

NINE MONTHS 2019 RESULTS PRESENTATION

NOVEMBER 13TH 2019

Juan Lladó CEO





- Awards
- Backlog
- Pipeline
- > Financial Results
- > Outlook



FEED TUBAN: SIGNALS THE TRUST OF THE INDUSTRY IN TR CAPABILITIES





- Client: JV Pertamina (55%)/ Rosneft (45%)
- Basic Engineering Design and FEED
- Trust on TR design and technological quality:
 - An average of 500+ engineers and 700 at the peak
 - Scope: new high conversion refinery of 300 kbpd, an ethylene petrochemical complex and an aromatic complex.
 - A state-of-the-art plant, with most advanced licences
- A cornerstone of the Refinery Development Master Plan program of Indonesia



SUNCOR: REPEATING WORK WITH OUR CLIENTS, A PILLAR OF OUR BUSINESS



- 50/50 Partnership: Técnicas Reunidas and Ledcor
- Scope: two natural gas cogeneration units (800 MW) to replace coke fired boilers, with excess power exported to the grid
- This low-carbon power will reduce the emissions intensity of the Alberta electrical grid
- De-risked contracting scheme

Environmental achievements of the project

-25% greenhouse gases (GHG) emissions

-45% sulphur dioxide emissions

-15% nitrogen oxide emissions

-20% water consumption

Source: Suncor Energy



THE LAST ROLLING YEAR AWARDS CONFIRM THE RECOVERY OF THE MARKET

Upstream Oil & Gas

- Adgas
- Bu Hasa
- Marjan field
- FEED Upper Zakum

ADNOC

ADNOC

Saudi Aramco

ADNOC/Exxon

Refining

- Singapore
- FEED Tuban
- FEED

Exxon

Pertamina/Rosneft

YPF

Repeating Customer

+7.5_{B\$}

Petrochemicals

- FEED LAB
- FEED Turkey
- FEED Tuban

ADNOC/CEPSA

BP/Socar

Pertamina/Rosneft

Power & Water

- Hamrijah
- Cogeneration plant
- Combined cycle

Sumitomo/GE

Suncor

Undisclosed client

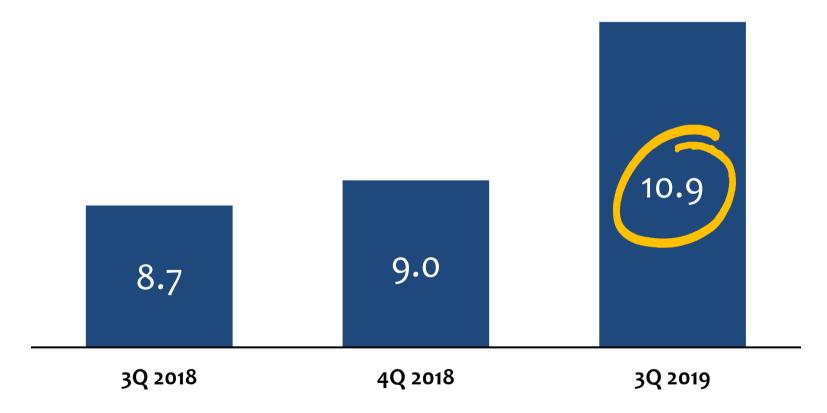


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A GROWING AND HIGH QUALITY BACKLOG...

Billion €

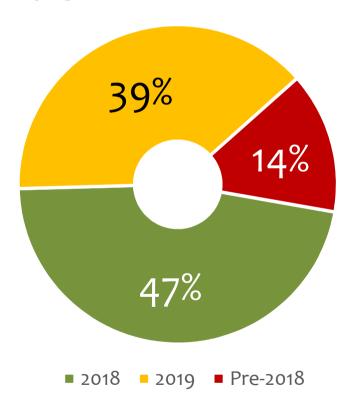




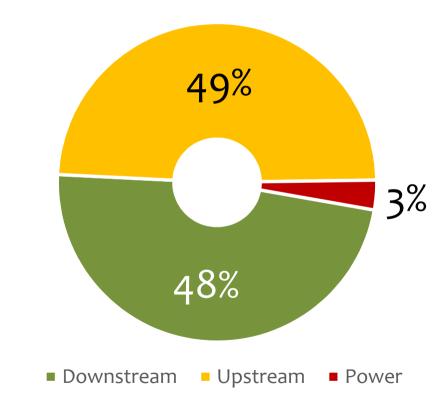
... AND FRESH AND DIVERSIFIED

BACKLOG SPLIT

BY LAUNCH YEAR



BY PRODUCTS



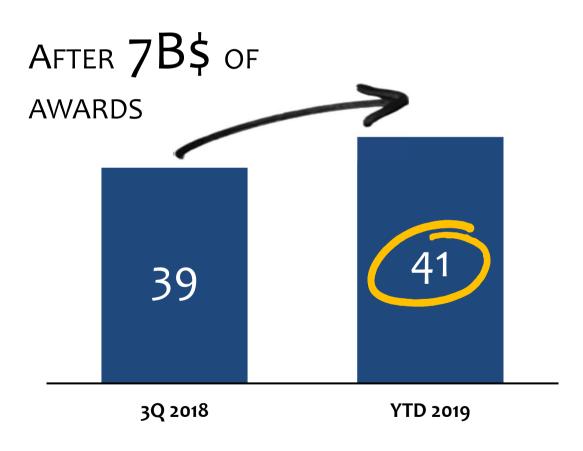


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Pipeline at a sustained high level and with dynamic replacement...

Billion USD



The pipeline reflects the strong fundamentals of the industry

- Upstream oil and gas asset replacement
- Demand growth for oil, gas and petrochemicals in emerging countries
- Upgrade of existing refineries
- Adaptation to stringent environmental requirements

Supporting social and economic growth with sustainable energy



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PROFIT AND LOSS

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€ Million	9M 2019	9M 2018	Var.
Revenues	3.428	3.256	5.3%
EBITDA* Margin	73.1 2.1%	43·5 1.3%	68.1%
EBIT* Margin	43.2 1.3%	31.2 1.0%	38.5%
Net financial results*	-8.9	-22.8	
Profit before taxes	34.3	8.4	309.4%
Taxes	-10.2	-2.5	
Net profit*	24.1	5.9	310.0%

Still impacted by backlog unbalanced

- EBITDA: + € 19.4 million
- EBIT: + € 0.1 million
- Financial result: € o.8 million
- Net profit: € 0.7 million

Sales growth as new projects progress

^{*}Impacts from the application of the IFRS 16 in the 9M 2019 results:



CASH POSITION

Net Cash Position M€



- Stable Net Cash Position
- >70% of the backlog in Middle East



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BUSINESS AND MARKET OUTLOOK

- Highly confident about the future
 - o Fresh backlog at €10.9 bn secures future company growth
 - Strong pipeline and near term bidding outcomes guarantee backlog replacement
 - Cost and efficiency plans will further consolidate operating margins and TR's leadership in the sector
 - o As a consequence, we expect:
 - → Strong sales growth in 2020 and beyond
 - → Operating margin recovery starting in 4Q2019 toward normalized levels in 2020
- Long term success based on client trust on TR franchise, shown by repeat business with companies worldwide

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