

Results 1H 2025

July 22, 2025

Conference call/Webcast

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Highlights of the period

Progress on the Strategic Update 2025–2030

- **Security of supply in Spain and Europe.**
 - **Total demand for natural gas and exports in 1H2025 stood at 185.9 TWh, 7.6% higher than the figure recorded in 1H2024.**
 - Growth in **gas demand for electricity generation (+41.2%)** due to the **increase in the share of combined cycles following the electricity blackout**, as a reinforcement of electricity supply security.
 - **Increase in total exports (+24.1%)** due to higher export volumes to France, due to the need for additional flows from the French system to fill its underground storage facilities and maintenance at its regasification terminals.
- **Efficiency plan and control of operational and financial expenses.**
 - **Recurrent operating expenses** in 1H2025, excluding audited costs, were **in line with those in 1H2024.**
 - Enagás expects **recurrent expenses at the end of the year** to evolve in line with the **maximum annual growth target of ~1.5% CAGR 2024-2026.**
 - The **financial cost of gross debt** at June 30th was **2.2%, compared to 2.8% at June 30th, 2024.**
- **Progress on the hydrogen roadmap.**
 - In Europe:
 - The EU has set a target for **reducing a 90% net Greenhouse Gas Emissions by 2040 vs 1990.**
 - In its Multiannual Financial Framework for 2028–2034, **the European Commission proposes to allocate 30 billion euros from its CEF-E mechanism, compared to 6 billion euros previously, to support, among other projects, renewable hydrogen infrastructure.**
 - **Spain consolidates its position as a hydrogen hub in the 2nd European Hydrogen Bank auction: highest number of projects submitted (36 out of 61 total) and awarded (8 out of 15 total), achieving the most competitive average production price (€5.5/kg, -5% vs. the price in the 1st auction).**
 - In Spain:
 - **The transposition of the RED III directive in Spain increases the ambition by raising the demand for RFNBO¹ for transport from 1% to 2.5% by 2030.** In addition, it sets a **target of 1.5%** for intermediate uses of these fuels in the **refining sector.**
 - Start of the roll-out of **the PCPP² for the Spanish Hydrogen Backbone.** Already launched in Castilla La Mancha, Extremadura, Andalucía and Cantabria.
 - **Signing of the Grant Agreements** whereby **Enagás will receive €75.8 M from the CEF-E³ funds** for the study and engineering phase of the Spanish Hydrogen Backbone, for an associated storage and for the BarMar and CelZa interconnections of the H2med corridor.

- The **H2med** Hydrogen Corridor reached a **key milestone** in the first half of the year with the **creation of the BarMar joint venture**.

(1) RFNBO: Renewable Fuels of Non-Biological Origin.
(2) PCPP: Conceptual Plan for Public Participation.
(3) CEF-E: Connecting Europe Facilities

Other milestones in the first half of 2025.

- Progress in the 2027-2032 regulatory framework:
 - On July 4th, the Comisión Nacional de los Mercados y la Competencia (CNMC) submitted for public consultation a **circular draft to regulate the methodologies for determining the Financial Remuneration Rate (FRR)** for electricity transmission and distribution activities, and natural gas regasification, transmission and distribution.
 - **The rate resulting from the FRR calculation methodology, approximately 6.4%, is very close to the minimum FRR base that Enagás established in its financial projections from 2027 onwards.**
- GSP Award Resolution:
 - On May 23rd, ICSID ruled in favour of Enagás, issuing a **rectification of the award and increasing the amount awarded against Peru by 104 million dollars**. The **total amount** that Peru must pay to Enagás amounts to **~302 million dollars**.
 - Considering the total amount, once the appeal for rectification has been resolved, **the fair value of the credit right has been updated, generating a net accounting gain of 41.2 million euros**.
 - **Since the notification of the award and until the suspension of its enforcement, Enagás has optimised its cash position in Peru, maintaining deposits in Peruvian financial institutions amounting to 72 million dollars**, which exceeds the amount of the letter of guarantee granted in favour of the Peruvian authorities.

The results for the first half of the year progressed as planned to achieve the targets set for 2025.

Net Profit

€176.0 M

- **Recurrent Net Profit** in the first half of the year amounted to 129.8 million euros. Including the impact of capital gains from the sale of Soto la Marina (5.1 million euros) and the fair value update of GSP (41.2 million euros), it reached **176.0 million euros**.
- Net Profit after tax **is progressing as planned to reach the annual recurrent target of 265 million euros**.

