SOLARIA ENERGÍA Y MEDIO AMBIENTE, S.A. AND SUBSIDIARIES

Interim Condensed Consolidated Financial Statements
for the six months ended June 30, 2024

Solaria

SOLARIA ENERGÍA Y MEDIO AMBIENTE, S.A. and Subsidiaries
Consolidated statement of financial position as at June 30, 2024
(Thousands of euros)

ASSETS	Notes	6/30/2024	12/31/2023
NON-CURRENT ASSETS		**1,652,055**	**1,510,585**
Intangible assets	**4**	**333**	**343**
Surface rights	**6**	**154,613**	**110,164**
Property, plant and equipment	**5**	**1,370,250**	**1,276,203**
Non-current financial assets		**75,379**	**71,752**
Deferred tax assets	**12**	**51,480**	**52,123**
CURRENT ASSETS		**139,224**	**138,337**
Trade and other receivables		**68,285**	**59,955**
Trade receivables	7	66,723	58,435
Current tax assets	12	1,562	1,520
Other taxes receivable	12	-	-
Current financial assets		**18,833**	**107**
Prepayments for current assets		**957**	**981**
Cash and cash equivalents	**8**	**51,149**	**77,294**
TOTAL ASSETS		**1,791,279**	**1,648,922**

SOLARIA ENERGÍA Y MEDIO AMBIENTE, S.A. and Subsidiaries
Consolidated statement of financial position as at June 30, 2024
(Thousands of euros)

EQUITY AND LIABILITIES	Notes	6/30/2024	12/31/2023
EQUITY		**588,252**	**524,118**
CAPITAL AND RESERVES		**523,564**	**479,238**
Capital	**9**	**1,250**	**1,250**
Share premium	**9**	**309,676**	**309,676**
Reserves	**9**	**167,051**	**59,598**
Legal and by-law reserves		5,311	5,311
Voluntary reserves		161,740	54,287
Non-controlling interests		**3,950**	**1,200**
Profit for the period		**41,637**	**107,514**
VALUATION ADJUSTMENTS		**64,688**	**44,880**
Hedging transactions	9	65,358	45,847
Translation differences		(670)	(967)
NON-CURRENT LIABILITIES		**996,880**	**919,093**
Non-current loans and borrowings		**963,281**	**892,857**
Bank borrowings	10	698,518	663,682
Bonds and other marketable securities	10	113,093	117,467
Lease liabilities		149,085	105,675
Derivatives		2,585	6,033
Deferred tax liabilities		**33,599**	**26,236**
CURRENT LIABILITIES		**206,147**	**205,711**
Current loans and borrowings		**154,754**	**173,227**
Bank borrowings	10	53,928	56,897
Bonds and other marketable securities	10	94,531	111,196
Lease liabilities		6,012	5,134
Derivatives		283	-
Trade and other payables		**51,393**	**32,484**
Suppliers and other payables	11	48,328	28,319
Personnel (salaries payable)	11	-	3,130
Current tax liabilities	12	1,103	411
Other taxes payable	12	1,961	624
TOTAL EQUITY AND LIABILITIES		**1,791,279**	**1,648,922**

SOLARIA ENERGÍA Y MEDIO AMBIENTE, S.A. and Subsidiaries
Consolidated income statement for the six months ended June 30, 2024 (Thousands of euros)

	Notes	6/30/2024	6/30/2023
CONTINUING OPERATIONS			
Revenue	13.1	82,958	84,555
Other income		14,891	15,003
Personnel expenses		(8,264)	(6,902)
Other operating expenses	13.2	(5,250)	(3,699)
Amortization and depreciation	4, 5 and 6	(19,365)	(15,704)
OPERATING PROFIT		**64,970**	**73,253**
Finance income	13.3	335	986
Finance costs	13.3	(17,122)	(15,508)
NET FINANCE EXPENSE		**(16,787)**	**(14,522)**
CONSOLIDATED PROFIT BEFORE TAX		**48,183**	**58,731**
Income tax expense	12	(6,546)	(8,653)
CONSOLIDATED PROFIT - CONTINUING OPERATIONS		**41,637**	**50,078**

SOLARIA ENERGÍA Y MEDIO AMBIENTE, S.A. and Subsidiaries
Consolidated statement of changes in equity for the six months ended June 30, 2024 (Thousands of euros)

