



Q1 2026
TRADING STATEMENT
JANUARY - MARCH

www.acciona-energia.com



May 2026

LEGAL DISCLAIMER

This Trading Statement has been prepared by Corporación Acciona Energías Renovables, S.A. (“ACCIONA Energía”, the “Company” or, together with its subsidiaries, the “ACCIONA Energía Group”) for the sole purpose of providing the market with an update on the main trends and high-level operational data for Q1 2026. Accordingly, it may not be disclosed or made public by any person or entity for any other purpose without the prior written consent of the Company. ACCIONA Energía will not be liable for the contents of this document if used for any purpose other than that outlined above.

The information, opinions and statements contained herein do not purport to be comprehensive and have not been verified or audited by independent third parties. In some cases they are based on management information and estimates and are subject to change and, therefore, the Company offers no express or implied warranty as to the impartiality, accuracy, completeness or correctness of the information provided or the opinions expressed and statements made herein. Certain financial and statistical information contained in this document may be subject to rounding adjustments.

Neither the Company and its subsidiaries, nor any entity within the ACCIONA Energía Group and its subsidiaries, nor any of its advisors or representatives will accept any liability of any kind, whether for negligence or any other reason, for any damages or loss arising from any use of this document or its contents.

The information contained in this document on the price at which securities issued by ACCIONA Energía have been bought or sold, or on the performance of those securities, may not and should not be used to predict the future performance of securities issued by ACCIONA Energía.

Neither this document nor any part of the same constitutes or may in any way be relied upon as legal, tax, investment, accounting, regulatory or any other type of advice regarding, about or in relation to the Company, nor may it be used or relied upon in connection with or as the basis for any contract, agreement or investment decision, or included or incorporated into such.

IMPORTANT INFORMATION

This document does not constitute an offer or invitation to purchase or subscribe shares, in accordance with the Spanish Securities Market Act (Law 6/2023 of 17 March on the securities markets and investment services) and related secondary legislation.

Likewise, this document does not constitute an offer of any kind for the purchase, sale or exchange of securities, a request for any offer to purchase, sell or exchange securities, or a solicitation for any vote or approval in any jurisdiction.

In particular, this document does not constitute an offer to purchase, sell or exchange securities or a solicitation of any offer to purchase, sell or exchange securities.

This document and the information contained herein do not constitute a solicitation of an offer to buy securities or an offer to sell securities in the United States (within the meaning of Regulation S of the US Securities Act). The ordinary shares of ACCIONA Energía have not been, and will not be, registered under the US Securities Act and may not be offered or sold in the United States absent registration under the Securities Act except pursuant to an exemption from, or in the case of a transaction not subject to, the registration requirements of the Securities Act and in compliance with the relevant state securities laws. There will be no public offering of ordinary shares in the United States.

FORWARD-LOOKING STATEMENTS

This document contains forward-looking information and statements about ACCIONA Energía, including financial projections and estimates and their underlying assumptions, statements regarding plans, objectives and expectations with respect to future operations, capital expenditures, synergies, products and services, and statements regarding future performance. Forward-looking statements are statements that are not historical facts and are generally identified by the words “expects”, “anticipates”, “believes”, “intends”, “estimates”, “pipeline” and similar expressions.

Although ACCIONA Energía understands that the expectations reflected in such forward-looking statements are reasonable, investors and holders of ACCIONA Energía shares are cautioned that forward-looking information and

statements are subject to certain risks and uncertainties, many of which are difficult to predict and are generally beyond the control of the Company, and which could cause actual results and developments to differ materially from those expressed in, or implied or projected by, the forward-looking information and statements. These risks and uncertainties include those discussed in the documents filed by ACCIONA Energía with the Comisión Nacional del Mercado de Valores, which are publicly available for consultation.

