

#### INDEX

### 1) CURRENT RESULTS IMPACTED BY COVID ENVIRONMENT

- Strong Covid impact on operations
- Q3 2021 P&L and cash position

### 2) TR WELL POSITIONED AND RESOURCED TO BENEFIT

- €4B new awards: quality and de-risked
- Restarting €4B reprogrammed projects
- Playing a proactive role in the energy transition
- SEPI funds to confirm our growth strategy

### 3) OUTLOOK AND GUIDANCE



#### **IMPACTS ON OPERATIONS AND PROJECT MANAGEMENT**



Higher costs, lower productivity and slow milestone achievement due to Covid

### **On-site**

- Mobilization and demobilization
- Quarantines
- Social distancing: transport and site access

## **Manpower and logistics**

- Manpower management: closed borders, lack of flights, visa and vaccination requirements
- Delays on equipment arrivals: idle workforce
- Quarantines for foreign inspection and commissioning experts
- Delays and claims from subcontractors

## **Project management**

- Slow milestone achievement: low working capital realization
  - Billing at procurement stage: mainly when units are at the site
  - Billing at construction stage: delay of work certifications
- Face to face negotiations restricted
- Change orders: agreed with clients but not materialized until project closings

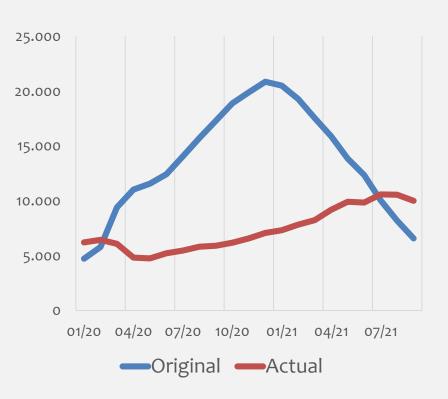
#### **IMPACTS ON OPERATIONS AND PROJECT MANAGEMENT**



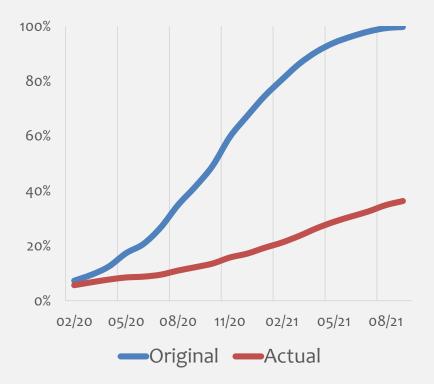
Higher costs, lower productivity and slow milestone achievement due to Covid