EBITDA

€329.3 M

- **EBITDA** for the first half of 2025 amounted to **329.3 million euros** and **is progressing as planned to reach the annual target of 670 million euros**.

Funds From Operations (FFO)

€293.8 M

- **Funds from operations (FFO)** as of 30 June 2025 stood at **293.8 million euros**. FFO includes **91.2 million euros** of **dividends from affiliates**.

Net debt

€2,299 M

- **Net debt as of June 30th, 2025, stood at 2,299 million euros**, representing a reduction of 105 million euros since the end of 2024.
- **The financial cost of gross debt as of June 30th, 2025, stood at 2.2%**, compared to 2.8% at the end of the first half of 2024 and 2.6% at the end of 2024. **The sale of Tallgrass Energy in July 2024 and the cancellation of 700 million dollars of debt explain the positive evolution of the financial cost of gross debt.**
- The **FFO/DN ratio at June 30th, 2025, stood at 28.3%**, compared to 28.7% at the end of 2024.
- **More than 80% of Enagás' debt is fixed rate**, with an **average maturity of 5 years**.

Rating agencies

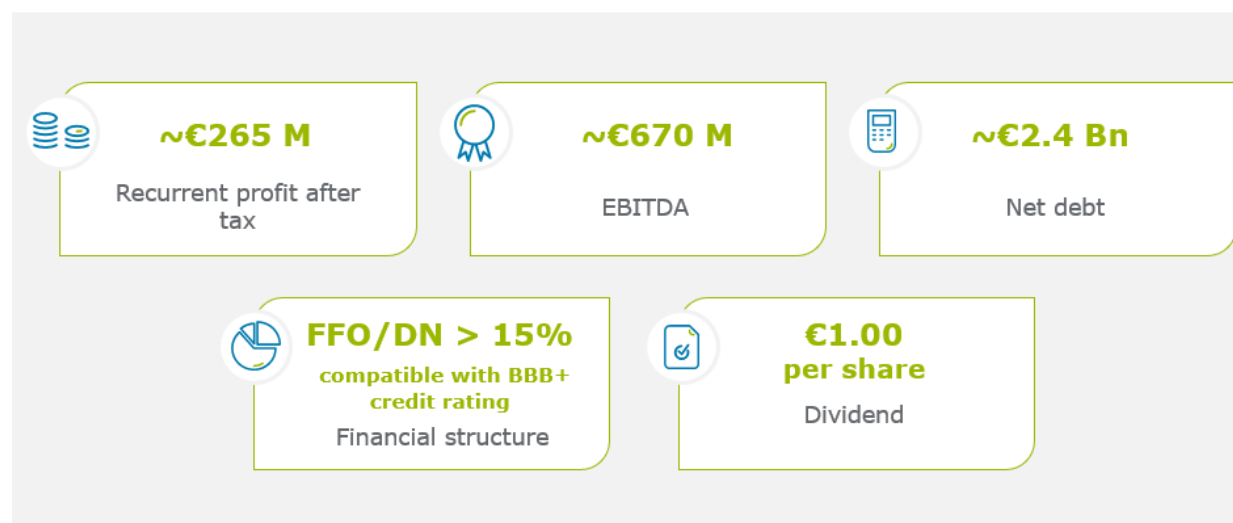
BBB+

- In March, following the presentation **of the 2025-2030 Strategic Update**, the credit rating agencies S&P and Fitch **confirmed their BBB+ rating for Enagás with a stable outlook**. In addition, **Moody's upgraded Enagás' rating** from Baa2 to Baa1 with a stable outlook.

Dividend payment

- **At the General Shareholders' Meeting held on March 27th 2025**, the payment of a gross dividend of 1 gross euros per share for the 2024 financial year **was approved**. This represents the payment of a **complementary dividend of 0.60 gross euros per share** for the 2024 financial year, which **was paid on July 3rd**.

