H1 2026 RESULTS

JANUARY - JUNE

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EXECUTIVE SUMMARY

H1 2026 HIGHLIGHTS

- During H1 2026, ACCIONA Energía operated in a relatively stable environment despite the complex geopolitical context in the Middle East.

  Output and captured prices from operating assets, together with progress in the asset rotation programme and the construction of new capacity, support the Company's key targets for 2026: consolidated output of ~26 TWh, EBITDA of ~€1,200 million and net financial debt below €3,000 million at year-end.

  Overall, the average captured price was slightly above expectations and offset the somewhat lower-than-expected output.

  Regarding the asset rotation programme, it is worth highlighting the closing in July of two disposals in Spain: the sale of 64 MW of hydro capacity to infrastructure manager White Summit Capital and the sale of 361 MW of wind capacity to Galp New Energies. Together, these transactions are expected to generate asset rotation EBITDA of around €310 million and reduce debt by nearly €500 million.

  In addition, the Company is working on a number of additional opportunities for the second half of the year that should contribute towards its debt reduction and EBITDA from Asset Rotation targets.

  Regarding Development activity, H1 2026 was particularly positive in terms of reactivating growth. Against a favourable backdrop for renewable energy investment, the Company approved the construction of several significant projects, including the El Romero battery in Chile (following the approval of the Malgarida battery, also in Chile, at the end of 2025), the Fleming solar PV plant in the USA and the Baní solar PV plant in the Dominican Republic. These approvals provide strong visibility over the capacity expected to be commissioned in 2027 (c. 1.1 GW), positioning ACCIONA Energía on a more ambitious, profitable and selective growth path while remaining compatible with the maintenance of its investment-grade credit profile.

  Key priorities for the second half of the year include continuing with the deleveraging process, achieving cost-efficiency targets and commissioning key projects (particularly MacIntyre, which is expected to reach 70-80% of its operating capacity by year-end), while further consolidating the acceleration of growth.

- Total installed capacity amounted to 14,699 MW (13,127 MW on a consolidated basis), representing a net decrease of 448 MW over the last twelve months, reflecting a greater contribution from asset rotation than from new capacity additions.

  Compared to December 2025, total installed capacity increased by 95 MW, resulting from the installation of 245 MW of new capacity and the deconsolidation of 150 MW following the sale of a minority stake in a US wind farm. New capacity additions during H1 2026 were distributed across Peru (178 MW), Spain (35 MW), the Dominican Republic (20 MW) and the Philippines (12 MW).

- As of 30 June 2026, capacity under construction stood at 763 MW, more than double the figure reported at year-end 2025 (334 MW). Projects currently under construction include the Malgarida battery (200 MW, Chile), the Promina solar PV plant (190 MW, Croatia), the Zen and Bergriver wind farms (100 MW and 94 MW, South Africa), the AC8 wind farm (90 MW, Thailand) and the Kalayaan II wind farm (89 MW, Philippines).

- Total output increased by 3.2% to 14,051 GWh. Consolidated production amounted to 12,535 GWh, representing an increase of around 0.5 TWh (+4.1%).

  This growth was mainly driven by the contribution from newly commissioned capacity (an additional 1.6 TWh on a consolidated basis, with MacIntyre, Juna and Aldoga making particularly significant contributions), partially offset by the disposal of assets in Spain, Costa Rica and Peru, which reduced output by 1.1 TWh.

  Regarding the existing asset base, the most notable development was the improvement in consolidated wind output in Spain compared with the first half of the previous year, while International production recorded a marginal increase (as a result of offsetting variations across different regions) compared with the same period.

  Overall, consolidated output in H1 was slightly below expectations.

- The average captured price decreased by 13.7% to €54.8/MWh compared to the previous year, although it was slightly above expectations.

  The decline was entirely attributable to Spain, where the average captured price fell by 26.7% year-on-year to €59.3/MWh. This reflected the combination of unusually low wholesale market prices during H1 2026 because of exceptionally strong hydro resource conditions, together with a positive non-recurring adjustment related to the regulatory band mechanism recognised during H1 2025.

  Internationally, the price captured in the first half of the year exceeded expectations and remained in line with the level achieved in the same period of the previous year, despite the depreciation of the US dollar.

- ACCIONA Energía's revenues during H1 2026 amounted to €1,288 million, representing a 12.3% decrease compared to the same period of 2025, mainly driven by the Generation and the Supply businesses.

  Revenues from the Generation business totalled €687 million, down 10% versus the previous year. This reduction was mainly attributable to Spain (-33.2%), reflecting lower captured prices and the impact of the asset rotation activity executed during 2025. However, International revenues increased significantly (+10.3%), driven by the contribution from newly installed capacity, which more than offset the loss of revenues associated with divestments.

- EBITDA from Operations also reflects lower prices and asset disposals in Spain, as well as the non-recurring regulatory adjustment recognised in the previous year, partially offset by the EBITDA contribution from net new capacity in the International business.

  The net contribution from Supply and other businesses improved by €11 million compared to H1 2025.

  As a result, EBITDA from Operations amounted to €388 million, 16.5% below the level reported in H1 2025. This result is in line with the Company's expectations for the first half of the year, with a stronger EBITDA contribution anticipated during the second half.

  No contribution from asset rotation were recognised during H1 2026 and total EBITDA amounted to €388 million.

- Below the EBITDA line, the Company recorded a provision for restructuring costs of €21 million and recognised impairment losses of €15 million following a reassessment of the outlook of a solar PV project in Portugal.

- Earnings before tax amounted to €0 million, compared to €482 million reported in the same period of the previous year, in the absence of EBITDA from Asset Rotation in H1 2026.
- Net financial expense improved during the period, decreasing by 11.2%. Exchange rate differences had a positive impact of €7 million during H1 2026, although below the positive contribution recorded in the same period of the previous year. The result from changes in fair value instruments improved significantly.
- Net Attributable Profit amounted to a negative €18 million.
- The Company invested €324 million in terms of ordinary net investment, most of which was allocated to the development of projects under construction, mainly in South Africa, Peru, Australia and Spain. Investment during the same period of the previous year amounted to €935 million.

  No divestments were completed during H1 2026. Investment cash flow – including divestments – amounted to €324 million, compared with €337 million in H1 2025.
- ACCIONA Energía's net financial debt stood at €4,442 million compared to €4,161 million at year-end 2025, reflecting investment during the period and the absence of asset rotation transactions, which are expected to materialise during the second half of the year.
- Key ESG indicators remained strong during the period. On the environmental front, the company maintained 100% of its eligible CAPEX aligned with the EU Taxonomy of Sustainable Activities. The generation of more than 14 TWh of renewable electricity avoided the emission of 7.98 million tonnes of CO_2e into the atmosphere. Scope 1 and 2 emissions decreased by 4%. The commissioning of the Logrosán biomass plant increased emissions by 588 tCO_2e. However, this increase was outweighed by lower natural gas and diesel consumption for cold starts at the company's other biomass plants, reduced natural gas consumption at the Nevada Solar One plant, and continued progress in decarbonising the company's fleet through its progressive electrification and a significant increase in the use of synthetic fuels. The ratio of emissions generated to emissions avoided stood at 1:1,562.

  In terms of social performance, the Lost Time Injury Frequency Rate (LTIFR) for employees and contractors was 0.13, representing a 68% reduction compared with the same period of the previous year. No serious or fatal accidents involving either employees or contractors were recorded during the reporting period. During the first half of the year, 99 positive social impact initiatives were implemented, benefiting more than 130,000 people across 12 countries.

  From a governance perspective, the company further strengthened its supplier due diligence process by expanding the human rights requirements included in its supplier on-site audit protocol.

