

Juan Lladó CEO

1st Half 2006 Results Presentation

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Shareholders

Global Outlook

Our Performance



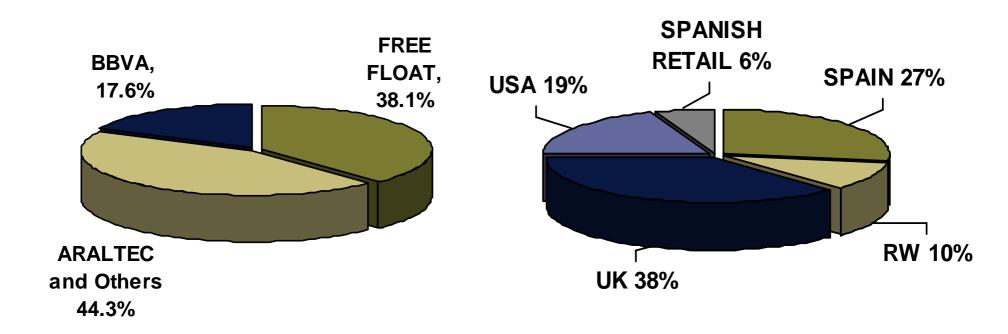
Global Outlook

Our Performance



SHARE HOLDER DISTRIBUTION

FREE FLOAT DISTRIBUTION



> IPO of existing shares: at €17 per share, listed on the 21st of June



Global Outlook

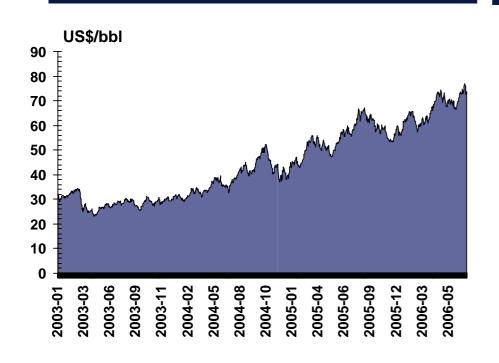
Our Performance

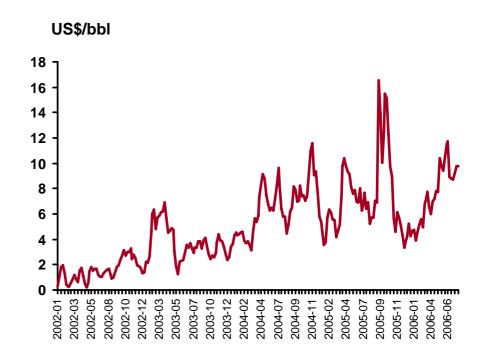
Strong Sector Momentum Driving Contracting Growth



Brent Price Evolution (2003 – 2006) (1)

Evolution of European Refining Margins (2002-2006) (2)





■ In the last recent years, upstream prices and downstream margins have been trending upwards, on the back of a strong final product demand.

⁽¹⁾ Source: Datastream (Crude Oil-Brent Cur. Month FOB U\$/BBL)

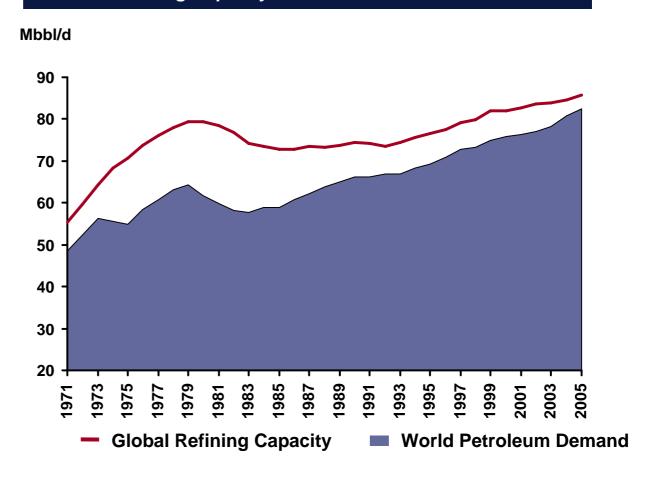
⁽²⁾ Source: Merril Lynch

Strong Sector Momentum Driving Contracting Growth



Global Refining Capacity vs. Petroleum Product Demand⁽²⁾

- Worldwide expected investment 2004A-2030E:
 - Oil & Gas: c. \$6,000bn⁽¹⁾
 - Refining: \$487bn⁽¹⁾
- Middle East expected investment 2005E-2010E: \$341bn⁽³⁾