A) INTERIM CONDENSED CONSOLIDATED STATEMENT OF COMPREHENSIVE INCOME

	Notes	6/30/2024	6/30/2023
Profit for the period		**41,637**	**50,078**
Other comprehensive income			
Net gain/(loss) on cash flow hedges, net of tax	9	19,511	27,319
Exchange differences on translation of foreign operations		297	(14)
Other comprehensive income that may be reclassified to profit or loss in subsequent periods, net of tax		**19,808**	**27,305**
Total comprehensive income for the period, net of tax		**61,445**	**77,383**

B) INTERIM CONSOLIDATED STATEMENT OF CHANGES IN EQUITY

	Registered capital (Note 9)	Share premium (Note 9)	Legal reserve (Note 9)	Reserves and retained earnings (prior-year losses)	Non-controlling interests	Profit for the period	Hedging transactions (Note 10)	Translation differences	TOTAL
BALANCE AT DECEMBER 31, 2022	1,250	309,676	5,311	(35,840)	1,440	90,048	(26,744)	(413)	344,728
Total comprehensive income	-	-	-	-	-	107,514	72,591	(554)	179,551
Distribution of profit/(loss)	-	-	-	90,048	-	(90,048)	-	-	-
Other changes	-	-	-	79	(240)	-	-	-	(161)
BALANCE AT DECEMBER 31, 2023	1,250	309,676	5,311	54,287	1,200	107,514	45,847	(967)	524,118
Total comprehensive income	-	-	-	-	-	41,637	19,511	297	61,445
Distribution of profit/(loss)	-	-	-	107,514	-	(107,514)	-	-	-
Other changes	-	-	-	(61)	2,750		-	-	2,689
BALANCE AT JUNE 30, 2024	1,250	309,676	5,311	161,740	3,950	41,637	65,358	(670)	588,252

SOLARIA ENERGÍA Y MEDIO AMBIENTE, S.A. and Subsidiaries
Consolidated statement of cash flows for the six months ended June 30, 2024
(Thousands of euros)

	6/30/2024	6/30/2023
Profit for the period before tax	**48,183**	**58,731**
Adjustments for:	**36,151**	**30,226**
Amortization and depreciation	19,365	15,704
Finance income	(335)	(986)
Finance costs	17,122	15,508
Working capital changes	**7,116**	**(55,530)**
Trade and other receivables	(8,288)	(19,884)
Trade and other payables	15,404	(35,646)
Other cash flows used in operating activities	**(15,855)**	**(11,720)**
Interest paid	(15,855)	(11,720)
Net cash flows from operating activities	**75,596**	**21,707**
Investing activities		
Payments to acquire property, plant and equipment	(111,619)	(186,861)
Net cash flows used in investing activities	**(111,619)**	**(186,861)**
Financing activities		
Repayment and redemption of bonds and other marketable securities	(21,333)	(613)
Issue of bank borrowings	60,283	111,068
Redemption and repayment of bank borrowings	(25,028)	(24,730)
Repayment of finance lease (IFRS 16)	(4,042)	-
Net cash flows from financing activities	**9,879**	**85,725**
Net decrease in cash and cash equivalents	**(26,144)**	**(79,429)**
Cash and cash equivalents at January 1	**77,294**	**150,657**
Cash and cash equivalents at June 30	**51,149**	**71,228**

1. Corporate information

Solaria Energía y Medio Ambiente, S.A. ("Solaria", "the Company" or "the Parent") was incorporated on November 27, 2002 as a limited liability company (sociedad anónima) in Spain for an indefinite period. The Company changed its registered address to Calle Velázquez, 47, Madrid, on April 28, 2008, and then again to Calle Princesa, 2, Madrid, on July 1, 2009.

The Company's corporate purpose includes mainly:

1. The installation and repair of solar, thermal, photovoltaic, wind, and any other type of renewable energy facilities.
2. The installation and repair of plumbing, gas, electricity, cooling, heating, and air conditioning systems.
3. The design and execution of technical projects related to the above.
4. The provision of maintenance and conservation services for works performed by the Company or third parties.
5. The manufacture of solar, thermal, photovoltaic and other renewable energy modules, cells, and components.

Solaria Group's operations in the six months ended June 30, 2024 and in 2023 entailed power generation and sales. Key highlights of the main regulatory framework affecting the various companies comprising the Group are described in the 2023 consolidated financial statements.

The Parent's shares have been listed on Spain's four official stock exchanges and quoted on the Spanish electronic trading platform (continuous market) since June 19, 2007. They were included on the IBEX 35 index on October 19, 2020.