INCOME STATEMENT DATA

(Million Euro)	H1 2026	H1 2025	Chg. (€m)	Chg. (%)
Generation Spain	239	358	-119	-33.2%
Generation International	447	405	42	10.3%
Intragroup adjust., Supply & Other	601	705	-104	-14.7%
Revenues	**1,288**	**1,469**	**-181**	**-12.3%**
Generation Spain	88	186	-99	-52.9%
Generation International	301	290	11	3.9%
Intragroup adjust., Supply & Other	-1	-12	11	-88.3%
EBITDA from Operations	**388**	**464**	**-77**	**-16.5%**
Generation Margin (%)	*56.7%*	*62.4%*		
EBITDA from Asset Rotation	0	443	-443	n.m.
EBITDA	**388**	**908**	**-520**	**-57.3%**
EBT	**0**	**482**	**-481**	**-99.9%**
Margin (%)	*0.0%*	*32.8%*		
Attributable Net Profit	**-18**	**455**	**-473**	**-103.9%**

NET DEBT AND CAPITAL EXPENDITURE

(Million Euro)	30-Jun-26	31-Dec-25	Chg. (%)
Net financial debt	4,442	4,161	6.8%

(Million Euro)	H1 2026	H1 2025	Chg. (%)
Gross ordinary Capex	295	496	-40.6%
Net investment cash flow	324	337	-3.8%

OPERATING DATA

	30-Jun-26	30-Jun-25	Chg. (%)
Total capacity (MW)	14,699	15,147	-3.0%
Consolidated capacity (MW)	13,127	13,425	-2.2%
Total production (GWh)	14,051	13,621	3.2%
Consolidated production (GWh)	12,535	12,041	4.1%
Supply volumes Spain & Portugal (GWh)	4,300	5,348	-19.6%
Average Load Factor (%)	25.6%	26.8%	-1.2pp
Production contracted (%)	68.6%	71.9%	-3.3pp
Average residual contracted life (years) (*)	9	9	3.3%
Average age of assets (years)	11	10	7.7%
Average price (€/MWh)	54.8	63.4	-13.7%
EBITDA Generation margin (%)	56.7%	62.4%	-5.7pp
Availability (%)	96.6%	94.8%	+1.8pp

	30-Jun-26	31-Dec-25	Chg. (%)
Average workforce - FTE	2,933	3,134	-6.4%

Note: Average residual contracted life excludes short-term hedges in the Spanish market.

ESG DATA

	H1 2026	H1 2025	Chg. (%)
CAPEX aligned with the low-carbon taxonomy (%) (1)	100%	100%	+0.0pp
Avoided emissions (CO_2e million ton) (2, 3)	7.98	7.33	9%
Generated scope 1+2 emissions (CO_2e thousand ton) (2,4)	5.109	5.301	-4%
Recovered waste (%) (2)	98.6%	99.1%	-0.5pp
Social Impact Management projects (no.)	99	93	6%
Índice de frecuencia empleados propios y subcontratistas	0.13	0.41	-68%
Sustainable financing (%) (5)	96%	90%	+6pp

(1) *Percentage of Taxonomy-aligned CAPEX over Taxonomy eligible CAPEX. The percentage of Taxonomy aligned CAPEX over total CAPEX is 97.7%.*
(2) *H1 2025 data are slightly different to the ones reported in the H1 2025 Results Presentation due to minor adjustments made at the end of 2025.*
(3) Avoided CO2 emissions due to renewable energy generation.
(4) *Total CO2 emissions after deducting the scope 2 reduction through renewable energy consumption and the purchase of renewable attributes.*
(5) *Sustainable financing / total debt during the period (corporate debt).*

CONSOLIDATED INCOME STATEMENT

(Million Euro)	H1 2026	H1 2025	Chg.(€m)	Chg. (%)
Revenues	1,288	1,469	-181	-12.3%
Other revenues	172	757	-585	-77.3%
Cost of goods sold	-586	-818	232	28.3%
Personnel expenses	-127	-141	14	9.7%
Other expenses	-349	-359	11	3.1%
Operating income from associated companies	-10	0	-11	n.m.
EBITDA	388	908	-520	-57.3%
Depreciation and amortisation	-267	-278	10	3.8%
Provisions	-27	-26	-1	-5.3%
Impairment of assets value	-15	-10	-6	-60.2%
Results on non-current assets	-3	-1	-1	-76.4%
EBIT	75	593	-518	-87.3%
Net financial result	-84	-95	11	11.2%
Exchange differences (net)	7	14	-6	-46.3%
Profit and loss from changes in value of instruments at fair value	2	-30	32	106.1%
EBT	0	482	-481	-99.9%
Income tax	-7	-8	0	5.3%
Profit after Taxes	-7	474	-481	-101.5%
Minority interest	-11	-19	8	42.7%
Attributable Net Profit	-18	455	-473	-103.9%

R E V E N U E S

(Million Euro)	H1 2026	H1 2025	Chg.(€m)	Chg.(%)
Spain	**640**	**847**	**-207**	**-24.4%**
USA & Canada	101	98	3	3.5%
Mexico	146	117	29	24.3%
Chile	126	128	-2	-1.3%
Other Americas	12	33	-21	-63.3%
Americas	385	376	10	2.5%
Australia	82	50	32	64.9%
Rest of Europe	136	160	-24	-15.1%
Rest of the World	45	37	8	22.6%
International	**648**	**622**	**26**	**4.1%**
TOTAL Revenues	**1,288**	**1,469**	**-181**	**-12.3%**

Revenues contracted by 12.3%, mainly reflecting the weaker performance in Spain, where revenues were 24.4% lower than in H1 2025. This was primarily driven by the divestment of hydro and wind assets, together with lower wholesale market prices, following an unusually strong pricing environment in H1 2025 and exceptionally weak prices in February 2026 as a result of outstanding hydro resource conditions.

E B I T D A

(Million Euro)	H1 2026	% EBITDA	H1 2025	% EBITDA	Chg.(€m)	Chg.(%)
Spain	**83**	**21%**	**626**	**69%**	**-543**	**-86.7%**
USA & Canada	54	14%	64	7%	-10	-15.7%
Mexico	94	24%	75	8%	18	24.0%
Chile	49	13%	31	3%	18	58.9%
Other Americas	8	2%	26	3%	-18	-68.0%
Americas	205	53%	196	22%	9	4.3%
Australia	23	6%	15	2%	8	51.5%
Rest of Europe	38	10%	32	3%	6	18.8%
Rest of the World	39	10%	38	4%	1	2.0%
International	**305**	**79%**	**282**	**31%**	**23**	**8.2%**
TOTAL EBITDA	**388**	100%	**908**	100%	**-520**	**-57.3%**
Margin (%)	*30.1%*		*61.8%*			*-31.7pp*
TOTAL Generation EBITDA	**389**		**476**		**-87**	**-18.3%**
Generation Margin (%)	*56.7%*		*62.4%*			*-5.7pp*

EBITDA amounted to €388 million, 57.3% below H1 2025, primarily reflecting the absence of Asset Rotation activity during the period, compared to a contribution of €443 million in H1 2025.

Generation EBITDA amounted to €389 million, 18.3% below the level reported in H1 2025, mainly due to the performance of Spain, where Generation EBITDA stood at €88 million compared to €186 million in H1 2025, because of lower captured prices and the lower contribution from divested assets. This was partially offset by International, where Generation EBITDA increased by 3.9%.

E B I T

EBIT stood at €75 million in H1 2026, broadly in line with the trends described for EBITDA. Depreciation and amortisation, provisions and other items included within EBIT remained similar to the levels recorded in H1 2025. I

In H1 2026, the Company recorded a provision for restructuring costs of €21 million and recognised impairment losses of €15 million following a reassessment of the outlook for a solar PV project in Portugal.

E B T

Earnings before tax amounted to €0 million, compared to €482 million reported in the same period of the previous year, entirely reflecting the lower EBIT recorded during H1 2026.

Net financial expense improved during the period, decreasing by 11.2%. Exchange rate differences had a positive impact of €7 million during H1 2026, although below the positive contribution recorded in the same period of the previous year. Most notably, the result from changes in fair value instruments made a positive contribution, reflecting mark-to-market movements in energy hedging instruments, primarily in the USA, with a positive impact of €2 million in H1 2026 compared to a negative impact of €30 million in H1 2025.

Net Attributable Profit amounted to a negative €18 million.