(1) Source: IEA 2005 World Energy Outlook

(2) Source: BP Statistical Review 2005

(3) Source: Saudi Aramco 2005



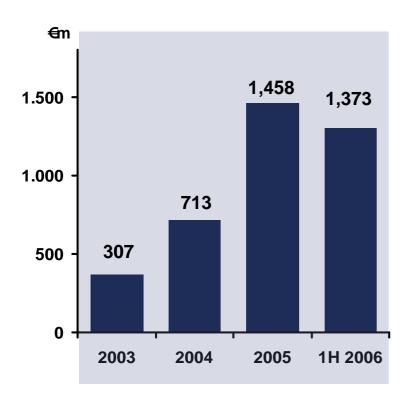
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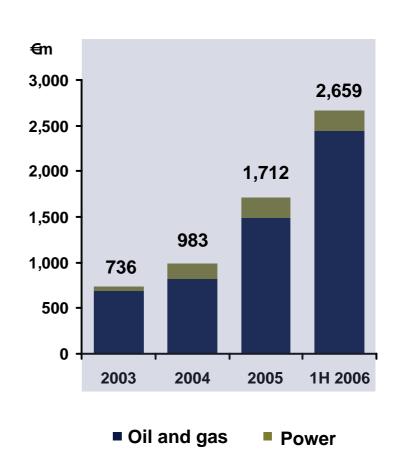
Awards and backlog



Awards



Backlog



Current Backlog



	Name	Location	Client	Contracted End Date	Total Backlog Size
	Rabigh	Saudi Arabia	Saudi Aramco	2008	
	Huelva	Spain	CEPSA	2009	
	Coker	Chile	ENAP	2008	
	Nitric Acid Plant	Chile	ENAEX	2008	
Refining &	HDS – Bio Bio	Chile	ENAP	2008	1
Petrochemicals	Luján/Ensenada	Argentina	Repsol	2008	
	Pemex IV and V	Mexico	PEMEX	2008	
	Dung Quat	Vietnam	Petrovietnam	2009	
	Kirikkale	Turkey	Tüpras	2007	€2,444 m
	Izmit	Turkey	Tüpras	2006	
	GC-28	Kuwait	KOC	2007	
	Telemetry	Kuwait	KOC	2007	
Upstream	Hawiyah	Saudi Arabia	Saudi Aramco	2008	
& Gas	Ju'aymah	Saudi Arabia	Saudi Aramco	2008	1
	TFT	Algeria	Total/Repsol/Sonatrach	2008	
	RKF	Algeria	Cepsa/Sonatrach	2008	
	Plana del Vent	Spain	Gas Natural	2008	
Devices	As Pontes	Spain	Endesa	2008	6015
Power	Barranco de Tirajana	Spain	Endesa	2007	€215 m
	Ocaña/Cuenca	Spain	-	2006	
	Escatrón	Spain	Global 3	2008	

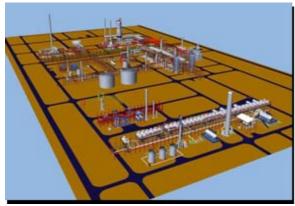
Key Awards



Rabigh









Highlights

- TR is the sole contractor
- Consolidates relationship with key client Saudi Aramco

Key Dates

- Contract signed: March 2006
- Expected completion: 2008

Description

- New refinery
 - Vacuum unit
 - Gasoil hydrotreatment
 - 2 sulphur recovery trains
 - Alkylation, isomerization, acid water regeneration, amine recovery, sulphuric and interconnection
- Revamping of existing crude and hydrotreatment units