2025 targets



Key figures

Income statement

Millions of euros	1H2024	1H2025	Var%24-25
Total revenues	442.5	459.6	3.8%
EBITDA	385.7	329.3	(14.6%)
EBIT	214.3	174.7	(18.5%)
Net Profit (excluding impact of asset rotation)	148.0	129.8	(12.3%)
Net Profit	(210.8) ¹	176.0 ²	

- (1) Includes the accounting impairment loss on the sale of Tallgrass Energy, which included +€47 million in translation differences, estimated at June 30th 2024. This amount was restated at the exchange rate at the close of the transaction.
(2) Includes the closing of the sale of Soto de la Marina (+€5.1 million) and the net book gain on GSP (+€41.2 million).

Balance sheet and leverage ratios

	Dec-2024	Jun-2025
Net debt (million euros)	2,404	2,299
Net debt / adjusted EBITDA ⁽¹⁾	3.3x	3.3x
FFO / Net debt ⁽²⁾	28.7%	28.3%
Financial cost of gross debt	2.6%	2.2%

- (1) EBITDA adjusted for dividends received from affiliates.
(2) The ratio does not include Rating Agencies' methodology adjustments.

Cash Flow and Investments

Millions of euros	1H2024	1H2025	Var. 24-25
Funds From Operations (FFO)	332.9	293.8	(39.0)
Operating Cash Flow (OCF)	296.3	211.3	(85.0)
Dividends from affiliates	98.4	91.2	(7.2)
Net investments	(62.1) ¹	(26.0)	36.1

In accordance with the Guidelines on alternative performance measures published by the European Securities and Markets Authority on October 5th 2015 (ESMA/2015/1415es), a glossary of definitions and reconciliation with the items presented in the Financial Statements of certain alternative financial measures used in this document is published on the corporate website.
Note 1: Includes the increase in Enagás' stake in HEH (Stade) from 10% to 15%.

Results Evolution

Income Statements

Millions of euros (unaudited figures)	1H2024	1H2025	% Var. 24-25
Income from regulated activities	431.3	448.0	3.9%
Other operating income	11.2	11.6	3.1%
Total revenues	442.5	459.6	3.8%
Personnel expenses	(69.0)	(71.2)	3.1%
Other operating expenses	(89.9)	(139.1)	54.7%
Operating expenses	(159.0)	(210.3)	32.3%
Results form affiliates	102.1 ¹	80.1	(21.6%)
EBITDA	385.7	329.3	(14.6%)
Depreciation and amortisation	(144.1)	(142.5)	(1.1%)
PPA	(27.2) ²	(12.1)	(55.6%)
EBIT	214.3	174.7	(18.5%)
Financial result	(41.5)	(22.4)	(46.0%)
Corporate income tax	(24.6)	(22.2)	(9.4%)
Income attributable to minority interest	(0.3)	(0.3)	(3.4%)
Net Profit (without impact of asset rotation)	148.0	129.8	(12.3%)
Impact of asset rotation	(358.8) ³	46.3 ⁴	
Net Profit	(210.8)	176.0	

(1) Excluding the effect of the deconsolidation of TGE and SLM in the first half of 2024, the result of investee companies as of 30 June 2024 would be 85.5 million euros.

(2) The deconsolidation of TGE had a positive effect on the PPA, which improved by 14.5 million euros.

(3) This corresponds to the accounting loss on the sale of Tallgrass Energy, which included +47 million euros in translation differences, estimated at 30 June 2024. This amount was updated at the exchange rate at the close of the transaction.

(4) Completion of the sale of Soto de la Marina (+€5.1 million) and net book gain on GSP (+41.2 million euros)

Operating revenues €459.6 M

- **The company's total revenues at June 30th, 2025, amounted to 459.6 million euros**, representing an increase of 17.0 million euros, +3.8%, compared to the first half of 2024.

The variation in **revenues** is explained by **the impact of the regulatory framework (-28.0 million euros)**, which was offset by the increase **in other regulated revenues (mainly due to the start of work on sealing the Castor wells**, offset at EBITDA level in the expense line). At the end of June 2025, revenue from Castor amounted to 49 million euros, while costs stood at -46.6 million euros.

Operating expenses and Efficiency Plan -€210.3 M

- **Recurrent operating expenses**, excluding audited costs and other costs mentioned in the previous paragraph, **were in line with those for the first half of 2024**.
- The increase in total operating expenses in the first half of 2025 is explained by higher non-recurrent expenses, offset by income, mainly due to work related to the decommissioning of Castor.
- **The evolution of recurrent operating expenses in 2025** is below the maximum annual growth target ($\sim +1.5\%$ CAGR 2024-2026).

