

Results 9M 2026

20th October 2026



Key events

Milestones for 9M2026

The main milestones so far this year can be summarised as follows:

1. Asset rotation

- **Acquisition of a 20% stake in the Saggas plant from Osaka Gas.**
 - On 21 July, Enagás reached an **agreement to acquire Osaka Gas's 20% stake in the Saggas regasification plant in Sagunto (Valencia) for €31 million.**
 - Following the completion of the transaction, **Enagás will hold a 92.5% stake** in this facility, whilst OQ (Oman Oil Holdings Spain) will retain the remaining 7.5%.
 - The transaction is expected to be finalised before the end of the year, after which the stake **will be consolidated using the full consolidation method.**
- **Acquisition of a 31.5% stake in Teréga from GIC.**
 - On 30 July, Enagás **completed the acquisition of a 31.5% stake** in the share capital of the French company Teréga from GIC, **for €573 million**, having obtained authorisation from the European Commission and all other necessary regulatory approvals.
 - The transaction helps to **strengthen security of supply and advance decarbonisation targets in Spain and France, whilst maintaining the independence of both operators.**

2. Entry into force of the new Regulatory Framework 2027–2032.

- On 18 September, the CNMC's final circulars were published in the Official State Gazette (BOE), setting out the methodology for **calculating the remuneration for natural gas transmission and regasification activities** and the **financial remuneration rate (TRF) for the period 2027–2032.**

3. Permanent sealing of the wells at the Castor underground storage facility

- Enagás has completed the **permanent sealing of the 13 wells at the Castor** underground storage facility, in compliance with the mandate of the Ministry for the Ecological Transition and the Demographic Challenge, following the resolution adopted by the Council of Ministers on 31 October 2019 for the permanent sealing of the wells. Following completion of these works, **the facility is ready for the final phase of decommissioning** of the offshore and onshore surface facilities.

4. Key developments in renewable hydrogen.

- On 23 July, Royal Decree 611/2026 was published, **implementing certain aspects of the RED III Directive relating to the decarbonisation of transport and the promotion of renewable fuels.** The transposition of this legislation strengthens the foundations for the development of renewable non-biological fuels (RFNBOs) and the demand for renewable hydrogen in Spain's transport sector.
- The **Spanish Hydrogen Backbone and the H2med continued to make headway**, with significant progress in engineering, public engagement, administrative procedures and commercial development.
- On 30 September, the **Ministry for Ecological Transition and the Demographic Challenge began processing the first four sections of the Spanish Hydrogen Backbone.** These sections are linked to the main areas of early demand for renewable hydrogen in Spain, driven by the transposition of the RED III Directive in the transport sector, and are located in Andalusia, Aragon, Catalonia and the Basque Country.

Positive progress towards meeting the 2026 targets, excluding the impact of asset rotation operations

Net Profit **€204.1 M**

- **Recurring net profit**, as of 30 September 2026, **stood at 195.8 million euros**, on track to meet the 2026 annual target of **235 million euros**.
- **Net Profit** for the first nine months of the year **stood at 204.1 million euros**. The difference compared with recurring net profit is mainly due to the positive effect of the sale of 40% of Enagás Renovable.

EBITDA **€491.5 M**

- **EBITDA as of 30 September 2026 stood at 491.5 million euros**, 2.9% lower than the 505.9 million euros recorded in the same period of 2025.
- This result mainly reflects the **impact of the Regulatory Framework 2021–2026 on the company's regulated revenues (–€45.1 million)**, partially offset by contributions to EBITDA from new businesses: **the commissioning of the Alisios vessel (+€5.4 million)** and the effect of the **consolidation of the fibre-optic company Axent (+€5.9 million)**.
- Furthermore, **affiliates contributed 145.8 million euros to EBITDA**, representing an increase of 28.1 million euros compared with the first nine months of 2025, driven mainly by **TAP's capacity expansion and the acquisition of a 31.5% stake in Teréga, completed on 30 July 2026**.
- EBITDA for the first nine months is in line with the **annual target of 620 million euros, which did not include the contribution from asset rotation**, taking into account: 1) the expected timing of operating expenses and the contribution from affiliates; and 2) the fact that regulated revenue associated with COPEX is mainly recognised in the final quarter of the year.