## **Examples of different projects in Middle-East**

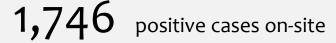
Project 1: manpower on-site



**Project 2: construction progress** 



**Project 3: Covid data** 



#### **IMPACTS ON OPERATIONS AND PROJECT MANAGEMENT**



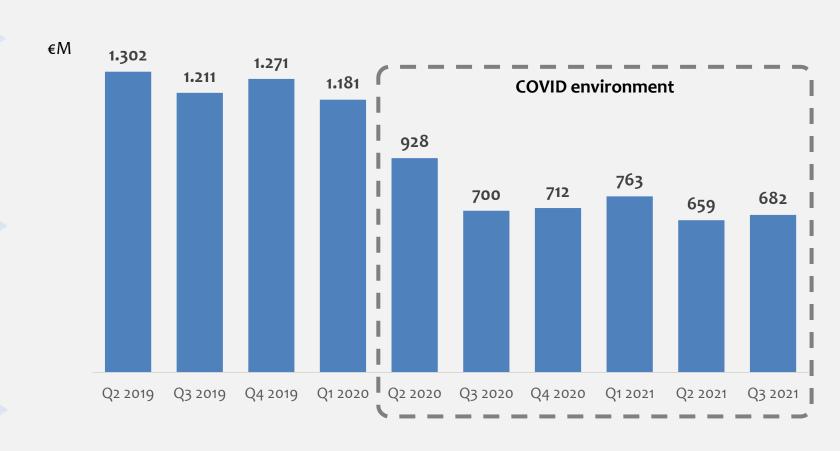
40% reduction in sales from 2019

### Sales bottoming out and expected to rise from Q<sub>3</sub> 2021

**On-site** 

Manpower and logistics

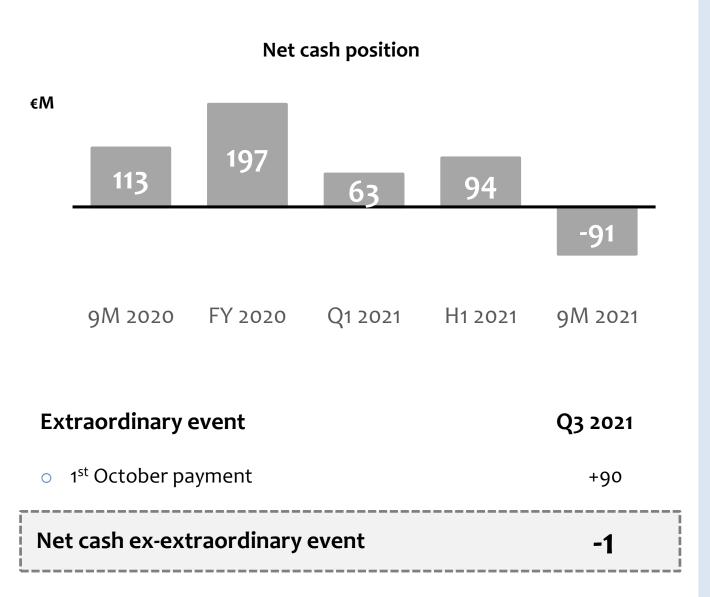
Project management



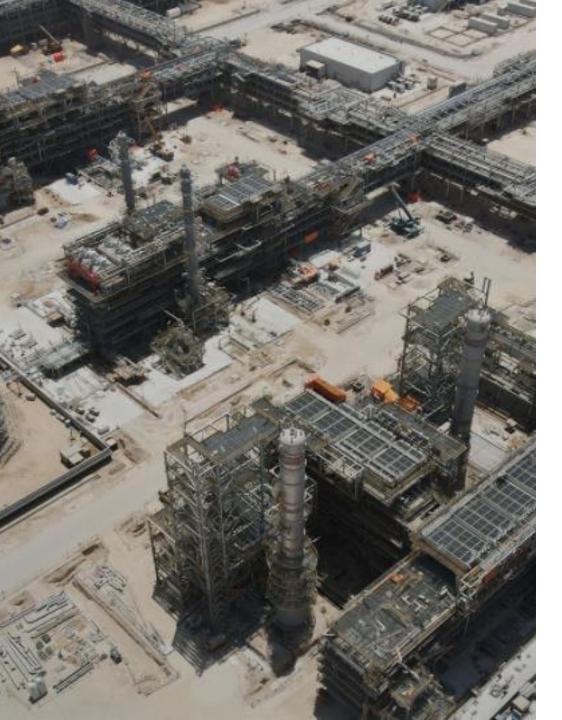
## Profits have been pushed forward

### **NET CASH POSITION**





- One major payment (€90m) delayed to October 1st
- Long billing cycles
- Slow cash collections from clients
- Payment to suppliers to consolidate the recovery of projects