Results from affiliates €80.1 M

- It should be noted the **deconsolidation of Tallgrass Energy and Soto la Marina** in the variation of 2024 results from affiliates.
- During the first half of 2025, **affiliates performed positively**, with their contribution amounting to **80.1 million euros** on June 30th, 2025.
- Excluding the effect of the deconsolidation of TGE and SLM in the first half of 2024, the result from affiliates on June 30th, 2024, would stand at 85.5 million euros.

EBITDA €329.3 M

- **EBITDA** at June 30th, 2025, stood at **329.3 million euros**, 14.6% less than in the same period in 2024 and **progressing as planned to reach the annual target of 670 million euros**.

EBIT €174.7 M

- The deconsolidation of TGE has had a positive impact on the PPA, which has improved by 14.5 million euros.
- Earnings before interest and taxes (EBIT) amounted to **174.7 million euros, -18.5%** (39.6 million euros) compared to June 30th, 2024.

Financial result

-€22.4 M

- As of June 30th, 2025, the company recorded a **financial result of -22.4 million euros**.
- **The improvement in the financial result compared to the one obtained at June 30th, 2024, (+19.1 million euros)** is due to **lower financial expenses associated with debt, mainly due to the sale of Tallgrass Energy**. The funds generated from the sale of Tallgrass were used to repay 700 million dollars of bank debt in advance in the second half of 2024 and to partially repay a 600 million euros bond that matured on February 6th, 2025.
- The **financial cost of gross debt** on June 30th was **2.2%**, compared with 2.8% in the first half of 2024 and 2.6% at the end of 2024.

Corporate income tax

-€22.2 M

- Corporate income tax as of June 30th, 2025, stood at -22.2 million euros.

Net Profit

€176.0 M

- **Net Profit**, including the impact of capital gains from the sale of Soto la Marina and the fair value update of GSP, amounted to **176.0 million euros** as of June 30th, 2025.
- Net Profit at June 30th, 2024, amounted to -210.8 million euros, which included the accounting loss on the sale of Tallgrass and incorporated +€47 million in translation differences, estimated at June 30th, 2024. This amount was updated at the exchange rate at the close of the transaction.
- Net Profit in 2025 **is progressing as planned to reach the recurrent annual target of 265 million euros**.

Cash flow and balance sheet

Consolidated Cash Flow Statement

Millions of euros (unaudited figures)	1H2024	1H2025
EBITDA	385.7	329.3
Results from affiliates	(102.1)	(80.1)
Tax	(14.4)	(15.7)
Interest	(40.3)	(34.0)
Dividends from affiliates	98.4	91.2
Adjustments	5.6	3.0
FUNDS FROM OPERATIONS (FFO)	332.9	293.8
Change in operating working capital	(36.5)	(82.5)
OPERATING CASH FLOW (OCF)	296.3	211.3
Net investments	(62.1)	(26.0)
International business	(10.9)	14.5
Business in Spain	(51.2)	(40.5)
FREE CASH FLOW (FCF)	234.2	185.4
Dividend paid	(1.8)	(1.2)
Effect of exchange rate variation	14.4	(63.4)
DISCRETIONARY CASH FLOW (DCF)	246.9	120.8
Financing flows	93.5	(371.4)
Debt repayment	(511.7)	(658.8)
Debt contracting	605.2	287.3
Proceeds/payments on equity instruments	(6.2)	(18.3)
Exchange differences on consolidation method	0.0	(1.4)
NET CASH FLOWS	334.1	(270.4)
Cash and cash equivalents at the beginning of the period	838.5	1,295.7
CASH AND CASH EQUIVALENTS AT THE END OF THE PERIOD	1,172.6	1,025.3