Solaria is the parent of a Group comprising 103 companies as at June 30, 2024 (December 31, 2023: 103).

The majority of Solaria Group companies engage mainly is the operation of photovoltaic (PV) solar plants in Spain and other countries where they are located abroad.

The Parent is controlled by DTL Corporación, S.L., based in Madrid, which is the Group's ultimate parent. DTL Corporación, S.L.'s 2023 financial statements were authorized for issue and filed with the Madrid Companies Register.

2. Basis of preparation of the interim financial statements and consolidation principles

2.1. Basis of preparation

Solaria Group's interim condensed consolidated financial statements (the "financial statements") for the six months ended June 30, 2024 were prepared in accordance with International Financial Reporting Standards as adopted by the European Union (IFRS-EU) and other provisions in the applicable financial reporting framework, to give a true and fair view of the consolidated equity and financial position of Solaria Energía y Medio Ambiente, S.A. and subsidiaries as at June 30, 2024, and of the consolidated results of their operations, changes in consolidated equity and the consolidated cash flows for the six months then ended.

These financial statements do not include all the information and disclosures required in the annual financial statements, and should be read in conjunction with the Group's annual financial statements as at December 31, 2023.

Solaria Group used the same accounting policies and methods in the first half of 2024 as in the 2023 annual financial statements.

2.2 Standards and interpretations approved by the European Union and applied for the first time in the current reporting period

The accounting policies used to prepare the financial statements are the same as those used to prepare the financial statements in 2023.

2.3 Comparative information

For comparative purposes, the interim consolidated financial statements for the six months ended June 30, 2024, include the figures as at December 31, 2023, in the consolidated statement of financial position, and the figures for the six months ended June 30, 2023, in the consolidated income statement, the consolidated statement of comprehensive income, the consolidated statement of changes in equity and the consolidated statement of cash flows.

2.4 Responsibility for the information, significant estimates and judgments made in applying the accounting policies

The information in these interim consolidated financial statements is the responsibility of the Parent's directors. The preparation of the interim consolidated financial statements required the Parent's directors to make estimates that affect the reported amounts of certain assets, liabilities, revenue, expenses and commitments recognized therein. The Group reviews these estimates on an ongoing basis.

The Group's success in the future is largely hinged on its ability to develop new projects and build new plants, while remaining cost efficient. The expansion of its production capacity is subject to the risks and uncertainties inherent to business projects.

To manage the expansion of its activities efficiently, the Group improves its operating and financial systems, procedures, and controls continuously to enhance their efficiency.

Estimates and assumptions are based on the best information available at the date of authorization for issue of the annual financial statements on the estimation of uncertainties at the reporting date, which is reviewed regularly. Future events could require adjustments in subsequent periods. The effects of any changes to estimates are recognized prospectively.

The areas involving a higher degree of judgment or complexity, or where assumptions and estimates are significant, are as follows:

- Analysis of the recoverability of deferred tax assets (Note 12)

2.5 Functional and presentation currency

The functional currency of Group companies is the euro, except for subsidiaries Yarnel, S.A. and Natelu, S.A. in Uruguay, whose functional currency is the US dollar. The Group's interim financial statements are presented in thousands of euros, which is the Parent's functional and presentation currency, unless indicated otherwise in the explanatory notes.

2.6 Foreign currency transactions and balances

Foreign currency transactions are translated into euros at the spot exchange rate prevailing at the date of the transaction.

Monetary assets and liabilities denominated in foreign currency are translated at the functional currency spot rates of exchange at the reporting date. Exchange gains or losses arising on this process and on settlement of these assets and liabilities are recognized in profit or loss for the reporting period in which they occur.

Non-monetary items measured in terms of historical cost are translated using the exchange rates at the dates of the initial transactions.

Non-monetary items measured at fair value are translated using the exchange rates at the date when the fair value is determined. Exchange gains or losses are recognized in profit or loss, unless the change in value of the non-monetary item is recognized in equity, in which case the exchange gains or losses are also recognized in equity.

2.7 Basis of consolidation and consolidation principles

2.7.1 Subsidiaries

Subsidiaries are investees over which the Parent exercises control, either directly or indirectly via other subsidiaries. The Group's subsidiaries are accounted for using the full consolidation method: all of their assets, liabilities, income, expenses and cash flows, duly adjusting for intra-group transactions, are included in the consolidated financial statements.