### **P&L** FIGURES AND BACKLOG



**Sales** 

**EBIT** 

**Adjusted EBIT\*** 

Q3 2021

€682m

€om

€-3m

9M 2021

€2.104m

€-148m

€40m

**YTD Order intake** 

**YTD Backlog** 

€3.7B

€10.4B

<sup>\*9</sup>M 2021 Adjusted EBIT includes €188m of extraordinary impacts

#### INDEX

### 1) CURRENT RESULTS IMPACTED BY COVID ENVIRONMENT

- Strong Covid impact on operations
- Q3 2021 P&L and cash position

### 2) TR WELL POSITIONED AND RESOURCED TO BENEFIT

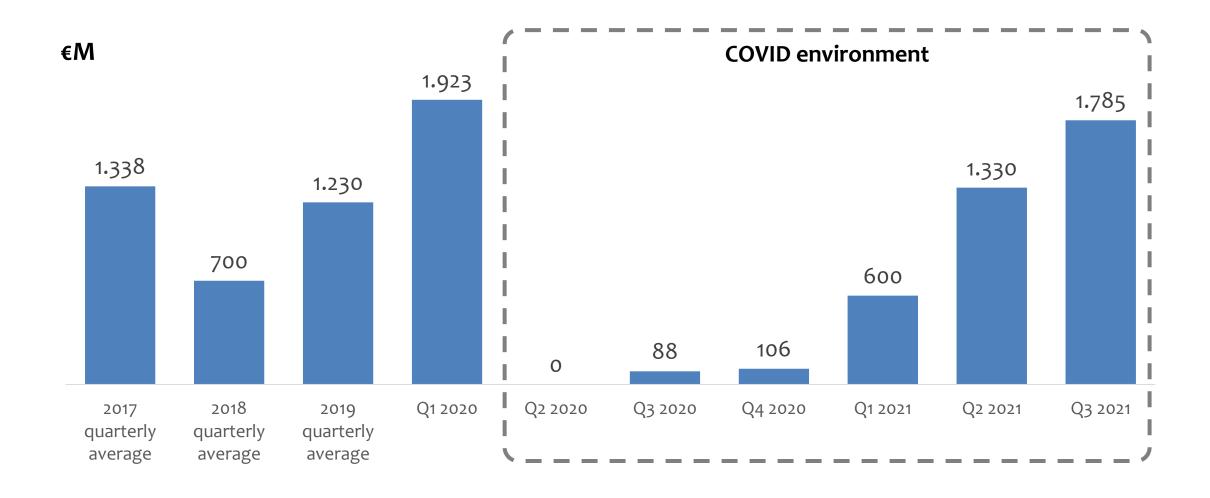
- €4B new awards: quality and de-risked
- Restarting €4B reprogrammed projects
- Playing a proactive role in the energy transition
- SEPI funds to confirm our growth strategy
- 3) OUTLOOK AND GUIDANCE



### **INVESTMENT RECOVERY**

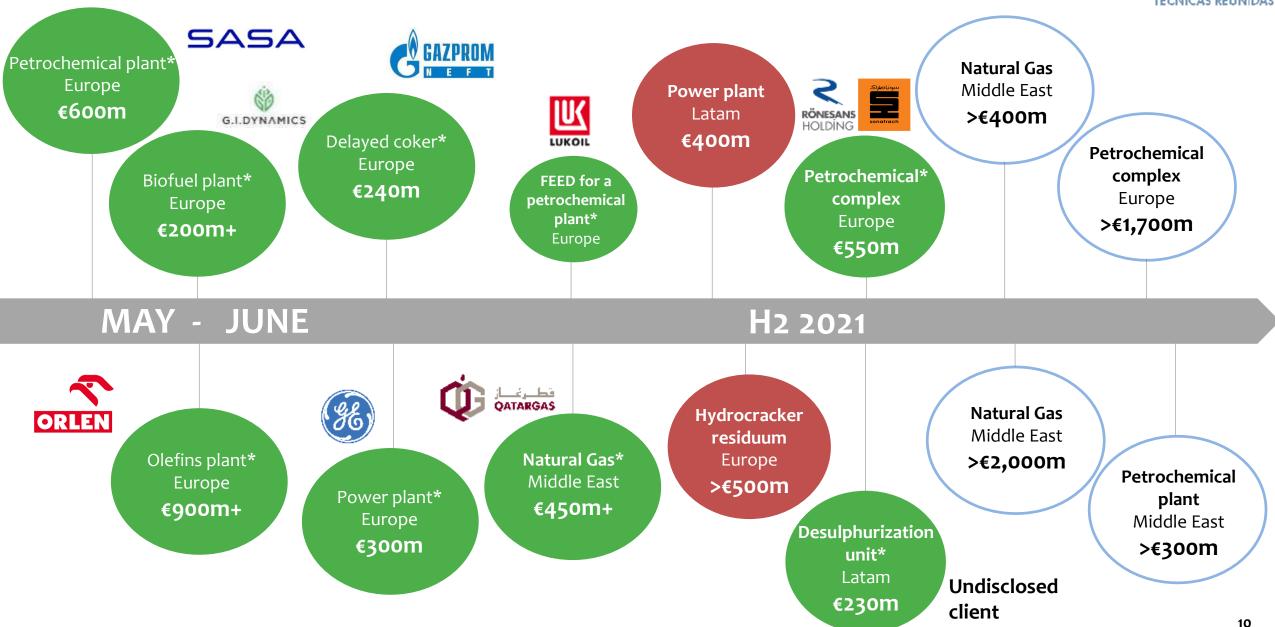


## TR awards



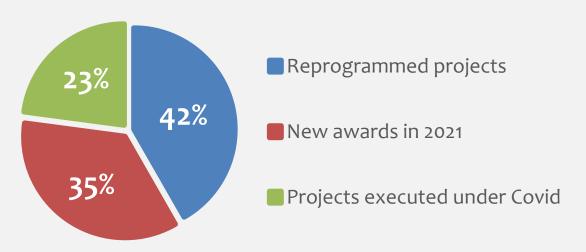
### **€4B** OF DIVERSIFIED AND DE-RISKED AWARDS