CONSOLIDATED BALANCE SHEET AND CASH FLOW

CONSOLIDATED BALANCE SHEET

(Million Euro)	30-Jun-26	31-Dec-25	Chg.(€m)	Chg.(%)
Property, Plant & Equipment and Intangible assets	10,644	10,494	149	1.4%
Right of use	465	477	-13	-2.6%
Financial assets	164	184	-20	-10.7%
Investments applying the equity method	233	238	-6	-2.4%
Other non-current assets	1,038	1,062	-24	-2.3%
NON-CURRENT ASSETS	12,542	12,455	87	0.7%
Inventories	210	206	4	1.8%
Accounts receivable	613	597	16	2.6%
Other current assets	271	187	85	45.2%
Other current financial assets	102	127	-25	-19.5%
Cash and Cash equivalents	465	426	39	9.2%
Assets held for sale	957	720	238	33.0%
CURRENT ASSETS	2,619	2,263	356	15.7%
TOTAL ASSETS	**15,161**	**14,718**	**443**	**3.0%**
Capital	325	325	0	0.0%
Reserves	5,892	4,856	1,036	21.3%
Profit attributable to equity holders of the parent	-18	655	-673	n.m.
EQUITY ATTRIBUTABLE TO EQUITY HOLDERS OF THE PARENT	6,199	5,836	363	6.2%
MINORITY INTEREST	352	347	5	1.3%
EQUITY	6,551	6,184	368	5.9%
Interest-bearing borrowings	3,741	3,554	187	5.3%
Liabilities with related parties	402	625	-223	-35.7%
LT Leasing liabilities	496	516	-20	-3.9%
Other non-currrent liabilities	1,986	2,054	-68	-3.3%
NON-CURRENT LIABILITIES	6,626	6,749	-124	-1.8%
Interest-bearing borrowings	748	623	125	20.1%
ST Leasing liabilities	24	21	3	14.9%
Trade payables	387	408	-21	-5.1%
Other current liabilities	475	442	32	7.3%
Liabilities associated to assets held for sale	351	292	59	20.3%
CURRENT LIABILITIES	1,984	1,785	199	11.2%
TOTAL LIABILITIES AND EQUITY	**15,161**	**14,718**	**443**	**3.0%**

CONSOLIDATED CASH FLOW

(Million Euro)	H1 2026	H1 2025	Chg.(€m)	Chg.(%)
EBITDA	388	908	-520	-57.3%
Financial Results (*)	-44	-55	11	19.5%
Working Capital	-22	-67	45	67.5%
Other operating cash flow	-162	-625	463	74.1%
Operating cash flow	160	162	-1	-0.7%
Gross ordinary Capex	-295	-496	201	40.6%
Capex Deferral	-29	-440	410	93.4%
Ordinary Capex	-324	-935	612	65.4%
Disposals	0	599	-599	n.m.
Net investment cash flow	-324	-337	13	3.8%
Derivatives	-19	81	-100	-123.6%
Foreign Exchange	-87	153	-240	-157.1%
Dividends	-10	-143	133	93.2%
Other (*)	-18	-111	92	83.3%
Financing/Others cash flow	-135	-20	-115	n.m.
Change in net debt excl. IFRS16 + Decr. / - Incr.	**-298**	**-195**	**-103**	**-52.8%**

Note: Operating lease payments under IFRS16 amounted to €33 million in H1 2026 (€33 million in H1 2025), of which €15 million (€14 million in H1 2025) are reflected under "Financial Results" (interest) and €18 million (€19 million in H1 2025) are reflected under "Other changes" line (principal).

ATTRIBUTABLE EQUITY

ACCIONA Energía's attributable equity as of 30 June 2026 stands at €6,199 million compared to €5,836 million as of 31 December 2025.

NET FINANCIAL DEBT

(Million Euro)	30-Jun-26	% Total	31-Dec-25	% Total	Chg. (€m)	Chg. (%)
Project Debt	321	7%	226	5%	95	41.9%
Corporate Debt	4,169	93%	3,951	95%	218	5.5%
Interest-bearing debt excl. IFRS 16	4,490		4,177		313	7.5%
Cash + Cash equivalents	-567		-553		14	2.6%
Net financial debt excl. IFRS16	3,922		3,624		298	8.2%
IFRS16 adjustment	520		537		-17	3.2%
Net financial debt	**4,442**		**4,161**		**281**	**6.8%**

Net financial debt as of 30 June 2026 stood at €4,442 million (including €520 million of IFRS 16 liability), representing an increase of €281 million compared to December 2025, mainly driven by the following factors:

- Operating Cash Flow of €160 million.
- Net investing Cash Flow totalling -€324 million. Ordinary investment amounted to €295 million, most of which was allocated to the development of projects under construction. Unlike H1 2025, no significant investment deferrals took place during the period and no divestments were completed.
- Financing and Other Cash Flows amounted to -€135 million, including an €87 million increase in net financial debt due to foreign exchange movements, mainly reflecting the appreciation of the U.S. and Australian dollars, as well as a significant reduction in the dividend to €10 million, in line with the Company's deleveraging and balance sheet strengthening objectives

CAPITAL EXPENDITURE

(Million Euro)	H1 2026	H1 2025	Chg. (€m)	Chg. (%)
Spain	**29**	**116**	**-87**	**-75.0%**
USA & Canada	-27	68	-94	-139.8%
Mexico	6	0	6	n.m.
Chile	74	1	72	n.m.
Other Americas	50	40	10	25.6%
Americas	102	109	-6	-5.9%
Australia	66	126	-60	-47.8%
Rest of Europe	29	26	3	10.9%
Rest of the World	68	119	-51	-42.5%
International	**266**	**380**	**-114**	**-30.1%**
Gross Ordinary Capex	**295**	**496**	**-201**	**-40.6%**

During H1 2026, Gross Ordinary Capex stood at €295 million, invested primarily in renewable energy projects under construction. Major investments during the period included the Malgarida battery in Chile, the Zen and Bergriver wind farms in South Africa, the San José solar PV plant in Peru and the Promina solar PV plant in Croatia, etc.

RESULTS BY HUBS

SPAIN

(Million Euro)	H1 2026	H1 2025	Chg. (€m)	Chg. (%)
Generation - Spain	239	358	-119	-33.2%
Intragroup adjust., Supply & Other	401	488	-88	-18.0%
Revenues	**640**	**847**	**-207**	**-24.4%**
Generation	88	180	-92	-51.1%
Generation - equity accounted	0	6	-7	-104.3%
Total Generation	88	186	-99	-52.9%
Intragroup adjust., Supply & Other	-5	-10	5	53.3%
EBITDA from Operations	**83**	**176**	**-93**	**-52.9%**
Generation Margin (%)	*36.7%*	*52.0%*		
EBITDA from Asset Rotation	0	450	-450	n.m.
EBITDA	**83**	**626**	**-543**	**-86.7%**
EBT	**49**	**583**	**-533**	**-91.5%**
Margin (%)	*7.7%*	*68.8%*		

Revenues in Spain amounted to €640 million during H1 2026, while Generation revenues reached €239 million, representing a 33.2% decrease. This decline was mainly driven by the divestment of hydro and wind assets, as well as lower wholesale market prices. The year-on-year comparison was affected by unusually high power prices in H1 2025, while H1 2026 was impacted by historically low prices in February as a result of exceptional hydro resource conditions.

The EBITDA contribution of the Spanish Generation business stood at €88 million (-52.9%). No Asset Rotation transactions were completed during H1 2026. In addition to the price and perimeter effects mentioned above, the year-on-year evolution of Generation EBITDA reflects a positive non-recurring adjustment related to the regulatory banding mechanism, associated with prior years, which was recognized in H1 2025.

Total installed capacity in Spain as of 30 June 2026 amounted to 4,794 MW, compared to 5,181 MW as of 30 June 2025, representing a decrease of 387 MW over the last twelve months. This reduction was primarily due to the sale of 440 MW of wind capacity completed at the end of 2025.

Consolidated production declined by 388 GWh to 4,040 GWh (-8.8%). This decrease was mainly explained by perimeter changes resulting from the disposal of assets. On a like-for-like basis, wind production in Spain was somewhat higher than in the same period of the previous year.

The average captured price achieved by the Spanish business reached €59.3/MWh, representing a 26.7% decrease compared to H1 2025.

- The average wholesale market price captured across the generation portfolio was €45.7/MWh, €21.5/MWh lower than that captured in the same period of the previous year.
- Hedging through financial derivatives and long-term contracts contributed €4.9/MWh to the average market price achieved.
- Regulated revenues contributed €10.7/MWh, significantly above the level recorded in H1 2025 (€3.7/MWh), offset by the sharp reduction in the contribution from the regulatory banding mechanism, which stood at -€2.0/MWh during the period, compared to a positive contribution of €10.5/MWh in H1 2025. These movements — higher regulated revenues and a lower contribution from the regulatory banding mechanism — reflect the revision of parameters associated with the new regulatory period.

