COMISION NACIONAL DEL MERCADO DE VALORES

Madrid, 12 de noviembre de 2026

Muy Sres. nuestros:

En cumplimiento de lo dispuesto en el Art. 226 de la Ley 6/2023, de 17 de marzo, de los Mercados de Valores y de los Servicios de Inversión, CORPORACIÓN ACCIONA ENERGÍAS RENOVABLES, S.A. (en adelante, "**ACCIONA Energía**" o la "**Sociedad**") comunica la siguiente:

INFORMACIÓN PRIVILEGIADA

ACCIONA Energía adjunta el Informe de Tendencias de Negocio (9M), que incluye una actualización del estado del programa de rotación de activos de la Sociedad.

Esta comunicación de información relevante se publica en idiomas español e inglés, y en caso de discrepancia entre ambas versiones, prevalecerá la versión española.

Dear Sirs,

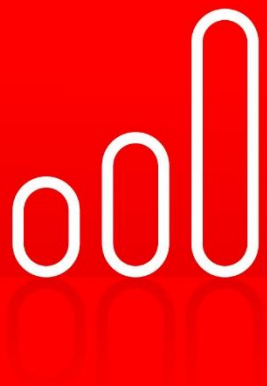
Pursuant to the provisions of Art. 226 of Act 6/2023, of 17 March, of the Securities Markets and Financial Services, CORPORACIÓN ACCIONA ENERGÍAS RENOVABLES, S.A. ("**ACCIONA Energía**" or the "**Company**") reports the following,

INSIDE INFORMATION

ACCIONA Energía hereby submits its Business Trends Report (9M), which includes an update on the status of the Company's asset rotation program.

This material information statement is published in Spanish and English and in case of discrepancy between both versions, the Spanish version shall prevail.

Atentamente/Yours faithfully,
Jorge Vega-Penichet López
Secretario del Consejo
Company Secretary



9M 2026
TRADING STATEMENT
JANUARY - SEPTEMBER

www.acciona-energia.com

acciona energía

November 2026

LEGAL DISCLAIMER

This Trading Statement has been prepared by Corporación Acciona Energías Renovables, S.A. ("ACCIONA Energía", the "Company" or, together with its subsidiaries, the "ACCIONA Energía Group") for the sole purpose of providing the market with an update on the main trends and high-level operational data for Q3 2026. Accordingly, it may not be disclosed or made public by any person or entity for any other purpose without the prior written consent of the Company. ACCIONA Energía will not be liable for the contents of this document if used for any purpose other than that outlined above.

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This document does not constitute an offer or invitation to purchase or subscribe shares, in accordance with the Spanish Securities Market Act (Law 6/2023 of 17 March on the securities markets and investment services) and related secondary legislation.

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In particular, this document does not constitute an offer to purchase, sell or exchange securities or a solicitation of any offer to purchase, sell or exchange securities.

This document and the information contained herein do not constitute a solicitation of an offer to buy securities or an offer to sell securities in the United States (within the meaning of Regulation S of the US Securities Act). The ordinary shares of ACCIONA Energía have not been, and will not be, registered under the US Securities Act and may not be offered or sold in the United States absent registration under the Securities Act except pursuant to an exemption from, or in the case of a transaction not subject to, the registration requirements of the Securities Act and in compliance with the relevant state securities laws. There will be no public offering of ordinary shares in the United States.

FORWARD-LOOKING STATEMENTS

This document contains forward-looking information and statements about ACCIONA Energía, including financial projections and estimates and their underlying assumptions, statements regarding plans, objectives and expectations with respect to future operations, capital expenditures, synergies, products and services, and statements regarding future performance. Forward-looking statements are statements that are not historical facts and are generally identified by the words "expects", "anticipates", "believes", "intends", "estimates", "pipeline" and similar expressions.

Although ACCIONA Energía understands that the expectations reflected in such forward-looking statements are reasonable, investors and holders of ACCIONA Energía shares are cautioned that forward-looking information and statements are subject to certain risks and uncertainties, many of which are difficult to predict and are generally beyond the control of the Company, and which could cause actual results and developments to differ materially from those expressed in, or implied or projected by, the forward-looking information and statements. These risks and

uncertainties include those discussed in the documents filed by ACCIONA Energía with the Comisión Nacional del Mercado de Valores, which are publicly available for consultation.