Funds from operations (FFO) **€439.0 M**

- **Funds from operations (FFO)** as of 30 September 2026 stood at **€439.0 million**. FFO includes **€127.1 million in dividends from affiliates**.

Net debt **€2,979 M**

- **Net debt as of 30 September 2026 stood at €2,979 million**. This figure includes the financing for the investment in Teréga, which was completed on 30 July.
- The **cost of gross debt improved** from 2.2% as at 30 September 2025 to **2.1% as at 30 September 2026**.
- The **FFO/ND ratio as at 30 September 2026 stood at 20.5%**, compared with 27.4% recorded at the end of the first nine months of 2025.

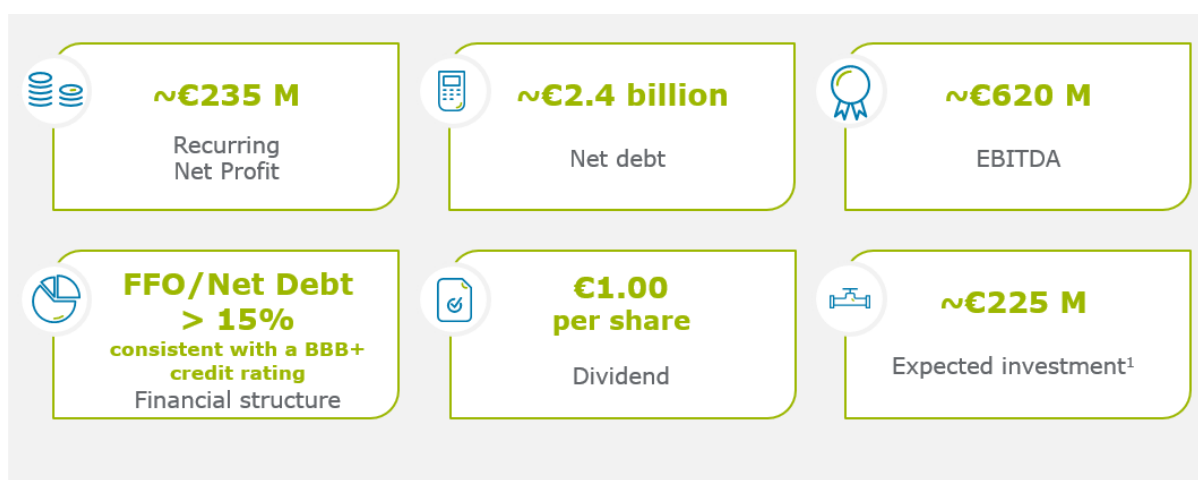
- Over 80% of Enagás debt is fixed rate, with an average maturity of 3.9 years.

Dividend payment

- On 2 July, the **supplementary dividend of €0.60 gross per share**, payable in respect of the 2025 financial year, was paid out; this had been approved at the Annual General Meeting held on 26 March 2026.

2026 Targets

The targets, excluding the impact of the asset rotation process carried out in 2026, are:



Note 1: The breakdown of the investment figure is as follows: natural gas infrastructure (regulated business) ~€100 M; hydrogen infrastructure ~€50 M; new and adjacent businesses ~€55 M; and others ~€20 M.

Key figures

Profit and Loss Account

Millions of euros	9M2025	9M2026	% change 25-26
Total revenue	711.2	696.7	(2.0%)
EBITDA	505.9	491.5	(2.9%)
EBIT	275.2	263.9	(4.1%)
Net profit (excluding the impact of asset rotation)	206.9	195.8	(5.4%)
Net profit	262.8 ¹	204.1 ²	

- (1) Includes the completion of the sale of Soto de la Marina (+€5.1m), the completion of the sale of Sercomgas (+€9.6m) and the net accounting capital gain on GSP (+€41.2m).
 (2) This mainly includes the effect of the sale of 40% of Enagás Renovable.