Forward-looking statements are not guarantees of future performance. They have not been reviewed by ACCIONA Energía's auditors. You are cautioned not to place undue reliance on the forward-looking statements, which contain information only up to the date on which they were made. All subsequent oral or written forward-looking statements attributable to ACCIONA, ACCIONA Energía or any of their members, directors, officers, employees or any persons acting on their behalf are expressly qualified in their entirety by the foregoing cautionary statement. All forward-looking statements included herein are based on information available to ACCIONA Energía at the date of this document. Except as required by applicable law, ACCIONA Energía does not undertake any obligation to publicly update or revise any forward-looking statements, whether as a result of new information, future events or otherwise.

This document contains certain non-IFRS financial measures of the Company derived from (or based on) its accounting records, which it regards as alternative performance measures (APMs) for the purposes of Commission Delegated Regulation (EU) 2019/979 of 14 March 2019 and as defined in the European Securities and Market Authority (ESMA) Guidelines on Alternative Performance Measures dated 5 October 2015. The Results Report includes a list and definitions of these Alternative Performance Measures (APMs). Other companies may calculate such financial information differently or may use such measures for different purposes than the Company, limiting the usefulness of such measures for comparative purposes. These measures should not be treated as an alternative to measures calculated in accordance with IFRS, have limited use as analytical tools, should not be considered in isolation and may not be indicative of the Company's results of operations. Users of this document should not place undue reliance on this information. The financial information included herein has not been reviewed for accuracy or completeness and, as such, should not be relied upon.

The definition and classification of the ACCIONA Energía pipeline, which comprises both secured and under-construction projects, highly visible projects and advanced development projects, as well as other additional opportunities, may not necessarily be the same as that used by other companies engaged in similar businesses. Accordingly, the expected capacity of ACCIONA Energía's pipeline may not be comparable with the expected capacity of the pipeline reported by other companies. Given its dynamic nature, moreover, ACCIONA Energía's pipeline is subject to change without notice and certain projects classified under a given pipeline category as identified above could be reclassified to another pipeline category or could cease to be pursued in the event that unexpected events, which may be beyond ACCIONA Energía's control, should occur.

EXECUTIVE SUMMARY

- **Q1 2026 financial and operating performance** – ACCIONA Energía's operating performance during the first three months of 2026 was overall consistent with the objectives set for the full year, despite the extraordinarily low prices recorded in February in the Spanish market, which were partially offset by better-than-expected prices in the International portfolio, particularly in Chile. High European gas prices in the context of the Iran war provide support to Spanish pool prices for the remainder of 2026, offsetting the effects of extreme hydrological conditions at the beginning of the year.

Production increased, with an improvement on a constant perimeter basis and the contribution from growth assets, more than offsetting the impact of asset rotation. Construction activity and the development of new projects accelerated, and the Company makes progress on the commissioning of key assets such as MacIntyre and Logrosán.

The asset rotation programme is progressing as expected, both in terms of the closing of transactions signed at the end of 2025 and the execution of new transactions. The Company has launched asset rotation transactions representing more than 1.5 GW in aggregate, with the aim of signing the most advanced disposals before summer.

With regard to the conflict in the Middle East, the Company neither observes nor anticipates, at this stage, any significant operational disruptions, and continues to work on containing potential inflationary impacts on assets under construction or under development. No interventionist regulatory measures are anticipated, and the measures adopted in Spain as an initial response to the conflict are positive, namely the reduction and temporary suspension of the electricity generation tax, initiatives to promote wind repowering, and measures aimed at optimising and unlocking grid capacity.

The Company believes that the current geopolitical environment reinforces the case for renewable energies, as they enhance security of supply and contain the increase in electricity prices caused by fossil fuel price escalation.

ACCIONA Energía maintains its targets for the full year, in particular EBITDA of ~€1,200 million and net debt below €3,000 million, in the light the Company's performance during the first quarter and current expectations for the remainder of the year.

- **Installed capacity** – As of 31 March 2026, total installed capacity reached 14,795 MW (13,073 MW on a consolidated basis), following the installation of 191 MW during the period. This includes 130 MW at the San José photovoltaic plant (Peru), 35 MW at the Senda and Camino wind farms (Spain), 20 MW at the Pedro Corto photovoltaic plant (Dominican Republic) and 6 MW at the Kalayaan II wind farm (Philippines).