Forward-looking statements are not guarantees of future performance. They have not been reviewed by ACCIONA Energía's auditors. You are cautioned not to place undue reliance on the forward-looking statements, which contain information only up to the date on which they were made. All subsequent oral or written forward-looking statements attributable to ACCIONA, ACCIONA Energía or any of their members, directors, officers, employees or any persons acting on their behalf are expressly qualified in their entirety by the foregoing cautionary statement. All forward-looking statements included herein are based on information available to ACCIONA Energía at the date of this document. Except as required by applicable law, ACCIONA Energía does not undertake any obligation to publicly update or revise any forward-looking statements, whether as a result of new information, future events or otherwise.

This document contains certain non-IFRS financial measures of the Company derived from (or based on) its accounting records, which it regards as alternative performance measures (APMs) for the purposes of Commission Delegated Regulation (EU) 2019/979 of 14 March 2019 and as defined in the European Securities and Market Authority (ESMA) Guidelines on Alternative Performance Measures dated 5 October 2015. The Results Report includes a list and definitions of these Alternative Performance Measures (APMs). Other companies may calculate such financial information differently or may use such measures for different purposes than the Company, limiting the usefulness of such measures for comparative purposes. These measures should not be treated as an alternative to measures calculated in accordance with IFRS, have limited use as analytical tools, should not be considered in isolation and may not be indicative of the Company's results of operations. Users of this document should not place undue reliance on this information. The financial information included herein has not been reviewed for accuracy or completeness and, as such, should not be relied upon.

The definition and classification of the ACCIONA Energía pipeline, which comprises both secured and under-construction projects, highly visible projects and advanced development projects, as well as other additional opportunities, may not necessarily be the same as that used by other companies engaged in similar businesses. Accordingly, the expected capacity of ACCIONA Energía's pipeline may not be comparable with the expected capacity of the pipeline reported by other companies. Given its dynamic nature, moreover, ACCIONA Energía's pipeline is subject to change without notice and certain projects classified under a given pipeline category as identified above could be reclassified to another pipeline category or could cease to be pursued in the event that unexpected events, which may be beyond ACCIONA Energía's control, should occur.

EXECUTIVE SUMMARY

ACCIONA Energía's operating performance during the third quarter was, overall, consistent with the EBITDA target set for the full year.

Captured prices performed positively during the quarter. Particularly noteworthy was the strong recovery in Spain's captured price, following the historic lows recorded at the beginning of the year, as well as the solid performance in Chile, supported by very favourable margins in its PPA portfolio.

By contrast, production during the first nine months of the year shows a slight shortfall versus expectations, due to factors including curtailments, adverse weather events and the commissioning process of the Logrosán biomass plant and the MacIntyre wind farm.

Overall, the Company's operating performance, together with the capital gains generated by the asset disposals completed to date, allows the Company to reiterate its full-year EBITDA target of ~€1,200 million.

In relation to the Asset Rotation Programme, the ~€2bn target set for the year is not expected to be met due to delays in several transactions, most notably the transaction with MIP announced in December 2025, in which the conditions precedent necessary for its closing have not been satisfied.

Progress continues on the South African asset sale transaction, with closing still expected in the final quarter of the year, as well as on other ongoing transactions, some of which could be signed before year-end. The company is preparing a significant number of additional portfolios for divestment in the next financial year.

ACCIONA Energía remains committed to reducing financial leverage and protecting its current credit rating. To that end, ACCIONA, S.A. has granted ACCIONA Energía a €500 million subordinated perpetual loan, which is expected to be disbursed in the coming days. This support measure from the Company's principal shareholder will strengthen its balance sheet and credit metrics. The loan is expected to be classified as equity under IFRS in the statement of financial position.

Taking into account the shortfall in the asset rotation programme, partly offset by the recapitalisation through the subordinated perpetual loan, together with a more moderate investment during the year, year-end 2026 net debt is expected to be in the range of €3.25-3.50bn.

In terms of new installed capacity, additions have reached 463 MW year-to-date, with the Company expecting to achieve its full-year target of ~0.7 GW.

During the quarter, the Company assessed several mature and attractive opportunities that enhance visibility over growth in the coming years. Specifically, investment was approved in a new photovoltaic plant in the United States and in three small-scale battery projects in the Dominican Republic, while several additional opportunities continue to be evaluated, some of which could be approved for investment close to year-end.