Balance sheet and leverage ratios

	Dec 2025	Sep 2026
Net debt (€ million)	2,475	2,979 ³
Net debt / Adjusted EBITDA ⁽¹⁾	3.6x	4.6x
FFO / Net Debt ⁽²⁾	25.7%	20.5%
Financial cost of gross debt	2.1%	2.1%
Cash position (€ million)	727	537

- (1) EBITDA adjusted for dividends received from affiliates.
 (2) The ratio does not include adjustments in accordance with the rating agencies' methodology.
 (3) Net debt includes the financing for the investment in Teréga.

Cash Flow

Millions of euros	9M2025	9M2026	Change 25-26
Funds From Operations (FFO)	463.0	439.0	(24.1)
Operating Cash Flow (OCF)	280.0	274.8	(5.2)
Dividends received from affiliates	117.3	127.1	9.8
Net investments	39.7 ¹	(616.0) ²	(655.7)

In accordance with the guidelines on alternative performance measures published by the European Securities and Markets Authority on 5 October 2015 (ESMA/2015/1415es), a glossary of definitions and a reconciliation with the items presented in the Financial Statements for certain alternative financial measures used in this document is published on the corporate website.

- (1) This primarily includes the release of the escrow account associated with the sale of TGE amounting to 82.1 million euros, as well as the sales of Soto de la Marina (Mexico) and Sercomgas (Spain).
 (2) This mainly includes the investment in Teréga.

Evolution of Results

Profit and Loss Account

Millions of euros (unaudited figures)	9M2025	9M2026	% change 25-26
Revenue from regulated activities	693.0	663.0	(4.3%)
Other operating revenue	18.2	33.7	85.0%
Total revenue	711.2	696.7	(2.0%)
Personnel expenses	(104.0)	(108.7)	4.5%
Other operating expenses	(219.0)	(242.3)	10.6%
Operating expenses	(323.0)	(351.0)	8.7%
Results from affiliates	117.7	145.8 ²	23.9%
EBITDA	505.9	491.5	(2.9%)
Depreciation and amortisation	(212.8)	(208.9)	(1.8%)
PPA	(17.9)	(18.7)	4.3%
EBIT	275.2	263.9	(4.1%)
Financial result	(34.4)	(40.5)	18.0%
Corporation tax	(33.5)	(27.3)	(18.6%)
Profit attributable to minority shareholders	(0.4)	(0.3)	(32.1%)
Net profit (excluding the impact of asset rotation)	206.9	195.8	(5.4%)
Impact of asset rotation	55.8 ¹	8.3 ³	
Net profit	262.8	204.1	

Note 1: Completion of the sale of Soto de la Marina (+€5.1m), completion of the sale of Sercomgas (+€9.6m) and net accounting capital gain from GSP (+€41.2m).

Note 2: Includes the effect of the capacity expansion at TAP and the effect of the acquisition of 31.5% of Teréga on 30 July 2026.

Note 3: Mainly includes the effect of the sale of 40% of Enagás Renovable.

Operating revenue**€696.7 M**

- **The company's total revenue as at 30 September 2026 amounted to €696.7 million**, representing a **decrease of €14.5 million** (-2.0%) compared with the first nine months of 2025. The change in **revenue** is mainly attributable to:
 1. **The impact of the 2021–2026 regulatory framework (–45.1 million euros).**
 2. **Increase in other regulated revenue (+€20.6 million, primarily due to work on sealing the Castor wells**, offset at EBITDA level in the cost line).
At the end of the third quarter of 2026, revenue from Castor totalled 108.7 million euros, whilst costs stood at -103.2 million euros.
 3. **The contribution from other operating revenue increased by 15.5 million euros.** This increase is primarily due to the Alisios vessel entering service (+8.4 million euros) and the effect of the consolidation of the fibre-optic company Axent (+9.4 million euros), following its acquisition in October 2025.