SPAIN – REVENUE DRIVERS AND PRICE COMPOSITION

	Consolidated production (GWh)	Achieved price (€/MWh)				Revenues (€m)			
		Market	Rinv+Ro	*Banding*	Total	Market	Rinv+Ro	*Banding*	Total
H1 2026									
Regulated	900	47.8	48.1	-9.2	86.7	43	43	-8	78
Wholesale - hedged	2,021	53.9			53.9	109			109
Wholesale - unhedged	1,119	47.0			47.0	53			53
Total - Generation	**4,040**	**50.6**	**10.7**	**-2.0**	**59.3**	**204**	**43**	**-8**	**239**
H1 2025									
Regulated	1,051	66.6	15.7	44.1	126.3	70	16	46	133
Wholesale - hedged	2,534	63.3			63.3	160			160
Wholesale - unhedged	843	77.2			77.2	65			65
Total - Generation	**4,428**	**66.7**	**3.7**	**10.5**	**80.9**	**295**	**16**	**46**	**358**
Chg. (%)									
Regulated	-14.4%				-31.4%				-41.2%
Wholesale - hedged	-20.3%				-14.9%				-32.1%
Wholesale - unhedged	32.8%				-39.1%				-19.2%
Total - Generation	**-8.8%**				**-26.7%**				**-33.2%**

(€/MWh)	H1 2026	H1 2025	Chg. (€m)	Chg. (%)
Achieved market price	45.7	67.2	-21.5	-32.1%
Hedging	4.9	-0.5	5.4	n.m.
Achieved market price with hedging	50.6	66.7	-16.1	-24.2%
Regulatory income	10.7	3.7	7.0	187.9%
Banding	-2.0	10.5	-12.5	-119.5%
Average price	**59.3**	**80.9**	**-21.6**	**-26.7%**

INTERNATIONAL

(Million Euro)	H1 2026	H1 2025	Chg. (€m)	Chg. (%)
Generation - International	447	405	42	10.3%
USA & Canada	96	95	1	1.3%
Mexico	119	114	5	4.5%
Chile	55	43	13	29.6%
Other Americas	11	33	-22	-67.0%
Americas	281	284	-3	-1.0%
Australia	67	35	33	93.2%
Rest of Europe	54	50	4	7.6%
Rest of the World	45	36	8	22.6%
Intragroup adjust., Supply & Other	201	217	-16	-7.3%
Revenues	**648**	**622**	**26**	**4.1%**
Generation - International	310	291	19	6.6%
USA & Canada	60	73	-13	-17.7%
Mexico	99	80	19	24.2%
Chile	41	33	8	24.4%
Other Americas	8	27	-19	-68.9%
Americas	209	214	-4	-2.1%
Australia	30	15	16	105.7%
Rest of Europe	39	36	3	9.4%
Rest of the World	31	27	5	17.1%
Generation - equity accounted	-9	-1	-8	n.m.
Total Generation	301	290	11	3.9%
Intragroup adjust., Supply & Other	3	-2	5	n.m.
EBITDA from Operations	**305**	**288**	**17**	**5.8%**
Generation Margin (%)	*67.4%*	*71.5%*		
EBITDA from Asset Rotation	0	-6	6	n.m.
EBITDA	**305**	**282**	**23**	**8.2%**
EBT	**-49**	**-101**	**52**	**51.4%**
Margin (%)	*-7.6%*	*-16.2%*		

International Generation revenues increased by 10.3% to €447 million, supported by an 11.6% rise in consolidated production, which reached 8,495 GWh and more than offset the impact of a slight decrease in the average captured price, which stood at €52.6/MWh (-1.2%).

International EBITDA as a whole amounted to €305 million, representing an increase of 8.2% compared to the first half of the previous year.

The growth in both revenues and EBITDA was primarily driven by the contribution from newly commissioned capacity, particularly the Juna solar PV plant in India and the Aldoga solar PV plant and MacIntyre wind farm in Australia. The contribution from new capacity more than offset the impact of perimeter changes resulting from asset rotation transactions, including the disposal of wind assets in Peru (136 MW) and Costa Rica (50 MW). On a like-for-like basis, H1

2026 production was marginally above the level recorded in H1 2025, without a significant impact on performance.

International consolidated installed capacity stood at 8,861 MW as of 30 June 2026, compared with 8,772 MW as of the end of H1 2025. This represents a modest increase of +89 MW over the last twelve months, reflecting progress in the construction of the San José solar PV plant in Peru and the Pedro Corto solar PV plant in the Dominican Republic, partially offset by the previously mentioned asset disposals (two wind assets in Peru and Costa Rica).

Regarding captured prices by region, the most notable development was Chile, where the average captured price increased by 44.6% compared to the same period of the previous year. In *Other Americas*, the improvement was also significant, with average captured prices rising by 22.9%. Across the other main regions (USA & Canada, Mexico and Australia), price variations were considerably more moderate. The largest decline was recorded in *Rest of the World*; however, this was not driven by weaker market conditions, but rather by the commissioning of the Juna asset in India, which significantly altered the composition of this region.

INTERNATIONAL – REVENUE DRIVERS

	Consolidated production (GWh)	Achieved price (€/MWh)	Generation revenues (€ million)
H1 2026			
USA & Canada (*)	3,162	30.4	96
Mexico	1,591	74.7	119
Chile	710	78.0	55
Other Americas	140	76.9	11
Americas	5,604	50.1	281
Australia	1,595	42.2	67
Rest of Europe	529	102.3	54
Rest of the World	768	58.1	45
Total - Generation	**8,495**	**52.6**	**447**
H1 2025			
USA & Canada (*)	3,018	31.4	95
Mexico	1,509	75.3	114
Chile	793	53.9	43
Other Americas	523	62.6	33
Americas	5,843	48.6	284
Australia	851	41.0	35
Rest of Europe	490	102.6	50
Rest of the World	429	84.8	36
Total - Generation	**7,612**	**53.3**	**405**
Chg. (%)			
USA & Canada (*)	4.8%	-3.4%	1.3%
Mexico	5.5%	-0.9%	4.5%
Chile	-10.4%	44.6%	29.5%
Other Americas	-73.2%	22.9%	-67.0%
Americas	-4.1%	3.2%	-1.0%
Australia	87.4%	3.1%	93.2%
Rest of Europe	7.9%	-0.3%	7.6%
Rest of the World	79.0%	-31.5%	22.6%
Total - Generation	**11.6%**	**-1.2%**	**10.3%**

Note: The average price in the USA includes the contribution from battery energy storage systems (BESS). The average price in the USA does not include tax incentives on the production of projects representing a total 1,211 MW, which receive a "normalised" PTC of $31.5/MWh.

BREAKDOWN OF INSTALLED CAPACITY AND PRODUCTION BY TECHNOLOGY

30-Jun-26	Total		Consolidated		Net	
	Installed MW	Produced GWh	Installed MW	Produced GWh	Installed MW	Produced GWh
Spain	4,794	4,615	4,266	4,040	4,364	4,193
Wind	4,284	4,001	3,770	3,438	3,864	3,596
Hydro	64	97	64	97	64	97
Solar PV	333	264	318	253	324	257
Biomass	111	252	111	252	109	242
Storage	2	1	2	1	2	1
International	9,905	9,436	8,861	8,495	8,405	7,948
Wind	5,515	6,385	5,062	5,921	4,517	5,253
USA	1,278	1,555	1,278	1,545	1,136	1,413
Canada	460	556	430	511	393	456
Mexico	1,076	1,591	1,076	1,591	925	1,332
Chile	312	310	312	310	301	297
Costa Rica	0	0	0	0	0	0
Peru	0	0	0	0	0	0
Australia	1,513	1,504	1,174	1,207	1,138	1,152
Italy	156	115	156	115	117	87
Portugal	120	127	120	127	84	86
Poland	101	91	101	91	76	68
Croatia	102	115	102	115	95	105
South Africa	138	149	138	149	57	61
India	164	158	164	158	142	138
Vietnam	84	114	0	0	42	57
Philippines	12	0	12	0	12	0
Solar PV	4,135	2,997	3,545	2,519	3,650	2,654
USA	1,316	1,051	1,316	1,051	1,316	1,051
Mexico	405	267	0	0	202	133
Chile	610	400	610	400	610	400
Domincan Rep.	303	140	303	140	183	90
Peru	178	0	178	0	178	0
Australia	485	388	485	388	485	388
Portugal	46	37	46	37	34	28
Ukraine	100	44	100	44	96	42
South Africa	94	72	94	72	39	30
India	413	388	413	388	413	388
Egypt	186	210	0	0	93	105
Solar Thermoelectric (USA)	64	55	64	55	48	41
Storage (USA)	190	0	190	0	190	0
Total Wind	9,799	10,386	8,832	9,359	8,381	8,849
Total other technologies	4,900	3,665	4,295	3,177	4,387	3,292
Total Energy	14,699	14,051	13,127	12,535	12,768	12,142

Further details of installed capacity and production are provided in annexes 1 and 2.