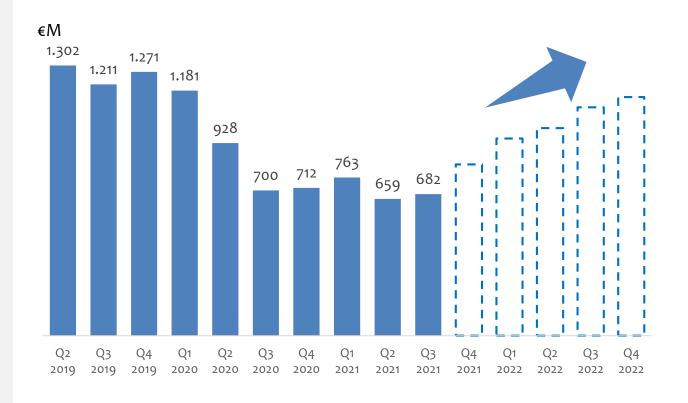
### **RESTARTING MAIN REPROGRAMMED PROJECTS**

## YTD backlog status (€10.4B)



More than €4B reprogrammed projects to be progressively in operation again from Q4 2021

## Sales ramp up due to reprogrammed projects restart and new awards



2022 pipeline: **€37B** 



#### TR AND THE ENERGY TRANSITION



### Main projects under execution:

- Circular economy
  - o **G.I.Dynamics: bio methanol plant** from residual waste and biomass
  - Swiss Zinc: technology licensing for metals recovery on solid waste
  - ZAR Foundation: technology license for phosphor recovery on wastewater sludge

#### Decarbonization

- Repsol: agreement to develop decarbonization technologies and promote circular economy
- Acerinox: expanding our know how on energy transition technologies to other energy intensive industries (steel plant)

### Hydrogen:

- Enagas/Acciona: engineering services for decarbonization of transport
- Feasibility studies for two large IOC for decarbonization of refining assets with green hydrogen (up to 500 MW)
- Shine Fleet: charging solutions for renewable hydrogen mobility

Requested by clients to define and shape their projects...

#### TR AND THE ENERGY TRANSITION



... and actively taking the lead to make energy transition happen

- Catalyzing projects related to energy transition
  - Decarbonization roadmaps
  - Second generation bioethanol plant
  - Green ammonia for low carbon shipping
- Structuring own and third party technologies for the energy transition
  - Methane emissions monitorization
  - Carbon and fiberglass recycling
  - Co development of electrolysis technology
- An opportunity for recurrent revenues
  - Methane emissions monitorization
  - Asset monitorization
- Minority stakes in selected projects and technologies to make them feasible

#### **SEPI** FUNDS TO CONFIRM OUR GROWTH STRATEGY



- €340m injection of funds from SEPI support
- Supporting scheme developed by the EU for strategic and solvent companies impacted by COVID
- Large companies in Germany,
  France or Italy already accessed
  this support

- o Reference tenor: **4.5 years**, subject to business evolution
- Participative loan (hybrid equity) of €175m
  - 4.5 year bullet payment
  - Euribor + 4.5% average
- Ordinary loan of €165m
  - o Amortized from  $2^{nd}$  year (20% + 30% + 30% + 20%)
  - 2% cost of funding
- Milestones for Q4 2021
  - Nov-Dec: Spanish Government cabinet approval
  - December: funds disbursement

#### **I**NDEX

### 1) CURRENT RESULTS IMPACTED BY COVID ENVIRONMENT

- Strong Covid impact on operations
- Q3 2021 P&L and cash position

#### 2) TR WELL POSITIONED AND RESOURCED TO BENEFIT

- €4B new awards: quality and de-risked
- Restarting €4B reprogrammed projects
- Playing a proactive role in the energy transition
- SEPI funds to confirm our growth strategy

### 3) OUTLOOK AND GUIDANCE



#### **OUTLOOK AND 2021 GUIDANCE**



#### **MACRO & AWARDS**

 Higher oil and gas prices driving new investments

#### **EXECUTION**

- Fast vaccination progress
- On-site manpower level improving
- Logistics constraints decreasing
- Clients willing to move ahead on current contracts