Operating expenses**(€351.0 M)**

Millions of euros	9M2025	9M2026	% change 25–26
Recurring expenses excluding costs associated with new businesses	(214.3)	(213.4)	-0.4%
Non-recurring expenses	(108.6)	(131.0)	+20.6%
Expenses associated with new business	0	(6.6)	n.a.
Total operating expenses	(323.0)	(351.0)	+8.7%

- **Recurring operating expenses**, excluding costs associated with new business, stood at 213.4 million euros, down **-0.4%** compared with the first nine months of 2025. **These expenses are expected to be in line with the annual target (+1.5%) by the end of the year.**
- **The increase in total operating expenses in the third quarter of 2026**, amounting to -28.0 million euros, **is attributable to higher non-recurring expenses** (-22.3 million euros), offset on the revenue side, primarily by work arising from the sealing and abandonment of Castor, as well as higher costs for electricity and CO₂ costs indexed to demand (audited) and expenses associated with new business (-€6.6 million).

Results from affiliates**€145.8 M**

- During the first nine months of 2026, **the affiliates performed well**, with their contribution as at 30 September 2026 amounting to 145.8 million euros, up from the 117.7 million euros recorded in the first nine months of 2025, primarily due to two factors: i) TAP's capacity expansion and ii) the acquisition of a 31.5% stake in Teréga, whose contribution since the transaction was completed on 30 July 2026 has amounted to +€7.4 million.

EBITDA **€491.5 M**

- **EBITDA** as at 30 September 2026 stood at **491.5 million euros**, -2.9% lower than in the same period of 2025.
- **EBITDA for the first nine months is in line with the annual target of 620 million euros, which did not include the contribution from asset rotation**, taking into account: 1) the expected timing of operating expenses and the contribution from affiliates; and 2) the fact that regulated revenue associated with COPEX is mainly recognised in the final quarter of the financial year.

EBIT **€263.9 M**

- Earnings before interest and tax (EBIT) amounted to **€263.9 million**, down **-4.1%** on the figure recorded as at 30 September 2025.

Financial Result **(€40.5 M)**

- As at 30 September 2026, the company recorded a **financial result of -€40.5 million**, compared with -€34.4 million at the end of the first nine months of 2025.
- **The change in the financial result** is primarily due to **lower financial income**, as a result of a lower average cash balance, partially offset by lower financial expenses associated with debt.
- The **financial cost of gross debt improved** from 2.2% as at 30 September 2025 to **2.1% as at 30 September 2026**.

Corporation tax **(€27.3 M)**

- Corporation tax as at 30 September 2026 stood at -27.3 million euros, down -18.6% compared with the first nine months of 2025.
- The lower corporate tax figure compared with the same period of the previous year (€6.2 million) is due to the lower operating profit in the first nine months of 2026 compared with the same period of 2025.

Net Profit **€204.1 M**

- **Recurring net profit, as at 30 September 2026, reached 195.8 million euros**, on track to meet the **2026 annual target of 235 million euros**.
- **Net Profit** for the first nine months of the year stood at **204.1 million euros**. The difference compared with recurring net profit is mainly due to **the positive impact of the sale of 40% of Enagás Renewable**.

Cash Flows and Balance Sheet

Consolidated Statement of Cash Flows

Millions of euros (unaudited figures)	9M2025	9M2026
EBITDA	505.9	491.5
Results from affiliates	(117.7)	(145.8)
Tax	(16.2)	(9.3)
Interest	(30.3)	(29.1)
Dividends received from affiliates	117.3	127.1
Adjustments	3.9	4.6
FUNDS FROM OPERATIONS (FFO)	463.0	439.0
Change in operating working capital	(183.1)	(164.2)
OPERATING CASH FLOW (OCF)	280.0	274.8
Net capital expenditure	39.7	(616.0)
International business	96.6	(583.6)
National business	(56.9)	(32.3)
FREE CASH FLOW (FCF)	319.7	(341.2)
Dividend payments	(157.4)	(156.5)
Effect of exchange rate fluctuations	(67.3)	7.5
DISCRETIONAL CASH FLOW (DCF)	95.0	(490.1)
Financing flows	(418.5)	300.4
Debt repayment	(669.2)	(189.5)
New borrowing	250.7	489.9
Receipts/payments on equity instruments	(18.3)	0.0
Effects of change in consolidation method	(1.4)	0.0
NET CASH FLOWS	(343.3)	(189.7)
Cash and cash equivalents at the beginning of the period	1,295.7	727.1
CASH AND OTHER CASH EQUIVALENTS AT THE END OF THE PERIOD	952.4	537.3