SUSTAINABILITY

EVOLUTION OF KEY INDICATORS

Environmental	H1 2026	H1 2025	Chg.
CAPEX aligned with the low-carbon taxonomy (%) [1]	100%	100%	+0pp
Renewable production (GWh)	14,051	13,621	3%
Avoided emissions (CO_2e million ton) [2,3]	7.98	7.33	9%
Generated scope 1+2 emissions (CO_2e thousand ton) [2,4]	5.109	5.301	-4%
GHG emissions intensity (tCO2e/GWh)	0.36	0.39	-6%
Waste to landfill (thousand ton) [2]	0.38	0.21	81%
Recovered waste (%) [2]	98.6%	99.1%	-0.5pp
Water consumed (hm^3) [2]	0.65	0.53	23%
Net positive emissions through nature-based solutions (no. of trees planted)	62,303	98,503	-37%

Social	H1 2026	H1 2025	Chg.
Average Workforce (no.)	2,933	3,150	-7%
Executive and manager women (%)	26.5%	26.9%	-0.4pp
People with disabilities in Spain (%) [5]	2.13%	1.98%	+0.15pp
Social Impact Management projects (no.)	99	93	6%
Employees' hours of voluntary work (no.)	1,630	4,088	-60%
Accident frequency index - employees & contractors	0.13	0.41	-68%
Fatalities (nº)	-	-	n.m.

Governance	H1 2026	H1 2025	Chg.
Suppliers (no.)	2,264	2,549	-11%
Audited suppliers (%) [6]	100%	100%	+0pp
No Go Suppliers (no.)	41	38	8%
Due diligence of third parties (no.) [7]	27	32	-16%
Sustainable financing (%) [8]	96%	90%	+6pp
Controversies (%)	-	-	n.m.

(1) *Percentage of Taxonomy-aligned CAPEX over Taxonomy eligible CAPEX. The percentage of Taxonomy aligned CAPEX over total CAPEX is 97.7%.*
(2) *H1 2026 data are slightly different to the ones reported in the H1 2025 Results Presentation due to minor adjustments made at the end of 2025.*
(3) *Avoided CO2 emissions due to renewable energy generation.*
(4) *Total CO2 emissions after deducting the scope 2 reduction through renewable energy consumption and the purchase of renewable attributes.*
(5) *Employees with disabilities in Spain / Workforce in Spain (direct hire).*
(6) *Suppliers audited (%): suppliers audited / suppliers that must be audited (suppliers classified as strategic).*
(7) *Commercial and business partners (non suppliers).*
(8) *Sustainable financing / total debt during the period (corporate debt).*

Environmental indicators

Climate:

ACCIONA Energía's production of renewable energy increased by 3% in H1 2026 relative to H1 2025. This growth in renewable production avoided the emissions of 7.98 million tons of CO_2e into the atmosphere.

Scope 1 and 2 emissions decreased by 4%. The increase in emissions resulting from biomass combustion during the commissioning of the Logrosán biomass plant (+588 tCO_2e) was more than outweighed by lower natural gas consumption at the Nevada Solar One (NSO) plant, lower emissions from cold starts at the Company's other biomass plants, and the continued decarbonisation of the vehicle fleet through progressive electrification and the increased use of synthetic fuels.

The replacement of diesel with hydrotreated vegetable oil (HVO) continued during the period, with its use across the vehicle fleet increasing by 369% compared with the same period of the previous year. In addition, the use of HVO instead of diesel for cold starts during the commissioning of the Logrosán biomass plant avoided 304 tCO_2e of emissions.

For each ton of CO2 generated, the Company avoided the emission of 1,562 tCO_2e.

Alignment with EU Taxonomy for Sustainable Activities

Climate change mitigation	Elegibility	Alignment over eligible	Alignment over total
CAPEX	97,7%	100,0%	97,7%
OPEX	97,2%	99,0%	96,2%
REVENUES	64,9%	99,8%	64,7%

Non-eligible revenues comprise the third-party energy representation and supply Business. This is because supply activities are not eligible under the European taxonomy, even though the energy commercialised is 100% renewable.

Circularity:

The company recovered 98.6% of the waste generated through a range of circularity programmes, enabling the 100% recovery of slag and ash generated at its biomass plants.

In addition, the company continued to advance its "Turbine Made" initiative, which focuses on developing new applications for wind turbine blade materials that have reached the end of their service life. As part of this initiative, ACCIONA Energía has partnered with the Australian company Bolero Surf to transform decommissioned wind turbine blades into high-performance surfboard fins. These fins are manufactured by mechanically cutting and reshaping sections of the blades, preserving the structural integrity of the composite material without the need for additional chemical treatments.

Biodiversity:

ACCIONA Energía’s participation in the Taskforce on Nature-related Financial Disclosures (TNFD) continues, having assessed the risks and opportunities related to nature in 100% of the company’s projects.

As part of its initiatives to protect and strengthen bird populations that may be affected by the operation of wind farms, the company continued to implement its lesser kestrel population reinforcement programme. During the period, the programme enabled the release of 96 lesser kestrel chicks and enhanced breeding and nesting habitats through the construction of a dedicated nesting facility.

To reduce the impact of wind farms on birds and bats, 27 protection protocols were implemented at those facilities where the potential impact is most significant. These protocols include measures such as 24/7/365 monitoring, the installation of bird detection and turbine shutdown systems, increasing turbine cut-in wind speeds, and painting turbine blades.

The company's voluntary tree-planting programme also continued, with 62,303 trees planted during the first half of the year, bringing the cumulative total to 662,620 trees since the programme was launched in 2021.

Social indicators

ACCIONA Energía's average workforce decreased by 7% as a result of the company's asset rotation processes and operational efficiency initiatives. For the same reason, the proportion of women in management and leadership positions stood at 26.5%, representing a decrease of 0.4 percentage points compared with the same period of the previous year.

In terms of health and safety, the Lost Time Injury Frequency Rate (LTIFR) for employees and contractors decreased by 68% compared with the first half of 2025, reaching 0.13, despite a 10% reduction in hours worked (LTIFR = number of lost-time injuries × 200,000 / total hours worked).

The company continued to implement the Health and Safety Improvement Plan launched at the end of 2024, which is structured around seven workstreams focused on enhancing five key areas: strengthening the leadership and commitment of frontline managers, improving work planning by taking associated risks into account, increasing and embedding risk awareness, establishing disciplinary measures for non-compliance, and strengthening contractor management and oversight.

The company has 99 positive social impact projects underway across 12 countries, benefiting more than 130,000 people in communities surrounding its projects during the first half of the year.

Governance indicators

The number of third-party due diligence processes conducted on business partners and commercial counterparties decreased, reflecting the lower number of projects under development and, consequently, the smaller number of third parties involved in the company's operations.

The company strengthened its supplier due diligence process by incorporating additional human rights requirements into its supplier audit protocol. These audits are conducted by an independent third party at the premises of strategic suppliers. During the first half of the year, 71 new audits were carried out covering Tier 1 and Tier 2 suppliers. Strategic suppliers are defined as those presenting a high level of risk based on the volume of procurement, the countries in which they operate, and the goods or services they provide.

In addition, traceability requirements and enhanced human rights compliance clauses have been incorporated into supply contracts for materials considered to present a higher risk of human rights impacts.

ESG Ratings

The company has maintained its leadership position with respect to the major ESG ratings.

		ACCIONA ENERGÍA		
Rating Agency	**Rating scale**	**Score**	**Industry Average**	**Industry**
CDP	D- a A	**B**	B	Renewable power generation
SUSTAINALYTICS	100 a 0	**12.6 Low Risk**	32.6 High risk	Utilities
ISS ESG	D- a A+	**A- Prime**	B	Renewable electricity
ecovadis	0 a 100	**88 Platinum**	No disponible	Electricity, gas, steam and air conditioning supply
EthiFinance	0 a 100	**84**	No disponible	Utilities

SUSTAINABLE IMPACT FINANCE

96% of ACCIONA Energía's corporate debt is sustainable, comprising 94% green financing and 2% sustainability-linked financing. As of the first half of 2026, the company's outstanding sustainable financing amounted to €5,703 million.