The uniformity adjustments applied were as follows:

- Uniformity of timing: the financial statements of all companies included in the scope of consolidation are as at June 30, 2024 and December 31, 2023.

- Uniformity of measurement: the measurement criteria applied by subsidiaries to assets, liabilities, revenue and expense are the same as those applied by the Parent.

- Uniformity relating to intragroup transactions.

- Uniformity of performing aggregation: for consolidation purposes, the necessary reclassifications have been made to adapt the structure of the subsidiaries' financial statements to those of the Parent and IFRS-EU.

The revenue, expenses and cash flows of subsidiaries are included in the consolidated financial statements from the acquisition date; i.e. the date on which the Group obtains effective control. Consolidation of subsidiaries ceases when control is lost.

The financial statements of subsidiaries used in the preparation of the consolidated financial statements have the same reporting date and period as those of the Parent. The accounting policies of subsidiaries have been adapted to those of the Group for like transactions and other events in similar circumstances.

The translation of the financial statements of foreign subsidiaries whose functional currency is not the euro (applicable to businesses abroad whose functional currency is not that of a hyperinflationary economy) is carried out as follows:

- Assets and liabilities are translated using the spot rates of exchange at the reporting date.

- Income statement items are translated using the average exchange rate for the reporting period, which approximates the exchange rate applicable to each transaction.

- Equity is carried at historical rates.

- The exchange differences arising from the translation of these financial statements into euros are recognized in "Translation differences" in other comprehensive income.

3. Segment information

The Group provides segment information based on the geographical markets in which it operates or develops renewable energy generation facilities. This information is used by management to monitor the business.

As at June 30, 2024, the Group was organized into the following segments:

- Segment 1: Spain.
- Segment 2: Italy.
- Segment 3: Uruguay.
- Segment 4: Portugal and Greece.
- Segment 5: Corporate.

Segment performance is measured based on profit before tax. Segment profit is used as a performance measure since the Group considers this information to be the most relevant in assessing segment results.

Consolidated profit by Group segment:

(Thousands of euros)	Spain		Italy		Uruguay		Portugal and Greece		Corporate		Consolidated	
	6/30/2024	6/30/2023	6/30/2024	6/30/2023	6/30/2024	6/30/2023	6/30/2024	6/30/2023	6/30/2024	6/30/2023	6/30/2024	6/30/2023
Sales to external customers	72,349	74,245	7,620	4,925	1,521	1,721	1,228	3,424	240	240	82,958	84,555
Total revenue from external customers	**72,349**	**74,245**	**7,620**	**4,925**	**1,521**	**1,721**	**1,228**	**3,424**	**240**	**240**	**82,958**	**84,555**
Amortization and depreciation, and impairments	(16,350)	(12,619)	(1,479)	(1,550)	(542)	(563)	(712)	(700)	(282)	(272)	(19,365)	(15,704)
Other segment income and expense	2,514	(1,221)	(551)	(761)	(129)	(204)	(457)	(313)	-	6,901	1,377	4,402
Operating profit/(loss)	**58,513**	**60,405**	**5,590**	**2,614**	**850**	**954**	**59**	**2,411**	**(42)**	**6,869**	**64,970**	**73,253**
Net finance income/(expense)	(15,712)	(12,065)	(613)	(835)	(567)	(597)	(230)	(254)	335	(771)	(16,787)	(14,522)
Segment profit/(loss) before tax	**42,801**	**48,340**	**4,977**	**1,779**	**283**	**357**	**(171)**	**2,157**	**293**	**6,098**	**48,183**	**58,731**

Set out below are segment assets and liabilities as at June 30, 2024 and December 31, 2023:

(Thousands of euros)	Spain		Italy		Uruguay		Portugal and Greece		Corporate		Consolidated	
	6/30/2024	12/31/2023	6/30/2024	12/31/2023	6/30/2024	12/31/2023	6/30/2024	12/31/2023	6/30/2024	12/31/2023	6/30/2024	12/31/2023
Segment assets	**1,347,405**	**1,250,215**	**41,157**	**44,503**	**24,152**	**25,317**	**44,374**	**51,066**	**32,596**	**42,351**	**1,489,684**	**1,413,452**
Non-current assets	1,251,615	1,151,721	31,611	33,915	21,851	23,170	44,152	46,109	21,021	21,288	1,370,250	1,276,203
Trade and other receivables	60,806	50,106	6,154	7,560	605	596	16	939	704	754	68,285	59,955
Cash and cash equivalents	34,984	48,388	3,392	3,028	1,696	1,551	206	4,018	10,871	20,309	51,149	77,294
Unallocated assets	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**301,595**	**235,470**	**301,595**	**235,470**
Total assets	1,347,405	1,250,215	41,157	44,503	24,152	25,317	44,374	51,066	334,191	277,821	1,791,279	1,648,922