Capacity under construction increased significantly from 334 MW at December 2025 to 817 MW at the end of March. This capacity is distributed across Chile (Margarida: 200 MW, BESS), South Africa (Zen and Bergriver: 194 MW, wind), Croatia (Promina: 190 MW, solar PV), Philippines (Kalayaan II: 95 MW, wind), Thailand (AC8: 90 MW, wind) and Peru (San José: 48 MW, solar PV).

- **Renewable production** – Consolidated output reached 6,797 GWh, up 3.1% year-on-year. This increase was driven by the International business (+12.6%), mainly supported by the contribution of newly commissioned capacity, which offsets the decline recorded in Spain (-10.2%), primarily as a result of the sale of hydro and wind assets completed during 2025.

In Spain, on a like-for-like basis — excluding the impact of new assets and asset disposals — production increased by 4.5% compared to the previous year, mainly due to improved wind resource. Like-for-like production in the International business remained broadly flat (+0.2%), with higher output in key markets such as the USA, Canada and Mexico, partially offset by declines in Chile, mainly due to weaker resource and curtailments.

- **Average achieved price** – The average price captured by ACCIONA Energía’s generation business in the first quarter of 2026 was 24.1% lower than in the same period last year, mainly driven by the lower captured price in Spain, impacted by average wholesale market prices in February near historic lows (€16.4/MWh) due to extraordinary hydro conditions. The Company’s portfolio of contracts and hedges partially mitigated this impact.

Prices in the International business were better than expected, although they declined relative to first quarter of 2025 mainly as a result of the depreciation of the US dollar. Captured prices in Chile were particularly strong, supported by higher supply margins.

Overall, the average captured price for the global portfolio in the first quarter of 2026 was €54.6/MWh, in line with expectations for the full year at around €55/MWh.

- **Hedging in Spain** – Currently, the total generation volume contracted for the full year 2026 amounts to 4.3 TWh, at an average price of €60/MWh. This average price reflects approximately €59/MWh contracted under PPAs (3.8 TWh), complemented by short-term financial hedges (0.5 TWh) at an average price of approximately €73/MWh.

Additionally, around 2 TWh of the Company’s production is covered by effective regulatory protection, raising overall contracted/protected volumes in Spain to approximately 75% of expected output for 2026.

ACCIONA Energía maintains its target of keeping contracted/regulatory coverage for domestic production at around 80%, which is expected to be reached through short-term hedges at opportunistic prices.

- **Asset rotation activity** – ACCIONA Energía’s asset rotation activity in 2026 is progressing according to plan. With regard to the two transactions agreed in 2025 and pending closing, progress continues on fulfilling the conditions precedent and both are expected to close in the second half of the year.

In relation to additional transactions, the Company continues to advance satisfactorily and maintains its targets for 2026 of approximately €1,100 million of additional proceeds, having launched by now transactions representing more than 1.5 GW of capacity in aggregate, across different technologies.

The Company does not identify any short-term impact on its asset rotation activity arising from instability in the Middle East.

- **Investment and development activity** – Ordinary net investment during the first quarter amounted to ~€170 million, mainly reflecting work carried out on the completion of the Logrosán biomass plant and the Senda and Camino wind farms in Spain, the start of construction of the Zen and Bergriver wind farms in South Africa, the completion of the Aldoga photovoltaic plant in Australia, and progress at the San José photovoltaic plant in Peru.

The Company has recently approved for investment the Fleming photovoltaic project (235 MWp) in the United States (PJM market), as well as two battery projects in Spain totalling 33 MW/66 MWh. Over the coming months, the Company expects to evaluate new opportunities including new battery projects in Chile, the forthcoming offshore wind tender in the Philippines (scheduled for August), a new photovoltaic project in the

Dominican Republic, and potentially sign a co-location agreement for a data centre at an operating wind asset in Texas (part of a broader portfolio of potential agreements).

- **Financing and liquidity** – With regard to financing transactions, no material transactions were closed during the period.