Balance sheet

Millions of euros (unaudited figures)	Dec-2024	Jun-2025
ASSETS		
Non-current assets	5,483.2	5,357.8
Intangible assets	80.5	73.4
<i>Goodwill</i>	17.5	17.5
<i>Other intangible assets</i>	63.0	55.9
Property, plant and equipment	3,823.8	3,705.5
Investments accounted for using the equity method	1,226.4	1,184.3
Other non-current financial assets	351.4	394.6
Deferred tax assets	1.0	0.0
Current assets	2,012.8	1,703.0
Non-current assets held for sale	30.3	18.3
Inventories	47.4	30.9
Trade and other accounts receivables	507.5	533.6
Other current financial assets	124.7	86.8
Other current assets	7.2	8.1
Cash and other liquid equivalents	1,295.7	1,025.3
TOTAL	7,495.9	7,060.8
EQUITY AND LIABILITIES		
Net equity	2,392.1	2,257.0
Shareholders' Equity	2,305.4	2,307.9
Subscribed capital	393.0	393.0
Issuance premium	465.1	465.1
Reserves	1,863.5	1,302.3
Shares and stakes in treasury shares	(18.1)	(31.8)
Results for the year	(299.3)	176.0
Result of prior years	0.0	0.0
Interim dividend	(104.4)	0.0
Other equity instruments	5.6	3.2
Adjustments for change in value	70.4	(66.4)
Minority interests (external partners)	16.4	15.5
Non-current liabilities	3,719.7	3,755.7
Non-current provisions	245.8	250.1
Non-current financial liabilities	3,358.3	3,374.7
<i>Bank loans</i>	289.3	484.8
<i>Bonds and other marketable securities</i>	2,338.5	2,339.7
<i>Derivatives</i>	17.0	0.0
<i>Other financial liabilities</i>	713.6	550.2
Deferred tax liabilities	78.0	83.8
Other non-current liabilities	37.6	47.0
Current liabilities	1,384.1	1,048.1
Current provisions	7.3	6.9
Current financial liabilities	765.2	328.4
<i>Bank loans</i>	52.6	54.4
<i>Bonds and other marketable securities</i>	633.4	64.3
<i>Derivatives</i>	5.0	0.0
<i>Other financial liabilities</i>	74.2	209.7
Trade and other payables	611.5	712.8
TOTAL	7,495.9	7,060.8

Funds from Operations (FFO)**€293.8 M**

- **Funds from operations (FFO) at June 30th, 2025**, fell from 332.9 million euros in the same period of 2024 to **293.8 million euros. FFO for the quarter includes 91.2 million euros in dividends from affiliates.**
- The variation in FFO is mainly due to the effect of the current regulatory framework and the payment of the coupon on the €600 million bond (21.8 million euros) issued in January 2024, which did not generate any disbursement in the year of issue. This latter effect was offset by the financial savings achieved through debt cancellation during 2024, following the sale of Tallgrass.

Operating cash flow (OCF)**€211.3 M**

- **Operating cash flow (OCF)** as of 30 June 2025 reached **211.3 million euros**. This includes the above effects and a **variation in working capital of -82.5 million euros**. This variation is explained by lower tolls due to the adjustment of the surplus from previous years.

Investment**€26.0 M**

- The **net investment** figure **at the end of the first half of 2025 was 26.0 million euros**. Investments amounted to -40.5 million euros in Spain and 14.5 million euros internationally, mainly due to the cash inflow from the sale of Soto la Marina.

Net debt**€2,299 M**

- **Net debt at June 30th, 2025, stood at 2,299 million euros**, representing a reduction of 105 million euros since the end of 2024.
- The **average maturity of the debt** as of June 30th, 2025, is **5 years**. More than **80% of Enagás' debt is at a fixed rate**, including interest rate hedging instruments, which mitigate the impact of current interest rate movements.
- As of June 30th, 2025, the **typology of debt** was as follows: 9% is institutional debt, 71% was issued in capital markets, 12% corresponds to leases (IFRS 16), 7% to commercial banks and the remaining 1% to ECP. On the debt recorded, 99% is issued in euros and the remaining 1% in US dollars.

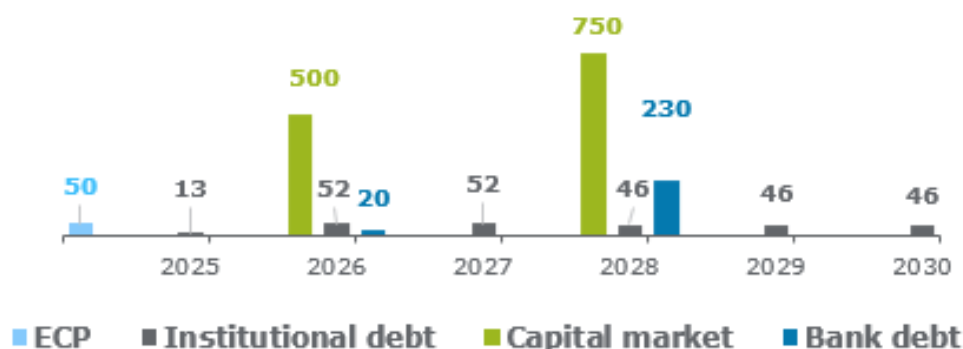
Cash flows and net debt evolution (€M)