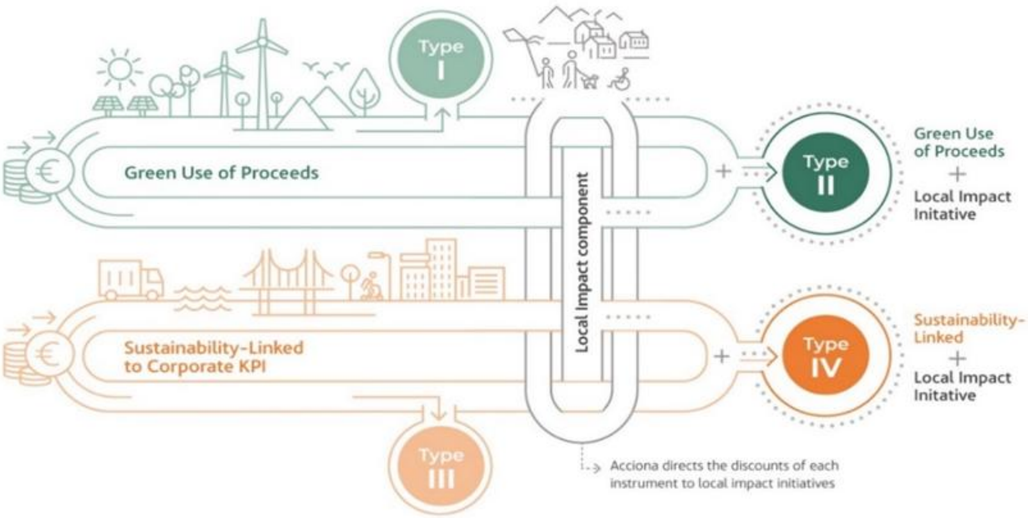
Tipes of Financing		H1 2026 Instruments (#)	Live Instruments (#)	H1 2026 Amounts (€M)	Total Amounts (€M)
Green Finance	Green UoP	--	8	--	2,774
	Green UoP+Local Impact	--	6	--	1,979
Sustainable Finance	Sustainability-Linked(SL)	--	--	--	--
	SL+Local Impact	--	2	--	950
	Total	**--**	**16**	**--**	**5,703**

Notes:

(1) Corporate debt (excluding project finance).

(2) For transactions denominated in currencies other than euros, amounts have been translated using the exchange rates in effect as of 30 June 2026. The figures include the principal amount of bonds issued, as well as the original principal amount of loans and credit facilities.

The Sustainable Financing Strategy adopted by ACCIONA and ACCIONA Energía is designed to support the transition to a low-carbon economy. The ACCIONA and ACCIONA Energía Sustainable Impact Financing Framework covers both green financing and sustainability-linked instruments, introducing Local Impact as a new feature resulting in a Double Impact structure where combined with either of the foregoing types of instruments.



For further information on sustainable finance instruments, commitments and the projects to which they are allocated, see: [Sustainable finance ACCIONA Energía (acciona-energia.com)]

CNMV COMMUNICATIONS, DIVIDEND AND SHARE DATA

OTHER RELEVANT INFORMATION & INSIDER INFORMATION

- 9th February 2026: ACCIONA Energía submits details of transactions carried out under the Liquidity Agreement between 07/11/25 y el 07/02/26, inclusive.
  - The operations corresponding to the seventeenth quarter of validity of the contract are detailed (from 7th November 2025 to 7th November 2026, both dates inclusive).
- 26th February 2026: ACCIONA Energía has resolved to propose the appointment of KPMG Auditores, S.L. as external auditor for financial years 2027 to 2029
  - The Board of Directors of the Company, on the proposal of the Audit and Sustainability Committee, has agreed to submit to the 2026 Annual General Meeting of Shareholders the appointment of KPMG Auditores, S.L. as auditor of the annual accounts of Acciona Energía and its consolidated group for the fiscal years 2027, 2028, and 2029.
  - The selection of KPMG Auditores, S.L. as auditor was carried out through a competitive process led by the Audit and Sustainability Committee in accordance with Regulation (EU) No 537/2014 of the European Parliament and of the Council of 16 April 2014, and Law 22/2015 of 20 July, on Auditing of Accounts.
- 26th February 2026: ACCIONA Energía reports the composition of the Senior Management of the Company.
  - ACCIONA Energía hereby informs of the persons discharging managerial responsibilities in accordance with article 3.1.(25)(b) of the Regulation (EU) no. 596/2014 on Market Abuse: Ms. Ada Tutor Cosín, Ms. Ana Benita Aramendia, Mr. Carlos Ledesma Lardies, Mr. Francisco Javier Montes Jiménez, Mr. Juan Otazu Aguerri, Ms. Maria Dolores Domenech Inarejos, Ms. Marta Simón Benito, Mr. Rafael Esteban Fernández de Córdoba, Mr. Raimundo Fernández-Cuesta Laborde, Mr. Santiago Gómez Ramos and Ms. Yolanda Herrán Azanza

- 3rd March 2026: ACCIONA Energia reports the temporary suspension of the liquidity contract

  - ACCIONA Energía hereby informs of the temporary suspension of the Liquidity Contract entered into on 19 October 2021 (OIR number 12246), with Bestinver, S.V., S.A., to enable to purchase of up to 290,000 treasury shares, representing approximately 0.09% of the Company's share capital. Said treasury shares are acquired with the purpose of complying with the obligations derived from the performance shares plans and other variable compensation plans approved by the Company for the benefit of the CEO and other employees and managers of the Company.

- 3rd March 2026: ACCIONA Energia reports the resumption of the operation of the liquidity contract following the acquisition of treasury shares

  - ACCIONA Energía hereby informs of the purchase of 290,000 own shares, representing approximately 0.09% of the Company's share capital and acquired as treasury shares through the execution of a block transaction at an average unit price of 19.86 euros per share.

  - The treasury shares are acquired with the purpose of complying with the obligations derived from the performance shares plans and other variable compensation plans approved by the Company for the benefit of the employees and managers of the Company.

- 23rd April 2026: ACCIONA Energía publishes the call of the Annual General Shareholders' Meeting along with the proposed resolutions

  - ACCIONA Energia's Board of Directors has convened the Annual General Shareholders' Meeting to be held on the 4th June 2026 at 12.00pm on first call and 5th June 2026, on second call, at the same time (being most likely that the meeting takes place on first call).

- 11th May 2026: ACCIONA Energía submits details of transactions carried out under the Liquidity Agreement between 09/02/26 y el 08/05/26, inclusive

  - The operations corresponding to the eighteenth quarter of validity of the aforementioned agreement are detailed (from 9th February 2026 to 8th May 2026, both dates inclusive).

- 12th May 2026: ACCIONA Energía reports the confirmation of the rating granted by the rating agency DBRS

  - DBRS Ratings GmbH (DBRS Morningstar) has today confirmed ACCIONA Energia's Issuer Rating at 'BBB', as well as its ShortTerm Issuer Rating at 'R-2 (middle)'. All Trends are 'Stable'.

  - These credit ratings are within the Investment Grade category.

- 27th May 2026: ACCIONA Energia reports the temporary suspension of the liquidity contract

  - ACCIONA Energía hereby informs of the temporary suspension of the Liquidity Contract entered into on 19 October 2021 (ORI number 12246), with Bestinver, S.V., S.A., starting today and until the Annual Ordinary General Shareholders' Meeting to be held on June 4, 2026, which will foreseeably approve the renewal of the authorization to the Board of Directors for the derivative acquisition of own shares by Corporación Acciona Energías Renovables, S.A. or by companies belonging to its group.

- 4th June 2026: The Company reports the resumption of the Liquidity Contract

  - As a follow up to the Material Information statement published on 27 May 2026 (ORI number 41047), the Company hereby informs of the resumption of operations under the Liquidity Contract entered into on 19 October 2021 with Bestinver, S.V., S.A. (ORI number 12246), after the approval by the Ordinary General Meeting of Shareholders held today, of the renewal of the authorisation granted to the Board of Directors for the derivative acquisition of own shares by Corporación ACCIONA Energías Renovables, S.A. or by companies belonging to its group.

- 4th June 2026: ACCIONA Energia reports the resolutions approved by the General Shareholders Meeting held today along with the voting results

  - During today's General Shareholders Meeting, held on first call, with the attendance of 96.33% of the Company's share capital (including treasury shares), shareholders have approved with, at least 95.63% of the share capital present at the Meeting, all of the items of the agenda submitted for voting in the terms included in the documentation available to shareholders as such items of the agenda were communicated to the Comisión Nacional del Mercado de Valores (CNMV) on 23 April 2026 with registration number 40420 and which are included herein below.

- 4th June 2026: ACCIONA Energía reports the composition of the Senior Management of the Company

  - ACCIONA Energía hereby informs of the persons discharging managerial responsibilities in accordance with article 3.1.(25)(b) of the Regulation (EU) no. 596/2014 on Market Abuse: Ms. Ada Tutor Cosín, Ms. Ana Benita Aramendia, Mr. Carlos Ledesma, Mr. Francisco Javier Montes Jiménez, Mr. Juan Otazu Aguerri, Ms. Maria Dolores Domenech Inarejos, Mr. Rafael Esteban Fernández de Córdoba, Mr. Raimundo Fernández-Cuesta Laborde, Mr. Santiago Gómez Ramos and Ms. Yolanda Herrán Azanza

- 5th June 2026: ACCIONA Energía attaches press release related to the sale of hydro portfolio

  - ACCIONA Energía has reached an agreement for the sale of a 64MW hydro portfolio in northern Spain to White Summit Capital, an infrastructure manager specializing in the energy transition. The transaction is valued at €66 million and is debt-free. The portfolio comprises 17 small hydroelectric plants in Navarra and one in La Rioja with capacities ranging from 1MW to 6.2MW and long-term concession agreements. The transaction is expected to close in the coming weeks, generating an estimated capital gain of €55 million. The sale represents a further step forward in ACCIONA Energía's selective asset rotation strategy, aimed at maximizing the value of its projects and optimizing capital allocation, while strengthening the company's financial position. Since 2024, the company has reached agreements for the sale of nearly 2.7GW of renewable capacity in Spain, Peru, Costa Rica, South Africa, the United States, and Mexico, for close to €3.3 billion.