Balance sheet

Millions of euros (unaudited figures)	Dec 2025	Sep 2026
ASSETS		
Non-current assets	5,417.1	6,004.5
Intangible assets	120.5	110.5
<i>Goodwill</i>	39.5	39.5
<i>Other intangible assets</i>	81.0	71.0
Property, plant and equipment	3,679.4	3,521.4
Investments accounted for using the equity method	1,107.0	1,555.9
Other non-current financial assets	510.1	816.7
Deferred tax assets	0.0	0.0
Current assets	1,406.4	1,168.5
Non-current assets held for sale	59.2	17.5
Stock	37.1	35.0
Trade receivables and other receivables	553.9	567.6
Other current financial assets	17.9	2.3
Other current assets	11.3	8.8
Cash and other cash equivalents	727.1	537.3
TOTAL	6,823.4	7,173.0
NET EQUITY AND LIABILITIES		
Net Equity	2,316.9	2,395.1
Equity	2,370.0	2,411.9
Subscribed capital	393.0	393.0
Share premium	465.1	465.1
Reserves	1,303.4	1,374.1
Shares and holdings in own shares	(30.8)	(26.7)
Profit for the financial year	339.1	204.1
Interim dividend	(104.0)	0.0
Other equity instruments	4.2	2.4
Value adjustment	(68.9)	(32.6)
Minority interests (external shareholders)	15.8	15.8
Non-current liabilities	3,195.6	3,350.1
Non-current provisions	315.4	322.0
Non-current financial liabilities	2,759.7	2,899.6
<i>Loans from credit institutions</i>	400.9	583.0
<i>Bonds and other negotiable securities</i>	1,840.9	1,842.8
<i>Other financial liabilities</i>	517.9	473.8
Deferred tax liabilities	28.9	34.6
Other non-current liabilities	91.7	93.8
Current liabilities	1,310.9	1,427.9
Current provisions	6.9	6.9
Current financial liabilities	663.3	878.6
Loans from credit institutions	52.9	205.7
<i>Bonds and other negotiable securities</i>	528.2	524.3
<i>Derivatives</i>	0.0	0.0
<i>Other financial liabilities</i>	82.3	148.6
Trade payables and other payables	640.7	542.4
TOTAL	6,823.4	7,173.0

Funds from Operations (FFO) €439.0 M

- **Funds from Operations (FFO)** as at 30 September 2026 stood at **€439.0 million**. The FFO for the year includes **€127.1 million in dividends from affiliates**.

Operating Cash Flow (OCF) €274.8 M

- **Operating Cash Flow (OCF)** stood at **274.8 million euros** as at 30 September 2026. This figure incorporates the aforementioned effects, and a **change in working capital of -164.2 million euros**. This change is attributable to lower toll revenue due to the adjustment of the surplus from previous financial years and to revenue associated with the Castor sealing and abandonment works.

Net investment (€616.0 M)

- **Net investment** for the first nine months of 2026 amounted to **-€616.0 million**. This figure mainly includes the investment in 31.5% of **Teréga's** share capital (**-€573 million**), the investment in the **natural gas business** (infrastructure, ancillary businesses and others) of **-€81.1 million**, which is partly offset by the **divestment of 40% of Enagás Renovable (+€48 million)**.