(1) The heading "Other" mainly includes: i) change in the closing exchange rate of net debt, ii) purchase of treasury shares, iii) revaluation of contracts subject to IFRS 16, iv) accrued interest not paid.

Note: On 9 July, the US tax authority (Internal Revenue Service) informed Enagás that it had issued the requested certificate certifying that a loss had been generated in the US from the sale of TGE and that therefore no tax was payable. On 15 July, Enagás received ~\$100 million, that were deposited in an escrow account, the positive impact of which will be recorded in the cash flow for the third quarter of the year.

Debt maturities (M€)¹



Note 1: The maturity chart does not include IFRS 16, ~€29 M per year until 2030.

Liquidity

2,739€

Liquidity	Jun. 2025	Dec.2024	Maturity
Treasury	€1,025 M	€1,296 M	
Club Deal	€1,550 M	€1,550 M	January 2030
Operational lines	€164 M	€407 M	Jan 27 – Jan 29
TOTAL	€2,739 M	€3,252 M	

Demand

Total demand and exports

+7.6%

- **Total demand for natural gas and exports in the first half of 2025** stood at 185.9TWh, **+7.6%** higher than in the same period in 2024.
- **Total demand for natural gas in Spain** increased by **+5.6%**, mainly due to **growth** in gas demand for **electricity generation (+41.2%)**. **Conventional demand** in the first half of 2025 **fell by -2.8%** due to the decline in industrial demand (-6.0%).
- **Increase in total exports (+24.1%** 1H2025 vs 1H2024) due to higher export volumes to France (+98.2%), due to the need for additional flows from the French system to fill its underground storage facilities and maintenance work at its regasification terminals.

Demand and exports (TWh)	1H2024	1H2025	Var.% 24-25
Conventional	124.9	121.5	(-2.8%)
Commercial Domestic	29.2	31.6	8,0%
Industrial	95.7	89.9	(6.0%)
Electric system	29.3	41.4	41.2%
TOTAL DEMAND	154.3	162.9	5.6%
International connections	12.5	18,0	44.4%
Shiploads	6,0	5,0	(17.6%)
TOTAL EXPORTS	18.5	22.9	24.1%
DEMAND + EXPORTS	172.8	185.9	7.6%

Corporate responsibility and sustainable management

Sustainability

Enagás maintains its leadership in the main ESG ratings, such as the *Dow Jones Best In Class Index*¹ —with a score of 87 points, two above the previous year— and ISS ESG, among other benchmark indices.

Furthermore, as part of its strategic update 2025-2030, Enagás continues to make progress in decarbonising the energy sector and its own operations, in line with its commitment to be net zero by 2040 for scope 1 and 2 and by 2050 for scope 3. These decarbonisation targets, as well as the defined intermediate emission reduction targets, are aligned with the 1.5°C temperature increase in the Paris Agreement. Since 2018, Enagás has reduced its greenhouse gas emissions by 25%. In addition, Enagás has been recognised with an A List rating in the CDP's '*Supplier Engagement Leader*' ranking, based on its commitment to sustainability and its strategic approach to involving suppliers in the fight against climate change.

Enagás has renewed its highest level of excellence A+ in the EFR Family-Responsible Company certification, a benchmark in work-life balance. It also ranks first in Spain and second worldwide in the Equileap ranking of leading companies in gender equality and has been recognised by the Top Employer Institute as a Top Employer Spain 2025.

In terms of corporate governance, Enagás has achieved certification from the Good Corporate Governance Index 2.0, awarded by AENOR, with the highest possible rating for the second year running.

(1) Previously *Dow Jones Sustainability Index*

Public disclosure of privileged information and other relevant information

In accordance with Article 226 of Royal Legislative Decree 4/2015, of 23 October, approving the revised text of the Securities Market Law, Enagás shall notify the CNMV, as soon as possible, of any inside information directly concerning it referred to in Article 17 of Regulation (EU) No. 596/2014 of the European Parliament and of the Council of 16 April 2014.