Following the announcement of elections in Spain on 29 November, the caretaker government could accelerate the approval of several pending regulatory developments, including the launch of the first capacity auction, the Data Centre Royal Decree and the Transmission Grid Plan, while measures involving intervention in the electricity market appear less likely in the short term. No material impact on the Company's operations is anticipated in the event of a change of government.

With regard to the recent executive orders in the U.S. aimed at accelerating the phase-out of tax incentives and imposing further restrictions on foreign electrical equipment, the Company has implemented measures that minimise the potential impact of the new regulation on recently approved projects (Madison and Flemming photovoltaic plants). On the other hand, recent election results in the U.S. point to a more favourable environment for renewables in the region over the medium term.

Against the backdrop of the current complex geopolitical environment, and considering its effects on fuel and electricity prices across numerous regions, the role of renewable energy as a source of energy security and a stabilising force for electricity prices is once again being underscored.

- Installed capacity – Total installed capacity amounted to 14,492 MW (12,920 MW on a consolidated basis), representing a net reduction of 667 MW over the last twelve months, as asset rotation outweighed the installation of new capacity.

  Compared to the figure reported at the end of the first half, installed capacity decreased by 207 MW, mainly due to the disposal of Spanish assets completed in July.

  Capacity under construction decreased to 545 MW from the 763 MW reported at the end of the first half, as a result of the capacity installed during the quarter.

  Capacity under construction will increase significantly again during the fourth quarter as construction begins on several projects and is expected to end the year above 1 GW.

- Renewable production – Total year-to-date production amounted to 20.7 TWh, 2.6% above the same period of the previous year. Consolidated production reached 18.6 TWh, representing an improvement of approximately 0.7 TWh (+3.9%) compared with 2025. This increase was driven by a significant rise in International production (+11.7%), supported by new investments (net of asset rotation), and offset in part by lower production in Spain (-10.9%), mainly as a result of asset disposals.

  The contribution from new capacity added approximately 2.0 TWh, while asset rotation reduced production by 1.6 TWh.

  The remaining factors (availability, resource and curtailments) were less significant in explaining the variation in production compared with the same period of the previous year. Specifically, the variation in consolidated production on a like-for-like basis during the period was +1.9%.

  With regard to the outlook for consolidated production for the full year, and taking into account performance year-to-date, consolidated production is expected to be around 25.5 TWh.

- Average achieved price – The average achieved price decreased by 8.1% year-on-year to €57.3/MWh, although it was slightly above expectations and improved compared with the price reported at the end of the first half (€54.8/MWh).

  The decline compared with 2025 was primarily attributable to Spain, where the achieved price fell by 19.8% to €64.1/MWh. However, a significant improvement has been recorded compared with the achieved price reported at the end of the first half (€59.3/MWh), and the current level is already at the upper end of the Company's initial expectations.

  In International, the average achieved price year-to-date, at €54.4/MWh, remains above expectations and also slightly above the achieved price recorded in the same period of the previous year (€53.1/MWh), despite the depreciation of the US dollar during the period. Particularly noteworthy was the strong performance of margins within the

Chilean PPA portfolio, together with higher prices during the third quarter in certain markets where the Company has some merchant exposure, including the U.S., Portugal and Italy.

Following the positive performance of prices in both Spain and International portfolios during the third quarter, the average achieved price for the full year is expected to be within the €55-60/MWh range.

The current environment of unusually high power prices in Europe could have a positive impact during the fourth quarter, although the effect is expected to be limited given the highly contracted nature of the generation portfolio in Spain. This pricing context may also have a limited positive impact in Portugal and Italy.

- Investment and new projects development – During the quarter, investment was approved in a new 125 MWp photovoltaic plant in the United States, Madison, with its output contracted following the successful renegotiation of the PPA terms, as well as in three small-scale battery projects in the Dominican Republic (21.2 MW / 41.7 MWh) that will participate in frequency regulation services, with regulated revenues and no merchant exposure.

  Several additional mature and attractive opportunities are also under evaluation, enhancing visibility over capacity additions in the coming years, some of which could be approved for investment around year-end.

  More specifically, the Company expects to participate in several public renewable energy support programmes in Australia in the near future, which could help underpin a number of investments in the region. It is also worth highlighting the growing importance of battery projects within the pipeline, with several opportunities across different regions that could crystallize over the coming months.