Available liquidity from bilateral and syndicated facilities, including cash and cash equivalents as well as undrawn committed lines, remains at a comfortable level of approximately €2,800 million.

The average cost of financing as of March stood at 4.24% (average cost of 4.04% for corporate debt and 7.41% for project debt). Variable-rate debt represents 56% of the total, while fixed-rate debt accounts for 44%.

- **Outlook for 2026** – ACCIONA Energía maintains its total EBITDA target for the year at around €1,200 million, with expected production for the full year of approximately 26 TWh.

Estimated total investment before asset rotation for the year as a whole remains at €900 million, with net debt at year-end expected to be below €3,000 million.

OPERATING PERFORMANCE

OVERVIEW

	31-Mar-26	31-Mar-25	Chg. (%)
Total capacity (MW)	14,795	15,045	-1.7%
Consolidated capacity (MW)	13,073	13,324	-1.9%
Total production (GWh)	7,698	7,408	3.9%
Consolidated production (GWh)	6,797	6,592	3.1%
Average Load Factor (%)	29.5%	30.2%	-0.7pp
Average price (€/MWh)	54.6	72.0	-24.1%
Availability (%)	96.5%	95.5%	+1.0pp

Total installed capacity reached 14.8 GW at the end of March 2026, representing a decrease of 250 MW compared to March 2025, driven by a 285 MW reduction in Spain as a result of asset disposals net of new capacity additions, and partially compensated by a 35 MW increase in the International portfolio, which includes new capacity coming into operation as well as divestments in Peru and Costa Rica. Consolidated capacity declined from 13.3 GW to 13.1 GW over the last 12 months.

Consolidated capacity grew by 191 MW in the first quarter, comprising 130 MW from the San José photovoltaic plant in Peru, 35 MW from the Senda and Camino wind farms in Spain, 20 MW from Pedro Corto photovoltaic plant in the Dominican Republic and 6 MW from the Kalayaan II wind farm in the Philippines.

As of the end of March 2026, capacity under construction reached 817 MW, comprising 200 MW of battery storage capacity in Chile (Margarida), 194 MW of wind capacity in South Africa (Zen and Bergriver), 190 MW of PV capacity in Croatia (Promina), 95 MW of wind capacity in the Philippines (Kalayaan II), 90 MW of wind capacity in Thailand (AC8) and 48 MW of PV capacity in Peru (San José).

Total production increased by 3.9% in the first three months compared to the same period last year, supported by a significant improvement in the International business (+12.2%), which partially offset a 7.5% decline in Spain, mainly due to perimeter changes resulting from asset disposals. Consolidated production increased by 3.1%, reaching 6,797 GWh.

The average price stood at €54.6/MWh, reflecting a decrease of 24.1% compared to the same period last year, mainly due to a lower captured price in Spain (€54.0/MWh vs €88.1/MWh in Q1 2025). This reduction in the captured price in Spain was in turn driven by a nearly 50% decline in the pool price to €44.2/MWh.

SPAIN

	31-Mar-26	31-Mar-25	Chg. (%)
Total capacity (MW)	4,794	5,079	-5.6%
Consolidated capacity (MW)	4,266	4,552	-6.3%
Total production (GWh)	2,882	3,117	-7.5%
Consolidated production (GWh)	2,468	2,749	-10.2%
Average Load Factor (%)	30.8%	28.8%	+2.1pp
Average price (€/MWh)	54.0	88.1	-38.7%

As of 31 March 2026, total installed capacity in Spain stood at 4,794 MW, which represents a net reduction of 285 MW over the last 12 months. During the first three months of 2026, 35 MW of new capacity were installed.

Consolidated production in Spain decreased by 10.2% compared to the first quarter of 2025, mainly due to the sale of hydro and wind assets, which was not offset by the improvement in wind output or the contribution from new assets.

Against an average pool price of €44.2/MWh during the first quarter of the year, compared to €85.3/MWh in Q1 2025, the average captured price in Spain stood at €54.0/MWh versus €88.1/MWh in the previous year (-38.7%). The average captured price in Spain was impacted by exceptionally low pool prices in February due to extreme hydrological conditions (€16.4/MWh), as well as by the effect of the reversal of regulatory assets and liabilities (negative effect this year and significantly positive in the prior year).