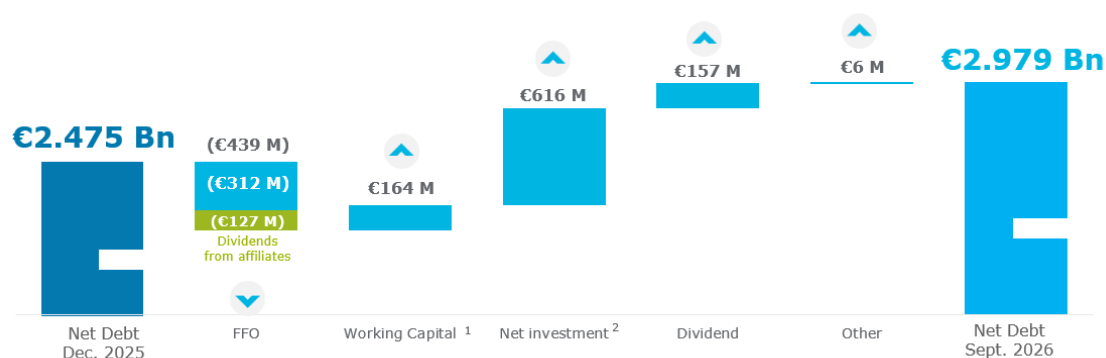
Dividend payment (€156.5 M)

- On 2 July, the **supplementary dividend of €0.60 gross per share** was paid, charged to the 2025 financial year, as approved at the Annual General Meeting held on 26 March 2026. **The total amount of this payment amounted to €156.5 million.**

Net debt €2,979 M

- **Net debt as at 30 September 2026 stood at 2,979 million euros**, representing an increase of 504 million euros since the end of the 2025 financial year.
- The **average maturity of the debt**, as at 30 September 2026, is **3.9 years**. More than **80% of Enagás' debt is fixed-rate**, including interest rate hedging instruments, which help to mitigate the impact of current interest rate movements.
- As at 30 September 2026, the **breakdown of the debt** was as follows: 67% was issued on capital markets, 10% relates to leases (IFRS 16), 7% is institutional debt and 16% is commercial bank debt. 98% of the debt is denominated in euros and the remaining 2% in US dollars (USD).

Cash flows and changes in net debt (M€)

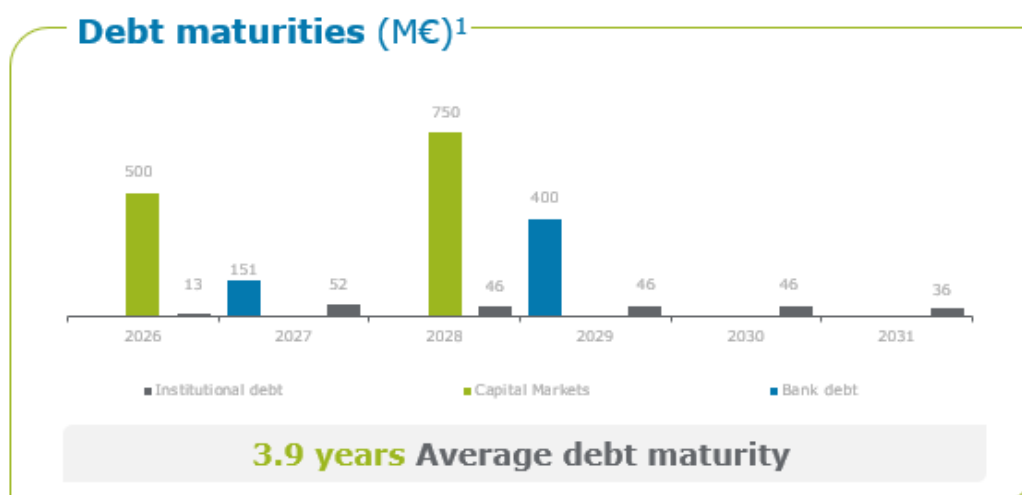


Note 1: The change in working capital has been mainly influenced by lower premiums invoiced and by an adjustment to tolls.

On 4 December 2025, the Supreme Court handed down a ruling in favour of Enagás, recognising its right to receive the operation and maintenance fees for the Castor storage facility. Following this favourable ruling, the collection of the operation and maintenance fees for the storage facility, amounting to €129 M, is expected in the second half of 2026.

Note 2: 'Net investment' includes investment in Teréga, which is offset by the cash in due to the divestment of the 40% stake in Enagás Renovable (€48 M).

Debt maturities (M€)



Note 1: The maturity chart does not include IFRS 16, ~€25 million per year until 2031.