  On the other hand, the level of investment undertaken by the Company during the current financial year has been more moderate than initially anticipated. Ordinary net investment in 2026 is expected to be in the range of €0.70-0.75bn, below the initial forecast (~€0.9bn). This lower investment level is explained by delays in the start of construction of certain projects, lower capex requirements in other projects already under construction, and somewhat lower-than-expected investment in development activities.

- Commissioning of key assets – Blade repairs and the grid connection process at the MacIntyre wind farm are progressing satisfactorily, and operational capacity is expected to reach 80% of the wind farm by year-end. The commissioning process is expected to be completed during the second quarter of 2027 and production next year is expected to be very close to its standard operating level.

  During the quarter, the main technical issues that had delayed the commissioning of the Logrosán biomass plant were also resolved. Although the administrative commissioning process remains ongoing, the plant is already operating regularly at full load.

- Outlook for 2026 – ACCIONA Energía maintains its full-year EBITDA target of around €1,200 million. Consolidated production for the year is expected to be approximately 25.5 TWh, while the average captured price is expected to improve to within the €55-60/MWh range.

  Year-end net debt is expected to be in the range of €3.25-3.50 billion, with ordinary net investment for the year of €0.70-0.75bn.

  The target of ~0.7 GW of new installed capacity for 2026 remains unchanged.

OPERATING PERFORMANCE

OVERVIEW

	30-Sep-26	30-Sep-25	Chg. (%)
Total capacity (MW)	14,492	15,159	-4.4%
Consolidated capacity (MW)	12,920	13,437	-3.8%
Total production (GWh)	20,746	20,213	2.6%
Consolidated production (GWh)	18,558	17,855	3.9%
Average load factor (%)	25.8%	25.6%	+0.1pp
Average price (€/MWh)	57.3	62.3	-8.1%
Availability (%)	96.4%	95.1%	+1.3pp

Total installed capacity reached 14,492 MW at the end of the third quarter, representing a decrease of 667 MW over the last twelve months. This reduction was primarily due to the net capacity decrease of 825 MW in Spain during the period, partially offset by a net capacity increase of 158 MW in International. The reduction in consolidated capacity was somewhat lower, decreasing from 13,437 MW to 12,920 MW (-3.8%).

Compared with the figure reported at the end of the first half, installed capacity decreased by 207 MW, reflecting the addition of 218 MW of new capacity and the exit from the perimeter of 425 MW following the disposal of wind and hydro assets in Spain completed in July. New capacity installed during the quarter comprised the 200 MW Malgarida battery in Chile and the 18 MW Kalayaan II wind farm in the Philippines.

Capacity under construction at the end of the third quarter stood at 545 MW and was distributed as follows: the Promina solar plant (190 MW, Croatia), the Zen and Bergriver wind farms (100 MW and 94 MW, South Africa), the AC8 wind farm (90 MW, Thailand), and the Kalayaan II wind farm (71 MW, the Philippines).

Total production as of 30 September increased by 2.6% compared with the same period of the previous year, driven by a significant improvement in International (+9.4%), with new capacity additions more than offsetting the impact of asset rotation. In Spain, production declined by 10.2%, primarily due to perimeter changes resulting from asset disposals. On a consolidated basis, generation increased by 3.9% to 18,558 GWh.

Consolidated production increased primarily due to the contribution from new capacity (+2.0 TWh), which offset the reduction in production associated with asset disposals (-1.6 TWh).

The average price stood at €57.3/MWh, representing a decrease of 8.1% compared with the same period of the previous year, mainly due to a lower achieved price in Spain (€64.1/MWh in the current year versus €79.9/MWh in 2025).

SPAIN

	30-Sep-26	30-Sep-25	Chg. (%)
Total capacity (MW)	4,369	5,194	-15.9%
Consolidated capacity (MW)	3,841	4,666	-17.7%
Total production (GWh)	6,239	6,949	-10.2%
Consolidated production (GWh)	5,498	6,168	-10.9%
Average Load Factor (%)	23.5%	22.7%	+0.7pp
Average price (€/MWh)	64.1	79.9	-19.8%

As of 30 September 2026, total installed capacity in Spain stood at 4,369 MW, representing a reduction of 825 MW over the last twelve months. During 2026, 35 MW of new capacity corresponding to the Senda y Camino wind farm were installed.

Consolidated production in Spain year-to-date decreased by 10.9% compared with the same period of 2025, mainly due to the disposal of hydro and wind assets (-0.9 TWh), partially offset by the contribution from new assets (+0.4 TWh).