The average price obtained by ACCIONA Energía for the sale of its output in the Spanish wholesale market during the period was €39.4/MWh. Hedged positions and PPAs – representing 990 GWh during the period at an average price of €53.9/MWh – added €7.3/MWh to the average price. As a result, the captured net price on energy sales in the market was €46.8/MWh.

Regulated revenues in the current regulatory half-period (2026–28) increased significantly. These revenues added €9.2/MWh to the average price obtained during the period.

Over the same period, the net effect of the regulatory banding mechanism reduced the average price by €2.1/MWh, compared to a positive €12.3/MWh in the first quarter of 2025, which included a significant non-recurring positive effect from adjustments related to previous periods.

(€/MWh)	31-Mar-26	31-Mar-25	Chg. (€m)	Chg. (%)
Achieved market price	39.4	84.7	-45.3	-53.4%
Hedging	7.3	-11.5	18.9	-163.8%
Achieved market price with hedging	46.8	73.2	-26.4	-36.1%
Regulatory income	9.2	2.6	6.6	254.0%
Banding (estimated)	-2.1	12.3	-14.3	-116.8%
Average price	54.0	88.1	-34.1	-38.7%

INTERNATIONAL

	31-Mar-26	31-Mar-25	Chg. (%)
Total capacity (MW)	10,001	9,966	0.3%
Consolidated capacity (MW)	8,807	8,772	0.4%
Total production (GWh)	4,816	4,290	12.2%
Consolidated production (GWh)	4,328	3,843	12.6%
Average Load Factor (%)	28.6%	30.6%	-1.9pp
Average price (€/MWh)	55.0	60.5	-9.1%

As of 31 March 2026, consolidated international installed capacity stood at 8,807 MW, an increase of 35 MW over the previous 12 months, with significant asset rotation and new capacity. Consolidated capacity grew by 156 MW in the first quarter of 2026.

Consolidated production from the international portfolio increased by 12.6% compared to the first quarter of 2025, reaching 4,328 GWh, mainly driven by the contribution of new assets. On a constant perimeter basis, underlying production remained broadly flat, with higher generation in key markets such as the USA, Canada and Mexico, offset by weaker contributions from Chile and the rest of International.

The average international price decreased by 9.1%, with higher prices in Chile and Other Americas, and lower prices mainly in Rest of the World, Mexico and the USA & Canada, also negatively impacted by foreign exchange fluctuations. Excluding the effect of exchange rates, the decline in the average international price was approximately 3%.

(€/MWh)	31-Mar-26	31-Mar-25	Chg. (€m)	Chg. (%)
USA & Canada (*)	29.5	35.6	-6.1	-17.1%
Mexico	73.9	84.5	-10.5	-12.5%
Chile	85.6	56.6	29.0	51.2%
Other Americas	85.0	69.6	15.3	22.0%
Americas	52.4	56.3	-3.9	-6.9%
Australia	41.3	42.7	-1.4	-3.2%
Rest of Europe	106.7	109.4	-2.7	-2.5%
Rest of the World	66.2	96.4	-30.2	-31.3%
Average price	55.0	60.5	-5.5	-9.1%

Note: The average price in the USA includes €1.2/MWh representing the activity of the battery energy storage system (BESS). 1,211 MW situated in the USA also receive a "normalised" PTC of \$31.1/MWh in 2026.