#### **ENERGY TRANSITION**

 Positioning in projects and technologies

#### **BALANCE SHEET**

- Cost, cash and working capital management
- SEPI funding disbursed

## 2021 Guidance\*

Sales €3B+

EBIT (for H2 2021) Breakeven

Awards **€4B+** 

<sup>\*</sup>Assuming current COVID conditions and trends

#### **OUTLOOK AND 2022 GUIDANCE**



#### **MACRO & AWARDS**

- Oil and gas prices remain at current levels
- Additional awards

#### **EXECUTION**

- Projects awarded in 2021 moving to accretive phases
- Restarting reprogrammed projects
- COVID scenario improves

#### **ENERGY TRANSITION**

 Active role in shaping projects and technologies

#### **BALANCE SHEET**

- Cost, cash and working capital management
- Financial profile recovery

## 2022 Guidance\*

Sales ~ €4B

EBIT margin Above 2%

Awards ~ €4B

<sup>\*</sup>Assuming current conditions and trends

#### **O**UTLOOK AND MID-TERM TARGET



#### **MACRO & AWARDS**

- Oil and gas prices remain at current levels
- Additional awards from pipeline

#### **EXECUTION**

- Fresh and healthy backlog
- COVID with limited impact

#### **ENERGY TRANSITION**

- Materializing projects and technologies
- Conversion into relevant sales share

#### **BALANCE SHEET**

- Normalized working capital
- Active cost management
- Strengthened financial profile

# Mid-term target\*

Sales	~ €5D
EBIT margin	~ 4%
Awards	~ €5B

<sup>\*</sup>Assuming current conditions and trends



#### **DISCLAIMER**



This document has been prepared by Técnicas Reunidas S.A. (the Company) solely for use at presentations held in connection with the announcement of the Company's results.

This document contains forward-looking statements of the Company and/or its management. These forward looking statements such as statements relating to the Company's or management's intent belief or current

expectations of the future growth in the Company's business and capital expenditure in the oil and gas industry in general are subject to risks and variables that are beyond the Company's control and that could materially and adversely affect the outcome and financial effects of the facts expressed implied or projected herein.

The Company is under no obligation to update or keep current the information contained in this presentation including any looking forward-statements or to correct any inaccuracies that may later become apparent.

No representation or warranty express or implied is made as to and no reliance should be placed on the fairness accuracy completeness or correctness of the information or opinions contained herein. None of the Company or any of its affiliates advisors or representatives shall have any liability whatsoever for any loss arising from any use of this document or its contents or otherwise arising in connection with this document.

This document is only provided for information purposes and does not constitute nor may it be interpreted as an offer to sell or exchange or acquire or solicitation for offers to purchase any share in the Company. Any decision to buy or invest in shares in relation to a specific issue must be made on the basis of the information contained in the relevant prospectus filed by the Company in relation to such specific issue.

### KEY AWARDS RECENTLY MATERIALIZED: CLIENT TRUST AND FRANCHISE STRENGTH











EPC for a liquified natural gas project for the expansion of Qatargas onshore facilities at North Field

More than €450m + potential additional options

EPC for a new polypropylene plant in Turkey for a JV formed by Rönesans and Sonatrach

€1B total investment (€550m for TR)

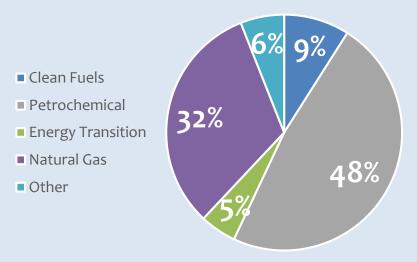
Competitive FEED for a new polypropylene unit in Russia for Lukoil

The complex will become the largest polymer production center integrated into a refinery in Russia

#### **PIPELINE ANALYSIS**

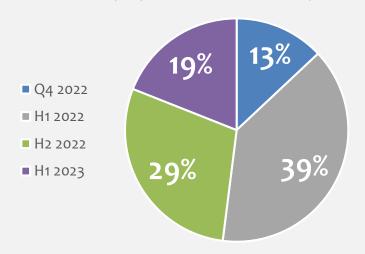


### Pipeline per division



## Pipeline per calendar

(expected award date)



### Pipeline per geography