The average achieved market price improved significantly during the third quarter, rising from €45.7/MWh at the end of the first half to €65.6/MWh as of 30 September. Part of this improvement was offset by the effect of hedges, which reduced the achieved price by €9.3/MWh. After including the effect of regulated revenues and bands, the final achieved price in Spain stood at €64.1/MWh, representing a significant recovery compared with the figure reported for the first half (€59.3/MWh), although still substantially below the achieved price for the same period of the previous year (€79.9/MWh), which included, among other factors, a positive non-recurring regulatory adjustment and a more favourable capture rate.

Following a start to the year characterised by highly depressed prices due to extraordinary hydro conditions, the achieved price of the Spanish portfolio has progressively improved and is currently at the upper end of the range anticipated for the full year (€60-65/MWh).

(€/MWh)	30-Sep-26	30-Sep-25	Chg. (€m)	Chg. (%)
Achieved market price	65.6	67.5	-1.8	-2.7%
Hedging	-9.3	-1.0	-8.3	n.a
Achieved market price with hedging	56.4	66.4	-10.1	-15.2%
Regulatory income	11.1	3.9	7.2	185.7%
Banding (estimated)	-3.4	9.5	-12.9	-135.8%
Average price	**64.1**	**79.9**	**-15.8**	**-19.8%**

INTERNATIONAL

	30-Sep-26	30-Sep-25	Chg. (%)
Total capacity (MW)	10,123	9,965	1.6%
Consolidated capacity (MW)	9,079	8,771	3.5%
Total production (GWh)	14,508	13,263	9.4%
Consolidated production (GWh)	13,060	11,687	11.7%
Average Load Factor (%)	26.7%	27.2%	-0.4pp
Average price (€/MWh)	54.4	53.1	2.5%

At the end of the third quarter, total International installed capacity stood at 10,123 MW, representing a net increase of 158 MW over the last twelve months. Growth was higher on a consolidated basis, with a net increase of 308 MW. Growth in International reflects lower asset rotation activity and higher new capacity additions compared with Spain.

Consolidated production from the international portfolio increased by 11.7% compared with the same period of 2025, reaching 13,060 GWh, mainly driven by the contribution of new assets. On a like-for-like basis, the strong performance of the North American assets is particularly noteworthy, offsetting a more uneven performance across the other regions.

The International average price year-to-date, at €54.4/MWh, was slightly higher than that recorded in the same period of 2025 (+2.5%). Performance during the third quarter was favourable, resulting in an increase of approximately 3.4% compared with the average price reported at the end of the first half (€52.6/MWh). Chile remains the standout region, supported by very favourable margins within its PPA portfolio.

(€/MWh)	30-Sep-26	30-Sep-25	Chg. (€m)	Chg. (%)
USA & Canada (*)	31.9	33.1	-1.2	-3.8%
Mexico	78.6	78.2	0.4	0.5%
Chile	77.6	54.9	22.7	41.4%
Other Americas	78.8	57.4	21.4	37.3%
Americas	52.5	49.7	2.7	5.4%
Australia	42.2	38.9	3.3	8.5%
Rest of Europe	108.1	101.0	7.1	7.1%
Rest of the World	58.7	72.7	-14.0	-19.2%
Average price	**54.4**	**53.1**	**1.3**	**2.5%**

Note: The average price in the United States does not include tax incentives from projects totalling 1,211 MW, which receive an average normalised PTC of US$31.5/MWh in 2026.