CONTACT INFORMATION

INVESTOR RELATIONS DEPARTMENT

- Avenida de la Gran Vía de Hortaleza, 3
28033 Madrid, Spain
- Mail: investors.energia@acciona.com
- Tel: +34 91 663 22 88

ANNEX 1: INSTALLED CAPACITY

31-March-2026	Q1 2026 Installed capacity (MW)					Q1 2025 Installed capacity (MW)					Var. MWs		
	Total	Consol.	Equity Acc.	Minorit.	Net	Total	Consol.	Equity Acc.	Minorit.	Net	Total	Consol.	Net
Spain	4,794	4,266	252	-154	4,364	5,079	4,552	252	-154	4,649	-285	-285	-286
Wind	4,284	3,770	246	-152	3,864	4,616	4,103	246	-152	4,197	-333	-333	-333
Hydro	64	64	0	0	64	67	67	0	0	67	-3	-3	-3
Solar PV	333	318	6	0	324	333	318	6	0	325	0	0	0
Biomass	111	111	0	-2	109	61	61	0	-2	59	50	50	50
Storage	2	2	0	0	2	2	2	0	0	2	0	0	0
International	10,001	8,807	391	-825	8,373	9,966	8,772	370	-802	8,340	35	35	33
Wind	5,659	5,056	96	-618	4,533	5,842	5,238	75	-636	4,677	-182	-182	-144
USA	1,428	1,278	22	-141	1,159	1,431	1,281	22	-141	1,162	-3	-3	-3
Canada	460	430	0	-38	393	460	430	0	-38	393	0	0	0
Mexico	1,076	1,076	0	-150	925	1,076	1,076	0	-150	925	0	0	0
Chile	312	312	0	-11	301	312	312	0	-11	301	0	0	0
Costa Rica	0	0	0	0	0	50	50	0	-17	32	-50	-50	-32
Peru	0	0	0	0	0	136	136	0	0	136	-136	-136	-136
Australia	1,513	1,174	31	-67	1,138	1,513	1,174	31	-67	1,138	0	0	0
Italy	156	156	0	-39	117	156	156	0	-39	117	0	0	0
Portugal	120	120	0	-36	84	120	120	0	-36	84	0	0	0
Poland	101	101	0	-25	76	101	101	0	-25	76	0	0	0
Croatia	102	102	0	-8	95	102	102	0	-8	95	0	0	0
South Africa	138	138	0	-81	57	138	138	0	-81	57	0	0	0
India	164	164	0	-21	142	164	164	0	-21	142	0	0	0
Vietnam	84	0	42	0	42	84	0	21	0	21	0	0	21
Philippines	6	6	0	0	6	0	0	0	0	0	6	6	6
Solar PV	4,087	3,497	295	-190	3,602	3,870	3,280	295	-150	3,425	217	217	177
USA	1,316	1,316	0	0	1,316	1,313	1,313	0	0	1,313	3	3	3
Mexico	405	0	202	0	202	405	0	202	0	202	0	0	0
Chile	610	610	0	0	610	610	610	0	0	610	0	0	0
Dominican Rep.	303	303	0	-120	183	221	221	0	-80	141	83	83	42
Peru	130	130	0	0	130	0	0	0	0	0	130	130	130
Australia	485	485	0	0	485	485	485	0	0	485	0	0	0
Portugal	46	46	0	-11	34	46	46	0	-11	34	0	0	0
Ukraine	100	100	0	-3	96	100	100	0	-3	96	0	0	0
South Africa	94	94	0	-55	39	94	94	0	-55	39	0	0	0
India	413	413	0	0	413	411	411	0	0	411	2	2	2
Egypt	186	0	93	0	93	186	0	93	0	93	0	0	0
Solar Thermoelectric (USA)	64	64	0	-16	48	64	64	0	-16	48	0	0	0
Storage (USA)	190	190	0	0	190	190	190	0	0	190	0	0	0
Total Installed capacity	14,795	13,073	643	-979	12,737	15,045	13,324	622	-956	12,990	-250	-250	-253
Total Wind	9,943	8,826	341	-770	8,398	10,458	9,341	320	-788	8,874	-515	-515	-476
Total other technologies	4,852	4,247	301	-209	4,339	4,587	3,982	302	-168	4,116	264	264	224