Liquidity

€2,755 M

Liquidity	Sept. 2026	Dec. 2025	Maturity
Cash position	€537 M	€727 M	
Club Deal	€1,550 M	€1,550 M	January 2030
Operating lines	€668 M	€238 M	Average life ~2.1 years
TOTAL	€2,755 M	€2,515 M	

Demand for natural gas

Total demand for natural gas **+2.6%**

- **Total demand for natural gas in the first nine months of 2026** stood at 242.0 TWh, an increase of **2.6%** compared with the figure recorded in the first nine months of 2025, due mainly to **growth** in demand for gas for **electricity generation (up 19%)**, with combined-cycle power stations playing a key role in bolstering the security of electricity supply.
- **Conventional demand** in the first nine months of 2026 **fell by -4.1%** due to a decline in industrial demand (-4.4%), mainly driven by lower consumption from combined heat and power generation.

Corporate responsibility and sustainable management

Sustainability

Enagás maintains its leading position in the main ESG ratings, such as the Dow Jones Best in Class Index, and its inclusion in the Sustainability Yearbook 2026 amongst the top 1%, as well as in the ISS ESG and other benchmark indices.

Furthermore, as part of its 2025–2030 strategic update, **Enagás continues to make progress towards the decarbonisation of the energy sector and its own operations, in line with its commitment to achieving net zero by 2040 for Scope 1 and 2 emissions and by 2050 for Scope 3 emissions.** These decarbonisation targets, as well as the defined interim emissions reduction targets, are aligned with the 1.5°C temperature limit set out in the Paris Agreement. Since 2018, Enagás has reduced its greenhouse gas emissions by more than 16%.

Enagás has retained the highest level of excellence (A+) in its certification as a Family-Responsible Company (EFR), a benchmark in work-life balance. Furthermore, it ranks as the top Spanish company and second globally in the Equileap ranking of leading companies in gender equality, and has been recognised by the Top Employer Institute as a Top Employer Spain 2026.

Furthermore, in **2026 Enagás renewed the Haz Foundation's t*** seal,** the highest distinction for transparency and fiscal responsibility, which recognises the company's excellence in this area.

In terms of corporate governance, Enagás has achieved certification under **the Good Corporate Governance Index 2.0, awarded by AENOR,** with the highest possible rating for the second year running.

In this third quarter, it is worth noting that Enagás became the **first Spanish company to have its Industrial Cybersecurity programme certified by AENOR.**

Public disclosure of inside information and other relevant information

In accordance with Article 226 of Royal Legislative Decree 4/2015 of 23 October, which approves the consolidated text of the Securities Market Act, Enagás notifies the CNMV, as soon as practicable, of any inside information directly concerning it, as referred to in Article 17 of Regulation (EU) No 596/2014 of the European Parliament and of the Council of 16 April 2014.

In accordance with Article 227 of Royal Legislative Decree 4/2015 of 23 October, which approves the consolidated text of the Securities Market Act, Enagás also notifies the CNMV of any other financial or corporate information relating to the company itself or to its securities or financial instruments which it is required by any legal or regulatory provision to disclose in Spain, or which it considers necessary, due to its particular significance, to disseminate amongst investors.

Enagás discloses inside information and other relevant information for public dissemination through the specific communication and publication channels developed by the CNMV itself for this purpose.

ANNEX I: Corporate responsibility and sustainable management

Indices, certifications and rating agencies

Sustainability



Enagás has been a member of the United Nations Global Compact since 2003. Since 2011, it has published its Progress Report, which details progress made in relation to the Global Compact's Ten Principles and the Sustainable Development Goals (SDGs). Furthermore, it has been included in the Global Compact 100 index since 2013.



Since 2008, sustainability information has been externally verified. Furthermore, the 2025 Consolidated Management Report has been prepared in accordance with the requirements of Law 11/2018 on non-financial reporting and diversity, and with Regulation (EU) 2020/852 on the EU Taxonomy for sustainable activities.

Furthermore, the Standards set out in Directive (EU) 2022/2464 on corporate sustainability reporting were used as a voluntary reporting framework.



Enagás has been a constituent of the Dow Jones Best in Class Index* in the *Gas Utilities* sector since 2008. Furthermore, the company has been ranked within the 'Top 1%' of its sector in S&P Global's 2026 'Sustainability Yearbook'.