CONTACT INFORMATION

INVESTOR RELATIONS DEPARTMENT

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ANNEX 1: INSTALLED CAPACITY

	9M 2026 Installed capacity (MW)					9M 2025 Installed capacity (MW)					Var. MWs		
30-Sep-2026	Total	Consol.	Equity Acc.	Minorit.	Net	Total	Consol.	Equity Acc.	Minorit.	Net	Total	Consol.	Net
Spain	**4,369**	**3,841**	**252**	**-154**	**3,939**	**5,194**	**4,666**	**252**	**-154**	**4,764**	**-825**	**-825**	**-825**
Wind	3,923	3,410	246	-152	3,503	4,681	4,167	246	-152	4,261	-758	-758	-758
Hydro	0	0	0	0	0	67	67	0	0	67	-67	-67	-67
Solar PV	333	318	6	0	324	333	318	6	0	324	0	0	0
Biomass	111	111	0	-2	109	111	111	0	-2	109	0	0	0
Storage	2	2	0	0	2	2	2	0	0	2	0	0	0
International	**10,123**	**9,079**	**368**	**-825**	**8,622**	**9,965**	**8,771**	**391**	**-802**	**8,360**	**158**	**308**	**262**
Wind	**5,533**	**5,080**	**73**	**-618**	**4,535**	**5,839**	**5,235**	**96**	**-636**	**4,695**	**-305**	**-156**	**-161**
USA	1,278	1,278	0	-141	1,136	1,428	1,278	22	-141	1,159	-150	0	-22
Canada	460	430	0	-38	393	460	430	0	-38	393	0	0	0
Mexico	1,076	1,076	0	-150	925	1,076	1,076	0	-150	925	0	0	0
Chile	312	312	0	-11	301	312	312	0	-11	301	0	0	0
Costa Rica	0	0	0	0	0	50	50	0	-17	32	-50	-50	-32
Peru	0	0	0	0	0	136	136	0	0	136	-136	-136	-136
Australia	1,513	1,174	31	-67	1,138	1,513	1,174	31	-67	1,138	0	0	0
Italy	156	156	0	-39	117	156	156	0	-39	117	0	0	0
Portugal	120	120	0	-36	84	120	120	0	-36	84	0	0	0
Poland	101	101	0	-25	76	101	101	0	-25	76	0	0	0
Croatia	102	102	0	-8	95	102	102	0	-8	95	0	0	0
South Africa	138	138	0	-81	57	138	138	0	-81	57	0	0	0
India	164	164	0	-21	142	164	164	0	-21	142	0	0	0
Vietnam	84	0	42	0	42	84	0	42	0	42	0	0	0
Philippines	30	30	0	0	30	0	0	0	0	0	30	30	30
Solar PV	**4,135**	**3,545**	**295**	**-190**	**3,650**	**3,872**	**3,281**	**295**	**-150**	**3,427**	**263**	**263**	**223**
USA	1,316	1,316	0	0	1,316	1,313	1,313	0	0	1,313	3	3	3
Mexico	405	0	202	0	202	405	0	202	0	202	0	0	0
Chile	610	610	0	0	610	610	610	0	0	610	0	0	0
Dominican Rep.	303	303	0	-120	183	221	221	0	-80	141	83	83	42
Peru	178	178	0	0	178	0	0	0	0	0	178	178	178
Australia	485	485	0	0	485	485	485	0	0	485	0	0	0
Portugal	46	46	0	-11	34	46	46	0	-11	34	0	0	0
Ukraine	100	100	0	-3	96	100	100	0	-3	96	0	0	0
South Africa	94	94	0	-55	39	94	94	0	-55	39	0	0	0
India	413	413	0	0	413	413	413	0	0	413	0	0	0
Egypt	186	0	93	0	93	186	0	93	0	93	0	0	0
Solar Thermoelectric (USA)	**64**	**64**	**0**	**-16**	**48**	**64**	**64**	**0**	**-16**	**48**	**0**	**0**	**0**
Storage	**390**	**390**	**0**	**0**	**390**	**190**	**190**	**0**	**0**	**190**	**200**	**200**	**200**
USA	190	190	0	0	190	190	190	0	0	190	0	0	0
Chile	200	200	0	0	200	0	0	0	0	0	200	200	200
Total Installed capacity	**14,492**	**12,920**	**620**	**-979**	**12,561**	**15,159**	**13,437**	**643**	**-956**	**13,124**	**-667**	**-517**	**-563**
Total Wind	9,456	8,489	319	-770	8,038	10,519	9,403	341	-788	8,957	-1,063	-913	-918
Total other technologies	5,036	4,430	301	-209	4,523	4,639	4,034	301	-168	4,167	396	396	356