In accordance with Article 227 of Royal Legislative Decree 4/2015, of 23 October, approving the revised text of the Securities Market Law, Enagás also discloses to the CNMV any other financial or corporate information relating to the company itself or its securities or financial instruments that it is required to make public in Spain by any legal or regulatory provision or that it considers necessary to disclose to investors due to its particular interest.

Enagás discloses privileged information and other relevant information for public dissemination through the specific communication and publication channels developed by the CNMV for this purpose.

APPENDIX I: Corporate responsibility and sustainable management

Indices, certifications and assessment agencies

Sustainability



Enagás has been a member of the United Nations Global Compact since 2003. Since 2011, it has presented its Progress Report, strengthening communication on its performance with the Ten Principles of the Global Compact and the Sustainable Development Goals (SDGs). It has also been included in the Global Compact 100 index since 2013.



Enagás has been a member of the Dow Jones Best In Class Index¹ in the *Gas Utilities* sector since 2008. Furthermore, with a score of 87 out of 100, Enagás has been ranked in the 'Top 5%' of its sector in the S&P Global Sustainability Yearbook.



Enagás has been a member of the MSCI Global Sustainability Indices since 2010, with an A rating in 2024.



Enagás maintains an ISS rating of B Prime.

Ethics and good governance



The Corruption Prevention Model has been externally certified based on ISO 37001 since 2023.



Enagás has obtained AENOR's Good Corporate Governance 2.0 certification for the second year running.

Quality, innovation and taxation



Enagás has ISO 9001 certification for its activities. It also has SSAE 18 certification for System Supply Security and Technical Management of Underground Storage in the System processes.



Our Central Laboratory, whose objective is to contribute to the development of new technologies to improve Enagás' activity and the industry, has three specialised laboratories accredited by the National Accreditation Entity (ENAC).



Enagás has been awarded the t*** seal by the Haz Foundation, the highest category in the field of Fiscal Responsibility.



Enagás has ISO 55001 certification in asset management.

Health and safety

¹ Previously Dow Jones Sustainability Index.



The Occupational Risk Prevention Management System of the companies Enagás GTS, S.A.U., Enagás Internacional S.L.U., Enagás, S.A. and Enagás Transporte, S.A.U. of the Enagás Group is certified according to ISO 45001.



Enagás has ISO 27001 certification for its logistics and commercial systems, gas pipeline control systems and industrial control systems for each type of infrastructure it operates.



In addition, Enagás has been certified as a healthy company since 2017 and has obtained ISO 39001 road safety certification.

Environment



Enagás has participated in the CDP Climate Change and Water Security *rankings* since 2009. In 2024, it was included in the *A List* of leading companies in climate change management, the highest rating in this index.

We have also been included in the A List of the CDP Supplier Engagement Assessment (SEA).



Enagás has ISO 14001 certification for its activities. In addition, the Huelva and Barcelona plants and the Serrablo and Yela storage facilities have EMAS verification.



Since 2019, the Energy Management System of Enagás, S.A. and Enagás Transporte, S.A.U. has been certified according to the ISO 50001 standard.



In 2025, Enagás obtained 'Zero Waste' certification in accordance with AENOR's specific regulations for Enagás Transporte, S.A.U.

Social



Since 2007, Enagás has been certified as a 'Family-Responsible Company' under the EFR management model of the Masfamilia Foundation, obtaining the highest rating (level A+) for excellence.



Since 2009, Enagás has been one of Spain's Top Employers, one of the best companies to work for.



We are included in Equileap's global ranking of the 100 leading companies in gender equality. In 2025, we were the second company globally with the highest score on the index and the first in Spain. In addition, we have been recognised as a global leader in promoting gender equality in the workplace in the utilities sector.



Enagás obtained the Bequal seal in 2015 for its commitment to the inclusion of people with disabilities, achieving the Plus category in 2019.



Enagás has held the Distintivo de Igualdad en la Empresa (Company Equality Award) since 2010, awarded by the Spanish Ministry of Equality.

ANNEX II: Contact details

Corporate website:

www.enagas.es

Investor Relations Contact:

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