ANNEX 2: PRODUCTION

31-March-2026	Q1 2026 Production (GWh)					Q1 2025 Production (GWh)					Var. % GWh		
	Total	Consol.	Equity Acc.	Minorit.	Net	Total	Consol.	Equity Acc.	Minorit.	Net	Total	Consol.	Net
Spain	2,882	2,468	199	-68	2,599	3,117	2,749	177	-79	2,846	-8%	-10%	-9%
Wind	2,611	2,201	197	-63	2,335	2,680	2,316	175	-74	2,417	-3%	-5%	-3%
Hydro	66	66	0	0	66	272	272	0	0	272	-76%	-76%	-76%
Solar PV	88	84	2	0	85	60	57	2	0	58	45%	48%	46%
Biomass	117	117	0	-5	112	104	104	0	-5	99	12%	12%	13%
Storage	0	0	0	0	0	0	0	0	0	0	n.m	n.m	n.m
International	4,816	4,328	156	-498	3,986	4,290	3,843	152	-519	3,476	12%	13%	15%
Wind	3,464	3,170	60	-442	2,788	3,360	3,117	49	-483	2,684	3%	2%	4%
USA	840	785	8	-73	721	868	769	15	-82	701	-3%	2%	3%
Canada	302	277	0	-32	245	251	228	0	-35	193	21%	21%	27%
Mexico	974	974	0	-169	805	898	898	0	-166	732	9%	9%	10%
Chile	157	157	0	-6	151	244	244	0	-5	239	-35%	-35%	-37%
Costa Rica	0	0	0	0	0	85	85	0	-30	55	n.m	n.m	n.m
Peru	0	0	0	0	0	144	144	0	0	144	n.m	n.m	n.m
Australia	728	581	18	-46	552	442	383	19	-50	351	65%	52%	57%
Italy	71	71	0	-18	53	68	68	0	-17	51	5%	5%	5%
Portugal	75	75	0	-24	51	79	79	0	-23	56	-6%	-6%	-9%
Poland	55	55	0	-14	41	54	54	0	-14	41	1%	1%	1%
Croatia	58	58	0	-5	52	26	26	0	-5	20	126%	126%	157%
South Africa	78	78	0	-46	32	80	80	0	-47	33	-2%	-2%	-2%
India	59	59	0	-9	51	60	60	0	-9	52	-2%	-2%	-2%
Vietnam	67	0	34	0	34	61	0	15	0	15	10%	n.m	120%
Philippines	0	0	0	0	0	0	0	0	0	0	n.m	n.m	n.m
Solar PV	1,337	1,144	97	-52	1,188	919	714	102	-33	783	46%	60%	52%
USA	449	449	0	0	449	385	385	0	0	385	17%	17%	17%
Mexico	102	0	51	0	51	109	0	54	0	54	-7%	n.m	-7%
Chile	202	202	0	0	202	224	224	0	0	224	-10%	-10%	-10%
Dominican Rep.	62	62	0	-22	40	24	24	0	0	24	159%	159%	66%
Peru	0	0	0	0	0	0	0	0	0	0	n.m	n.m	n.m
Australia	208	208	0	0	208	0	0	0	0	0	n.m	n.m	n.m
Portugal	12	12	0	-3	9	13	13	0	-3	10	-8%	-8%	-8%
Ukraine	12	12	0	0	11	18	18	0	-1	17	-36%	-36%	-35%
South Africa	46	46	0	-27	19	50	50	0	-29	21	-9%	-9%	-9%
India	153	153	0	0	153	0	0	0	0	0	n.m	n.m	n.m
Egypt	92	0	46	0	46	96	0	48	0	48	-5%	n.m	-5%
Solar Thermolectric (USA)	14	14	0	-4	11	12	12	0	-3	9	22%	22%	22%
Storage (USA)	0	0	0	0	0	0	0	0	0	0	n.m	n.m	n.m
Total Production	7,698	6,797	355	-567	6,585	7,408	6,592	328	-599	6,322	4%	3%	4%
Total Wind	6,076	5,372	257	-505	5,123	6,040	5,433	224	-557	5,100	1%	-1%	0%
Total other technologies	1,622	1,425	98	-61	1,462	1,367	1,159	104	-41	1,222	19%	23%	20%