- 9th June 2026: ACCIONA Energia reports the relevant dates and amount of the dividend distribution approved by the General Shareholders' Meeting

  - The Company reports that the General Shareholders Meeting held on June 4, 2026 resolved that dividend for the year 2025, be payable on June 18, 2026, through the participating entities to Sociedad de Gestión de los Sistemas de Registro Compensación y Liquidación de Valores, S.A. (Sociedad Unipersonal) (IBERCLEAR).

  - The relevant dates for the dividend distribution are:

  - Last Trading Date: June 15, 2026

  - ExDate: June 16, 2026

  - Record Date: June 17, 2026

  - Payment Date: June 18, 2026

  - The €0.03 per share gross dividend approved by the Annual General Shareholders Meeting has been slightly increased to the amount of €0.03001963 per share due to the direct treasury shares adjustment.

  - The relevant tax withholding, if any, shall be deducted form said amount.

Since June 30th, 2026, ACCIONA has published the following material events:

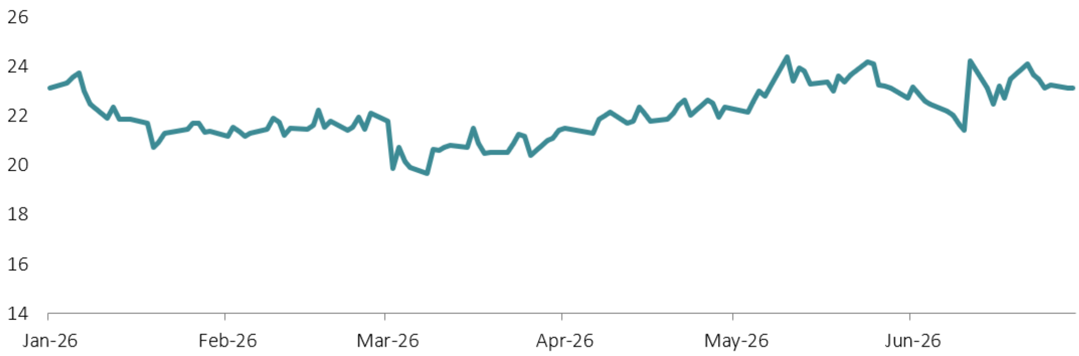
- 27th July 2026: ACCIONA Energia reports the sale of wind assets located in Spain
  - ACCIONA Energía through certain of its subsidiaries, has signed and consummated the sale to Galp New Energies, S.A. of 100% of the issued share capital of several ACCIONA Energía's Group companies owning 15 operating wind farms in Spain, representing a total installed capacity of 361MW, for an equity value of EUR 432 million, with no financial debt included in the transaction perimeter.
  - This transaction will generate an estimated capital gain of EUR 255 million to ACCIONA Energía.

DIVIDEND

At the Annual General Meeting held on 4th June 2026 the Shareholders approved the payment of a dividend of €0.03 per share, resulting in a total distribution of €10 million payable on 18 June 2026.

SHARE DATA AND SHARE PRICE PERFORMANCE

ACCIONA ENERGÍA SHARE PRICE EVOLUTION (€/SHARE)



KEY SHARE DATA

	30-Jun-26
Price at 30th June 2026 (€/share)	23.14
Price at 30th June 2025 (€/share)	19.60
Low in H1 2026 (09/03/2026)	19.66
High in H1 2026 (11/05/2026)	24.40
Average daily trading (shares)	272,823
Average daily trading (€)	6,004,146
Number of shares	324,761,830
Market capitalisation 30th June 2026 (€ million)	7,515

SHARE CAPITAL

As of 30 June 2026, the share capital of Corporación Acciona Energías Renovables, S.A. amounted to €324,761,830, represented by 324,761,830 ordinary shares with a nominal value of €1 each.

The Company holds a total of 212,380 treasury shares as of 30th June 2026, representing 0.065% of the share capital.

CONTACT INFORMATION

INVESTOR RELATIONS DEPARTMENT

- Avenida de la Gran Vía de Hortaleza, 1
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- Mail: investors.Energía@acciona.com

- Tel.: +34 91 663 22 88

GLOSSARY OF TERMS

In accordance with Regulation 1606/2002 of the European Parliament and of the Council dated 19 July 2002, all companies governed by the laws of a Member State must prepare their consolidated accounts for each financial year starting on or after 1 January 2005 in conformity with the International Financial Reporting Standards (IFRS) adopted by the European Union if their securities are listed on a regulated market.

ACCIONA Energía's consolidated financial statements are presented in accordance with the International Financial Reporting Standards (IFRS) approved by the European Parliament to date. The consolidated financial statements are based on the individual accounts of Corporación Acciona Energías Renovables, S.A. and its Group companies, and they include the necessary adjustments and reclassifications for harmonisation with EU IFRS.

ACCIONA Energía reports in accordance with International Financial Reporting Standards (IFRS). The information reported refers to the electricity business, which encompasses the promotion, construction, operation and maintenance of renewable generation facilities and sale of the energy produced. All of the power generated by ACCIONA Energía is renewable.

The Alternative Performance Measures or APMs used by ACCIONA Energía in this report are defined below:

EBITDA or gross operating profit: defined as earnings before interest, taxes, depreciation and amortisation, i.e., EBITDA shows the Company's operating result. It is calculated by taking the following items from the consolidated income statement: "net revenue", "other revenue", “cost of goods sold”, “personnel expenses”, "other operating expenses” and “equity-accounted profit (loss) from analogous activities”.

Net financial debt excluding IFRS 16: defined as net financial debt less non-current and current “Lease obligations” on the consolidated balance sheet.

Net financial debt: shows the debt incurred by the Company, but in net terms after discounting cash and similar financial assets. It is calculated based on the following consolidated balance sheet items: Current and non-current "Debt securities and other marketable securities", current and non-current "Bank borrowings", current and non-current "Lease obligations”, less asset items "Cash and cash equivalents" and "Other current financial assets".

Financial debt excluding IFRS 16: defined as financial debt excluding IFRS 16 adding “Cash and cash equivalents” and current “Other financial assets” from the asset of the consolidated balance sheet.

Project debt: refers to debt without corporate guarantees in which recourse is limited to the debtor's cash flows and assets.

Corporate debt: refers to debt with some type of corporate guarantee. It is calculated as Financial Debt excluding IFRS 16 minus Project Debt.

Gross ordinary investment: The amount invested during the period in acquisitions of property, plant and equipment, intangible assets, investments carried by the equity method, and financial instruments, necessary for the maintenance and growth of operations. It reflects the Company's ability to grow as a result of increasing its cash-generating capacity and earnings from investments in fixed assets for operations. A reconciliation is shown in the Cash Flow section.

Net Ordinary Investment: Defined as the gross ordinary investment plus/minus the variation in the “other creditors” account associated with fixed asset suppliers and other related movements that do not represent cash flow.

Divestments: Shows the cash flow related to divestments.

Operating cash flow: represents the ability of assets to generate funds in terms of net financial debt.

Net cash flow from investments: This is defined as Gross Ordinary Investment plus/minus the change in "other payables" associated with suppliers of fixed assets and other related changes that are not cash flows, in addition to the cash flow related to divestments.

Cash flows from financing and other: Generally, represents the change in Net Financial Debt (excluding IFRS 16) due to causes other than operating and investing activities.