	Spain		Italy		Uruguay		Portugal and Greece		Corporate		Consolidated	
	6/30/2024	12/31/2023	6/30/2024	12/31/2023	6/30/2024	12/31/2023	6/30/2024	12/31/2023	6/30/2024	12/31/2023	6/30/2024	12/31/2023
Bank borrowings and bonds and debentures	804,218	769,405	27,668	29,816	21,779	21,785	19,105	20,327	87,300	107,909	960,070	949,242
Finance lease liabilities (IFRS 16)	154,062	109,729	190	197	600	628	-	-	245	255	155,097	110,809
Derivatives	2,868	6,033	-	-	-	-	-	-	-	-	2,868	6,033
Trade and other payables	2,948	2,129	574	454	143	377	165	244	47,563	29,280	51,393	32,484
Unallocated liabilities	-	-	-	-	-	-	-	-	33,599	26,236	33,599	26,236
Total liabilities	**964,096**	**887,296**	**28,432**	**30,467**	**22,522**	**22,790**	**19,270**	**20,571**	**168,706**	**163,680**	**1,203,027**	**1,124,804**

4. Intangible assets

Reconciliation of the carrying amount of intangible asset as at December 31, 2023 and June 30, 2024:

(Thousands of euros)	Opening balance	Additions and allowances	Closing balance
6/30/2024			
Cost			
Intellectual property	76	-	76
Computer software	307	-	307
	383		383
Accumulated amortization			
Computer software	(40)	(10)	(50)
	(40)		(50)
Carrying amount	**343**		**333**

(Thousands of euros)	Opening balance	Additions and allowances	Closing balance
2023			
Cost			
Intellectual property	76	-	76
Computer software	129	178	307
	205		383
Accumulated amortization			
Computer software	(40)	-	(40)
	(40)		(40)
Carrying amount	**165**		**343**

5. Property, plant, and equipment

Reconciliation of the carrying amount of property, plant and equipment as at December 31, 2023 and June 30, 2024:

(Thousands of euros)	Opening balance	Additions and depreciation	Disposals	Closing balance
6/30/2024				
Cost				
Land, buildings and technical installations	1,458,227	111,619	-	1,569,846
	1,458,227			1,569,846
Accumulated depreciation				
Buildings and technical installations	(181,569)	(17,573)	-	(199,142)
	(181,569)			(199,142)
Impairment losses				
Land and buildings	(455)	-	-	(455)
	(455)			(455)
Carrying amount	**1,276,203**			**1,370,250**

(Thousands of euros)	Opening balance	Additions and depreciation	Disposals	Closing balance
12/31/2023				
Cost				
Land, buildings and technical installations	1,130,029	328,198	-	1,458,227
	1,130,029			1,458,227
Accumulated depreciation				
Buildings and technical installations	(153,257)	(28,312)	-	(181,569)
	(153,257)			(181,569)
Impairment losses				
Land and buildings	(455)	-	-	(455)
	(455)			(455)
Carrying amount	**976,317**			**1,276,203**

The main movements in property, plant and equipment in the six months ended June 30, 2024, were as follows:

- Investments to develop and construct new PV solar plants.
- Investment in land by Generia Land, S.L.
- Depreciation charges.

No valuation allowances for impairment losses on property, plant and equipment were recognized in the first six months of 2024.

6. Leases

The Group's leased assets relate mainly to land on which the photovoltaic parks are built. The contracts have an initial lease term of 26 years plus an option to extend the leases for two 5-year periods each. The leases include fixed lease payments and no variable payments, incentives or purchase options.