Technical Information

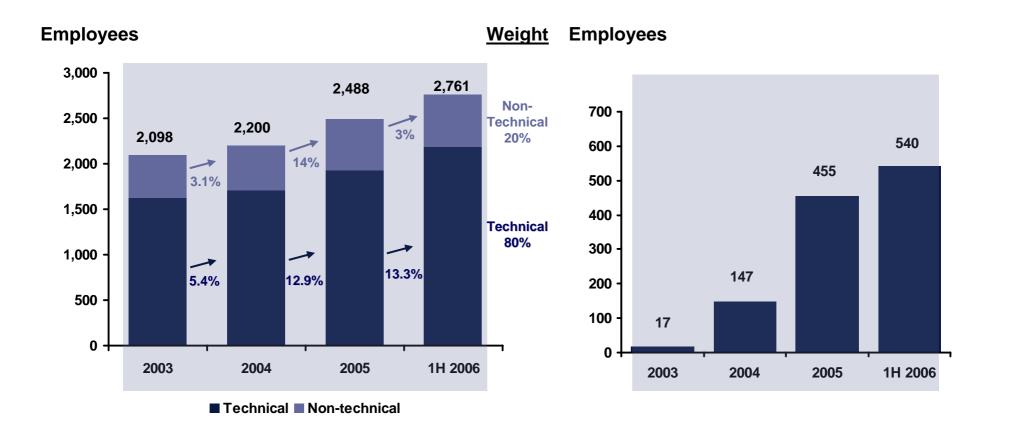
- Capacity: 200,000 b/d
- Dimensions of vacuum unit: \emptyset = 14.5m, h= 60m, weight= 800 tonnes
- Surface area: 700 x 530 m
- Engineering hours: 1,200,000 manhours
- Construction hours: 25m with a peak of 7,000 people

Value of Contract: €1,000m



Headquarters and Central Production Center

Satellite Engineering Centers





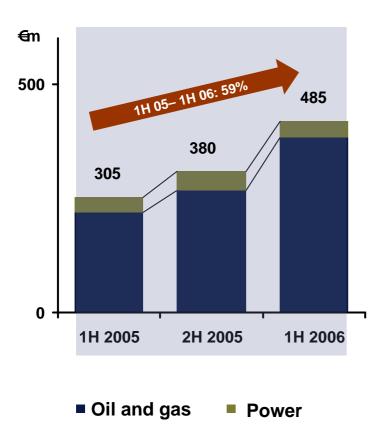
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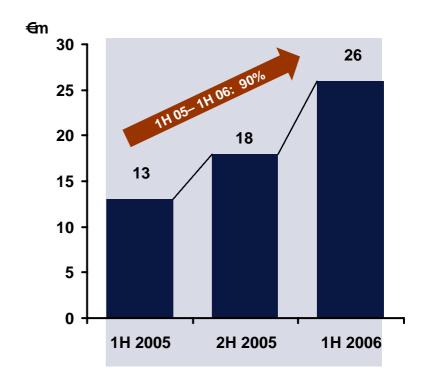
Sales and EBIT growth



SALES



ADJUSTED EBITDA(1)



Financial Results

TECNICAS REUNIDAS

Adjusted Profit and Loss Account (IPO costs and sale of assets excluded)

€million	1H 06	2H 05	1 H05		
Revenues	485.0	380.4	304.7	Revenue growth	
Adjusted EBITDA (1)	25.5	17.9	13.4	due to recent growth in backlog	
EBITDA Margin	5.3 %	4.7%	4.4%		
Net Financial Results	2.8	2.8	4.0	Better marginsEconomies of scale	
Adjusted Profit before Taxes (2)	27.0	19.8	16.8		
Taxes	0.5	-2.7	-2.3		
Adjusted Net Income (2)	26.5	22.5	19.1		

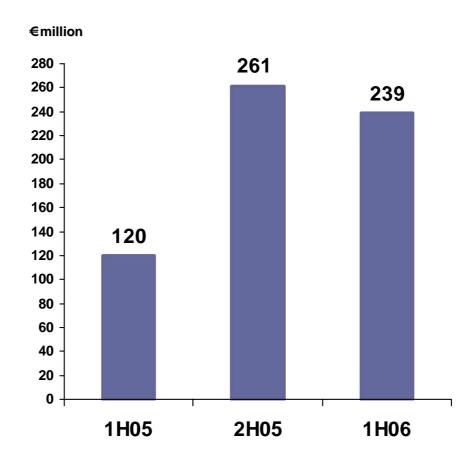
⁽¹⁾ Excluding IPO costs

Financial Results Profit and Loss Account



€million	1H 06	2H 05	1H 05	
Revenues	485.0	380.4	304.7	
EBITDA	24.2	17.9	13.4	
EBITDA Margin	5.0%	4.7%	4.4%	Including IPO
Net Financial Results	2.8	2.8	4.0	costs of €1.3
Profit before Taxes	38.7	19.8	16.8	7
Taxes	5.2	-2.7	-2.3	Including €13
Net Income	33.5	22.5	19.1	million profit from sale of assets





➤ Cash out of €72 million paid in 2006 first half, coming from 2005 ordinary dividends and reserve distribution

Net cash calculated as cash and cash equivalents plus assets at fair value less financial debt