ANNEX 1: MW BREAKDOWN

	H1 2026 Installed capacity (MW)					H1 2025 Installed capacity (MW)					Var. MWs		
30-Jun-26	Total	Consol.	Equity Acc.	Minorit.	Net	Total	Consol.	Equity Acc.	Minorit.	Net	Total	Consol.	Net
Spain	**4,794**	**4,266**	**252**	**-154**	**4,364**	**5,181**	**4,653**	**252**	**-154**	**4,751**	**-387**	**-387**	**-387**
Wind	4,284	3,770	246	-152	3,864	4,668	4,154	246	-152	4,248	-384	-384	-384
Hydro	64	64	0	0	64	67	67	0	0	67	-3	-3	-3
Solar PV	333	318	6	0	324	333	318	6	0	325	0	0	0
Biomass	111	111	0	-2	109	111	111	0	-2	109	0	0	0
Storage	2	2	0	0	2	2	2	0	0	2	0	0	0
International	**9,905**	**8,861**	**368**	**-825**	**8,405**	**9,966**	**8,772**	**370**	**-802**	**8,340**	**-61**	**89**	**64**
Wind	**5,515**	**5,062**	**73**	**-618**	**4,517**	**5,842**	**5,238**	**75**	**-636**	**4,677**	**-326**	**-176**	**-160**
USA	1,278	1,278	0	-141	1,136	1,431	1,281	22	-141	1,162	-153	-3	-25
Canada	460	430	0	-38	393	460	430	0	-38	393	0	0	0
Mexico	1,076	1,076	0	-150	925	1,076	1,076	0	-150	925	0	0	0
Chile	312	312	0	-11	301	312	312	0	-11	301	0	0	0
Costa Rica	0	0	0	0	0	50	50	0	-17	32	-50	-50	-32
Peru	0	0	0	0	0	136	136	0	0	136	-136	-136	-136
Australia	1,513	1,174	31	-67	1,138	1,513	1,174	31	-67	1,138	0	0	0
Italy	156	156	0	-39	117	156	156	0	-39	117	0	0	0
Portugal	120	120	0	-36	84	120	120	0	-36	84	0	0	0
Poland	101	101	0	-25	76	101	101	0	-25	76	0	0	0
Croatia	102	102	0	-8	95	102	102	0	-8	95	0	0	0
South Africa	138	138	0	-81	57	138	138	0	-81	57	0	0	0
India	164	164	0	-21	142	164	164	0	-21	142	0	0	0
Vietnam	84	0	42	0	42	84	0	21	0	21	0	0	21
Philippines	12	12	0	0	12	0	0	0	0	0	12	12	12
Solar PV	**4,135**	**3,545**	**295**	**-190**	**3,650**	**3,870**	**3,280**	**295**	**-150**	**3,425**	**265**	**265**	**225**
USA	1,316	1,316	0	0	1,316	1,313	1,313	0	0	1,313	3	3	3
Mexico	405	0	202	0	202	405	0	202	0	202	0	0	0
Chile	610	610	0	0	610	610	610	0	0	610	0	0	0
Dominican Rep.	303	303	0	-120	183	221	221	0	-80	141	83	83	42
Peru	178	178	0	0	178	0	0	0	0	0	178	178	178
Australia	485	485	0	0	485	485	485	0	0	485	0	0	0
Portugal	46	46	0	-11	34	46	46	0	-11	34	0	0	0
Ukraine	100	100	0	-3	96	100	100	0	-3	96	0	0	0
South Africa	94	94	0	-55	39	94	94	0	-55	39	0	0	0
India	413	413	0	0	413	411	411	0	0	411	2	2	2
Egypt	186	0	93	0	93	186	0	93	0	93	0	0	0
Solar Thermoelectric (USA)	**64**	**64**	**0**	**-16**	**48**	**64**	**64**	**0**	**-16**	**48**	**0**	**0**	**0**
Storage (USA)	**190**	**190**	**0**	**0**	**190**	**190**	**190**	**0**	**0**	**190**	**0**	**0**	**0**
Total Installed capacity	**14,699**	**13,127**	**620**	**-979**	**12,768**	**15,147**	**13,425**	**622**	**-956**	**13,091**	**-448**	**-298**	**-323**
Total Wind	9,799	8,832	319	-770	8,381	10,510	9,393	320	-788	8,926	-710	-561	-545
Total other technologies	4,900	4,295	301	-209	4,387	4,638	4,032	302	-168	4,166	262	262	221

ANNEX 2: PRODUCTION BREAKDOWN

	H1 2026 Production (GWh)					H1 2025 Production (GWh)					Var. % GWh		
30-Jun-26	Total	Consol.	Equity Acc.	Minorit.	Net	Total	Consol.	Equity Acc.	Minorit.	Net	Total	Consol.	Net
Spain	**4,615**	**4,040**	**275**	**-122**	**4,193**	**4,976**	**4,428**	**262**	**-120**	**4,571**	**-7%**	**-9%**	**-8%**
Wind	4,001	3,438	270	-112	3,596	4,258	3,720	258	-110	3,868	-6%	-8%	-7%
Hydro	97	97	0	0	97	328	328	0	0	328	-70%	-70%	-70%
Solar PV	264	253	4	0	257	182	172	4	0	177	45%	47%	46%
Biomass	252	252	0	-10	242	208	208	0	-10	198	21%	21%	22%
Storage	1	1	0	0	1	0	0	0	0	0	n.m.	n.m.	n.m.
International	**9,436**	**8,495**	**332**	**-878**	**7,948**	**8,645**	**7,612**	**350**	**-899**	**7,064**	**9%**	**12%**	**13%**
Wind	**6,385**	**5,921**	**93**	**-761**	**5,253**	**6,362**	**5,834**	**98**	**-814**	**5,118**	**0%**	**1%**	**3%**
USA	1,555	1,545	1	-134	1,413	1,731	1,511	33	-148	1,396	-10%	2%	1%
Canada	556	511	0	-55	456	468	427	0	-59	368	19%	20%	24%
Mexico	1,591	1,591	0	-259	1,332	1,509	1,509	0	-237	1,271	5%	5%	5%
Chile	310	310	0	-13	297	377	377	0	-11	366	-18%	-18%	-19%
Costa Rica	0	0	0	0	0	146	146	0	-51	95	n.m.	n.m.	n.m.
Peru	0	0	0	0	0	308	308	0	0	308	n.m.	n.m.	n.m.
Australia	1,504	1,207	35	-91	1,152	963	822	33	-93	762	56%	47%	51%
Italy	115	115	0	-29	87	112	112	0	-28	84	3%	3%	3%
Portugal	127	127	0	-41	86	134	134	0	-40	93	-5%	-5%	-7%
Poland	91	91	0	-23	68	97	97	0	-24	73	-7%	-7%	-7%
Croatia	115	115	0	-9	105	57	57	0	-9	48	101%	101%	119%
South Africa	149	149	0	-88	61	151	151	0	-89	62	-1%	-1%	-1%
India	158	158	0	-20	138	183	183	0	-24	159	-14%	-14%	-13%
Vietnam	114	0	57	0	57	125	0	31	0	31	-9%	n.m.	81%
Philippines	0	0	0	0	0	0	0	0	0	0	n.m.	n.m.	n.m.
Solar PV	**2,997**	**2,519**	**239**	**-104**	**2,654**	**2,237**	**1,732**	**253**	**-73**	**1,911**	**34%**	**45%**	**39%**
USA	1,051	1,051	0	0	1,051	1,034	1,034	0	0	1,034	2%	2%	2%
Mexico	267	0	133	0	133	281	0	140	0	140	-5%	n.m.	-5%
Chile	400	400	0	0	400	416	416	0	0	416	-4%	-4%	-4%
Dominican Rep.	140	140	0	-51	90	69	69	0	-11	58	102%	102%	54%
Peru	0	0	0	0	0	0	0	0	0	0	n.m.	n.m.	n.m.
Australia	388	388	0	0	388	29	29	0	0	29	n.m.	n.m.	n.m.
Portugal	37	37	0	-9	28	32	32	0	-8	24	18%	18%	18%
Ukraine	44	44	0	-1	42	58	58	0	-2	56	-25%	-25%	-24%
South Africa	72	72	0	-42	30	88	88	0	-52	36	-18%	-18%	-18%
India	388	388	0	0	388	6	6	0	0	6	n.m.	n.m.	n.m.
Egypt	210	0	105	0	105	224	0	112	0	112	-6%	n.m.	-6%
Solar Thermoelectric (USA)	**55**	**55**	**0**	**-14**	**41**	**46**	**46**	**0**	**-12**	**35**	**18%**	**18%**	**18%**
Storage (USA)	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**n.m.**	**n.m.**	**n.m.**
Total Production	**14,051**	**12,535**	**606**	**-1,000**	**12,142**	**13,621**	**12,041**	**612**	**-1,019**	**11,634**	**3%**	**4%**	**4%**
Total Wind	10,386	9,359	363	-873	8,849	10,620	9,554	355	-924	8,985	-2%	-2%	-2%
Total other technologies	3,665	3,177	243	-128	3,292	3,001	2,486	257	-94	2,649	22%	28%	24%

Note: No production figures are reported for BESS projects.