Reconciliation of the carrying amount of items composing surface rights at the beginning and end of the period:

(Thousands of euros)	Opening balance	Additions and allowances	Closing balance
6/30/2024			
Cost			
Rights to use land	121,832	46,231	168,063
	121,832		168,063
Accumulated depreciation			
Rights to use land	(11,668)	(1,782)	(13,450)
	(11,668)		(13,450)
Carrying amount	**110,164**		**154,613**

(Thousands of euros)	Opening balance	Additions and allowances	Closing balance
2023			
Cost			
Surface rights	112,309	9,523	121,832
	112,309		121,832
Accumulated depreciation			
Surface rights	(8,504)	(3,164)	(11,668)
	(8,504)		(11,668)
Carrying amount	**103,805**		**110,164**

7. Current financial assets

All the Group's financial assets are assets at amortized cost. The fair value of these assets does not differ significantly from their carrying amounts.

Trade receivables

Contract assets

Trade receivables include contract assets for revenue recognized for energy sales not billed as at the reporting date. At June 30, 2024, these assets amounted to 12,422 thousand euros (December 31, 2023: 5,790 thousand euros).

Impairment losses

The balance of "Trade receivables" is presented net of valuation allowances for impairment losses.

No valuation allowances for impairment losses were recognized in the six months ended June 30, 2024, or in 2023.

8. Cash and cash equivalents

The breakdown of this item as at June 30, 2024 and December 31, 2023 is as follows:

(Thousands of euros)	6/30/2024	12/31/2023
Cash		
Demand deposits in current accounts	51,149	77,294
	51,149	**77,294**

The entire balance of this items corresponds to balances in current accounts at banks.

There are restrictions on the availability of the amount of current accounts for certain energy generation subsidiaries financed using project finance or project bonds. The remaining balance of current accounts is freely distributable, once the contractual obligations for distribution with the Group's lender banks/bondholders have been met.

9. Equity

Registered capital

The Parent's registered capital at June 30, 2024 and December 31, 2023, recognized under "Equity", amounted to 1,250 thousand euros and consisted of 124,950,876 bearer shares of 0.01 euros par value each.

Shareholders and their ownership interests at June 30, 2024 and December 31, 2023 are as follows:

(Thousands of euros)	6/30/2024	12/31/2023
DTL Corporación, S.L.	34.91%	34.91%
Continuous market	65.09%	65.09%
	100%	**100%**

The shares comprising the Parent's share capital are admitted for trading on Spain's four official stock exchanges and are quoted on the Spanish electronic trading platform (continuous market). They were included in the IBEX 35 in October 2020. There are no restrictions on the free transferability of the shares. The Parent’s share price at June 30, 2024 was 11.57 euros (December 31, 2023: 18.61 euros).

The Group's objective is to have enough capital so it can raise the necessary financing from external sources for its expansion without jeopardizing its solvency, while maximizing the returns shareholder can obtain on capital invested.

Share premium

The share premium is unrestricted provided that its distribution does not reduce shareholders' equity to below share capital. There were no movements in the share premium in 2024 of 2023.

Reserves

The Group's reserves are unrestricted except for the non-distributable portion of the companies’ mandatory legal reserves.

Non-controlling interests

In 2022, the Parent of the Group and the Basque Country energy agency, Ente Vasco de la Energía (EVE), set up a company, Indarberri, S.L., to carry out photovoltaic solar energy projects. It was 70%-owned by Solaria and 30%-owned by EVE. EVE made a monetary contribution in 2022 to incorporate this company of 1,440 thousand euros.

On November 29, 2023, the Group acquired a 5% shareholding in Indarberri,S.L. for 240 thousand euros.

Over the course of 2024, EVE has made contributions totaling 2,750 thousand euros.

Cash flow hedges

The movements in this item in the six months ended June 30, 2024, and in 2023 were as follows:

(Thousands of euros)	Opening balance	Additions and losses	Tax effect	Closing balance
6/30/2024				
Cash flow hedges	45,847	26,015	(6,504)	65,358
Translation differences	(967)	297	-	(670)
	44,880	**26,312**	**(6,504)**	**64,688**
12/31/2023				
Cash flow hedges	(26,744)	96,788	(24,197)	45,847
Translation differences	(413)	(554)	-	(967)
	(27,157)	**96,234**	**(24,197)**	**44,880**

10. Financial liabilities

The breakdown of bank borrowings, bonds and other marketable securities issued by Group subsidiaries, excluding finance lease payables, at June 30, 2024 and December 31, 2023, is as follows:

(Thousands of euros)	Current	Non-current	Total
6/30/2024			
Bank borrowings	54,961	725,321	780,282
Debt arrangement expenses	(1,033)	(26,804)	(27,836)
	53,928	698,518	752,446
Bonds and other marketable securities			
Accrued bond interest payable	94,634	114,270	208,904
Bond arrangement expenses	(103)	(1,177)	(1,280)
	94,531	113,093	207,624
	148,460	**811,610**	**960,070**