In the 2025 assessment, Enagás achieved a score of 91 out of 100 (as at 27 October 2025), four points higher than the previous year, placing it second in the *Gas Utilities* sector.

*Formerly the Dow Jones Sustainability Index.



In MSCI's latest assessment, Enagás achieved an ESG rating of AA.

MSCI's ESG ratings measure a company's resilience to long-term and industry-specific sustainability risks using a rules-based methodology. Companies are rated on a scale from 'AAA' (leader) to 'CCC' (laggard) based on their exposure to and management of these risks relative to their peers.



We have been awarded a B+ Prime rating by ISS in 2026.



In 2026, Enagás's Annual General Meeting of Shareholders was awarded the ISO 20121 Event Sustainability Certification for the seventh time.

Ethics and good governance



The Anti-Corruption Model has been externally certified to ISO 37001 since 2023.



In 2026, Enagás obtained AENOR's Corporate Governance 2.0 certification. The company has retained this certification for the third consecutive year, achieving a score equivalent to the highest rating (g+ +).



Enagás holds certification for its Risk Management and Control Model based on ISO 31000: Risk Management.

Quality, innovation and taxation



Enagás holds ISO 9001 certification for its operations. Furthermore, it holds SSAE 18 certification for its System Security of Supply processes and the Technical Management of Underground Storage Facilities within the System.



The Enagás Central Laboratory, whose aim is to contribute to the development of new technologies that bring about improvements to Enagás's operations and the industry, has three specialised laboratories accredited by the National Accreditation Body (ENAC).



The Haz Foundation has awarded Enagás the t*** seal, the highest category for fiscal responsibility.



Enagás holds ISO 55001 certification for asset management.

Health and Safety



The Occupational Health and Safety Management System of Enagás GTS, S.A.U., Enagás Internacional S.L.U., Enagás, S.A. and Enagás Transporte, S.A.U. is certified to ISO 45001.



Enagás holds ISO 27001 certification for its logistics and commercial systems, gas pipeline control systems and industrial control systems for each type of infrastructure it operates.



Enagás has been certified as a 'Healthy Workplace' since 2017.



Enagás holds ISO 39001 road safety certification.



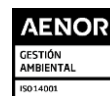
In 2026, Enagás obtained AENOR certification in accordance with the UNE-EN IEC 62443-2-1:2024 standard, an international benchmark in industrial cybersecurity, which recognises the system implemented to protect the operation of the Yela Underground Storage Facility.

Environment



Enagás has been included in CDP's Climate Change and Water Security rankings since 2009. In 2025, the company achieved a B rating in both rankings.

Furthermore, Enagás has been included on List A of CDP's Supplier Engagement Assessment (SEA).



Enagás holds ISO 14001 certification for its operations. Furthermore, the plants in Huelva and Barcelona and the storage facilities at Serrablo and Yela are EMAS-verified.



Since 2019, the Energy Management System of Enagás, S.A. and Enagás Transporte, S.A.U. has been certified to the ISO 50001 standard.



In 2025, Enagás obtained 'Zero Waste' certification in accordance with AENOR's specific regulations for Enagás Transporte, S.A.U.*

* The Barcelona plant falls outside the scope of this certification.

Social



In 2025, Enagás renewed its certification as an EFR organisation with an 'Excellent A+' rating, in accordance with the work-life balance management model promoted by the Másfamilia Foundation.



Enagás has held the 'Equality in the Workplace' badge, awarded by the Ministry of Equality, since 2010.



In 2025, Enagás renewed its Bequal Seal in the Plus70 category, a recognition that endorses the organisation's commitment to the inclusion of people with disabilities in key areas such as strategy, leadership and people management.



Enagás features in Equileap's global ranking of the top 100 companies for gender equality. In 2026, it was the top-ranked company in the *utilities* sector and the second-highest-scoring company in Spain on the index.



Since 2009, Enagás has been one of Spain's Top Employers, recognised as one of the best companies to work for.

APPENDIX II: Contact details

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