ANNEX 2: PRODUCTION

	9M 2026 Production (GWh)					9M 2025 Production (GWh)					Var. % GWh		
30-Sep-2026	Total	Consol.	Equity Acc.	Minorit.	Net	Total	Consol.	Equity Acc.	Minorit.	Net	Total	Consol.	Net
Spain	**6,239**	**5,498**	**354**	**-165**	**5,687**	**6,949**	**6,168**	**374**	**-165**	**6,376**	**-10%**	**-11%**	**-11%**
Wind	5,267	4,544	347	-151	4,740	5,993	5,227	367	-151	5,443	-12%	-13%	-13%
Hydro	97	97	0	0	97	334	334	0	0	334	-71%	-71%	-71%
Solar PV	455	438	7	0	445	304	288	7	0	294	50%	52%	51%
Biomass	419	419	0	-14	405	319	319	0	-14	305	31%	31%	33%
Storage	1	1	0	0	1	0	0	0	0	0	n.m	n.m	n.m
International	**14,508**	**13,060**	**517**	**-1,366**	**12,212**	**13,263**	**11,687**	**547**	**-1,337**	**10,897**	**9%**	**12%**	**12%**
Wind	**9,772**	**9,045**	**158**	**-1,177**	**8,026**	**9,359**	**8,559**	**159**	**-1,177**	**7,541**	**4%**	**6%**	**6%**
USA	2,299	2,290	1	-199	2,093	2,348	2,040	46	-200	1,886	-2%	12%	11%
Canada	757	699	0	-72	628	661	608	0	-73	535	15%	15%	17%
Mexico	2,568	2,568	0	-435	2,133	2,174	2,174	0	-350	1,823	18%	18%	17%
Chile	439	439	0	-18	421	535	535	0	-16	519	-18%	-18%	-19%
Costa Rica	0	0	0	0	0	203	203	0	-71	132	n.m	n.m	n.m
Peru	0	0	0	0	0	453	453	0	0	453	n.m	n.m	n.m
Australia	2,310	1,860	51	-136	1,775	1,658	1,414	52	-147	1,319	39%	32%	35%
Italy	148	148	0	-37	111	151	151	0	-38	113	-2%	-2%	-2%
Portugal	174	174	0	-56	118	195	195	0	-60	135	-11%	-11%	-12%
Poland	141	141	0	-35	105	135	135	0	-34	101	4%	4%	4%
Croatia	163	163	0	-14	149	84	84	0	-12	72	94%	94%	108%
South Africa	228	228	0	-134	94	219	219	0	-129	90	4%	4%	4%
India	335	335	0	-42	293	347	347	0	-46	302	-3%	-3%	-3%
Vietnam	211	0	105	0	105	195	0	60	0	60	8%	n.m	74%
Philippines	0	0	0	0	0	0	0	0	0	0	n.m	n.m	n.m
Solar PV	**4,655**	**3,935**	**360**	**-169**	**4,126**	**3,826**	**3,049**	**388**	**-141**	**3,297**	**22%**	**29%**	**25%**
USA	1,737	1,737	0	0	1,737	1,731	1,731	0	0	1,731	0%	0%	0%
Mexico	392	0	196	0	196	435	0	217	0	217	-10%	n.m	-10%
Chile	563	563	0	0	563	612	612	0	0	612	-8%	-8%	-8%
Dominican Rep.	248	248	0	-92	156	170	170	0	-49	121	46%	46%	29%
Peru	0	0	0	0	0	0	0	0	0	0	n.m	n.m	n.m
Australia	544	544	0	0	544	122	122	0	0	122	346%	346%	346%
Portugal	63	63	0	-16	47	53	53	0	-13	40	19%	19%	19%
Ukraine	75	75	0	-2	73	100	100	0	-4	97	-25%	-25%	-25%
South Africa	100	100	0	-59	41	127	127	0	-75	52	-21%	-21%	-21%
India	605	605	0	0	605	133	133	0	0	133	354%	354%	354%
Egypt	328	0	164	0	164	342	0	171	0	171	-4%	n.m	-4%
Solar Thermoelectric (USA)	**80**	**80**	**0**	**-20**	**60**	**79**	**79**	**0**	**-20**	**59**	**2%**	**2%**	**2%**
Storage	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**n.m**	**n.m**	**n.m**
USA	0	0	0	0	0	0	0	0	0	0	n.m	n.m	n.m
Chile	0	0	0	0	0	0	0	0	0	0	n.m	n.m	n.m
Total Production	**20,746**	**18,558**	**872**	**-1,531**	**17,899**	**20,213**	**17,855**	**921**	**-1,502**	**17,273**	**3%**	**4%**	**4%**
Total Wind	15,040	13,588	505	-1,328	12,765	15,352	13,786	526	-1,328	12,984	-2%	-1%	-2%
Total other technologies	5,707	4,970	367	-203	5,134	4,861	4,069	395	-175	4,289	17%	22%	20%