(Thousands of euros)	Current	Non-current	Total
2023:			
Bank borrowings	57,826	687,026	744,852
Debt arrangement expenses	(929)	(23,343)	(24,272)
	56,897	663,683	720,580
Bonds and other marketable securities	111,175	118,795	229,970
Accrued bond interest payable	112	-	112
Bond arrangement expenses	(91)	(1,329)	(1,420)
	111,196	117,466	228,662
	168,093	**781,149**	**949,242**

The Group's outstanding debentures and bonds and loans at June 30, 2024 are as follows:

Bonds and debentures

Globasol Villanueva 1, S.A.U.:

On May 20, 2016, the Company issued a 20.7-year project bond for a nominal amount of 45,300 thousand euros, as disbursed at an amount net of arrangement costs of 43,438 thousand euros on May 25, 2016. The bond accrues interest of 4.20%, with monthly payments. As a result of this issue, the Company canceled its outstanding bank loan at that date, the related derivative contracts, and part of its subordinated debt with related parties.

The issue contract stipulates early repayment in the event of failure to comply with a minimum debt service coverage ratio of 1.05x.

Distributions out of the Restricted Account up to the limit of the balance, with a charge to the corresponding Relevant Distribution Period, are subject to compliance with the following terms and conditions:

- that the ratio Compliance Certificate for the Relevant Distribution Period has been submitted;
- that the Debt Service Coverage Ratio and Projected DSCR, backed by the ratio compliance certification for the relevant distribution period against which payment is made, is at least 1.20x;
- that the Debt Service Reserve Account and the Capex Account are fully allocated;

- that there are no outstanding amounts payable related to any early repayments; and

- that there has not occurred, nor is there likely to occur, a circumstance triggering early repayment.

Magacela Solar 1, S.A.

On July 24, 2017, the Company issued a 20-year project bond worth a nominal amount of 47,100 thousand euros, disbursed on July 24, 2017. The bond pays a coupon of 3.679%, with half-yearly payments. As a result of this issue, the Company canceled its outstanding bank loan at that date, the related derivative contracts, and part of its subordinated debt with related parties.

The issue contract stipulates early repayment in the event of failure to comply with a minimum debt service coverage ratio of 1.05x.

Distributions out of the Restricted Account up to the limit of the balance, with a charge to the corresponding Relevant Distribution Period, are subject to compliance with the following terms and conditions:

- that the ratio Compliance Certificate for the Relevant Distribution Period has been submitted;

- that the Debt Service Coverage Ratio (DSCR) and Projected DSCR, backed by the ratio compliance certificate for the relevant distribution period against which payment is made, is at least 1.20x, and that the bond life coverage ratio is at least 1.25x;

- that the minimum balances for the Debt Service Reserve Account, the Operating Account, and the Capex Account are allocated;

- that there are no outstanding amounts payable related to any early repayments; and

- that there has not occurred, nor is there likely to occur, a circumstance triggering early repayment.

Planta Solar Puertollano 6, S.A.

On February 28, 2017, the Company issued a 20-year project bond worth a nominal amount of 45,100 thousand euros. The bond accrues interest of 3.75%, with monthly payments. As a result of this issue, the Company canceled its outstanding bank loan at that date, the related derivative contracts, and part of its subordinated debt with related parties.

The issue contract stipulates early repayment in the event of failure to comply with a minimum Debt Service Coverage Ratio of 1.20x.

Distributions out of the Restricted Account up to the limit of the balance, with a charge to the corresponding Relevant Distribution Period, are subject to compliance with the following terms and conditions:

- that the ratio Compliance Certificate for the relevant distribution period has been submitted and reviewed by an auditor;

- that the Debt Service Coverage Ratio, backed by the ratio compliance certificate for the relevant distribution period against which payment is made, is at least 1.20x;

- that the Debt Service Reserve Account and the Capex Account are fully allocated;

- that there are no outstanding amounts payable related to any early repayments; and

- that there has not occurred, nor is there likely to occur, a circumstance triggering early repayment.

Solaria Casiopea, S.A.:

On December 21, 2017, the Company issued a 22.8-year project bond worth a nominal amount of 9,200 thousand euros, disbursed on December 22, 2017. The bond accrues interest of 4.15%, with monthly payments. As a result of this issue, the Company canceled its outstanding bank borrowings and part of its subordinated debt with related parties.

The issue contract stipulates early repayment in the event of failure to comply with a minimum debt service coverage ratio of 1.05x.

Distributions out of the Restricted Account up to the limit of the balance, with a charge to the corresponding Relevant Distribution Period, are subject to compliance with the following terms and conditions:

- that the ratio Compliance Certificate for the Relevant Distribution Period has been submitted;
- that the DSCR is at least 1.20x;
- that the minimum balances of the Debt Service Reserve Account, the Main Account, and the Capex Account are allocated;
- that there are no outstanding amounts payable related to any early repayments; and
- that there has not occurred, nor is there likely to occur, a circumstance triggering early repayment; and
- that the merger has been completed.

Prodigy Orbit, LDA.

On August 9, 2021, Prodigy Orbit, LDA financed the research, design, implementation, development and maintenance of four plants in Portugal through a bond arranged with La Banque Postale, S.A. for 21,800 thousand euros and maturing December 31, 2042.

Distributions out of the Restricted Account up to the limit of the balance, with a charge to the corresponding Relevant Distribution Period, are subject to compliance with the following terms and conditions:

- The Borrower undertakes to maintain an average DSCR equal to or greater than 1.05x throughout the term of the Agreement;

- Distributions permitted include any distributions made within 30 days of each calculation date via transfer to the distributions account) provided that all of the following conditions are met:

  (i) that first payment of the Scheduled Repayment of Senior Bonds and VAT bonds has been made;

  (ii) that all solar plants have reached their end date;

  (iii) that the average DSCR of the preceding calculation is at least 1.10x;

  (iv) that no amounts under the DSRF are outstanding;

  (v) that the maintenance reserve account is fully funded with the required maintenance amount;

  (vi) that the distribution did not trigger and has yet to trigger any potential default event or default event;

  (vii) that no capital transfers have been carried out in the last 12 months in accordance with Clause 28;

  (viii) that the financial statements for the most recent calculation period have been delivered, together with the required financing information; and

  (ix) that the Compliance Certificate has been delivered to the agent.

Bank borrowings

Natelu, S.A. and Yarnel, S.A.:

On November 16, 2020, Yarnel, S.A. and Natelu, S.A. entered into a debt agreement with MetLife Investment Management, LLC. This enabled the two companies to refinance their entire debt and cancel their outstanding debt at that date. Natelu's principal amount stands at 13 million US dollars and Yarnel's principal amount at 14 million US dollars. The refinancing package has a term of 20 years.

Solaria Lyra, S.r.l.:

On February 14, 2019, the Company refinanced its project portfolio in Italy with the project finance arranged with Banco Santander for 52,172 thousand euros, with a term of 11.2 years. The financing accrues interest at the 3-month Euribor rate + 2.50%, with quarterly repayments, including an interest rate swap. As a result of this issue, the Company canceled its outstanding bank loans at that date, the related derivative contracts, and part of its subordinated debt with related parties.

The issue contract stipulates early repayment in the event of failure to comply with a minimum debt service coverage ratio of 1.05x.

Distributions out of the Restricted Account up to the limit of the balance, with a charge to the corresponding Relevant Distribution Period, are subject to compliance with the following terms and conditions:

- That the ratio Compliance Certificate for the Relevant Distribution Period has been submitted;
- That the Debt Service Coverage Ratio and Projected DSCR, backed by the ratio compliance certification for the relevant distribution period against which payment is made, is at least 1.20x;
- That there are no outstanding balances payable related to financing of the Debt Service Reserve Account;

- That the Maintenance Account is allocated for the required amount; and

- That no events have occurred triggering early redemption.

CFV Triangulum Australe, S.L.

On July 18, 2019, the Company financed the promotion, construction and development of eight projects in Spain through a 15-year project finance agreement with Natixis, S.A. for 132,570 thousand euros. The financing accrues interest at a market rate, with half-yearly payments, including an interest rate swap.

The issue contract stipulates early repayment in the event of failure to comply with a minimum debt service coverage ratio of 1.05x.

Distributions out of the Restricted Account up to the limit of the balance, with a charge to the corresponding Relevant Distribution Period, are subject to compliance with the following terms and conditions:

- That the ratio Compliance Certificate for the Relevant Distribution Period has been submitted;

- That the Historical Debt Service Coverage Ratio and the Projected Debt Service Coverage Ratio, backed by the ratio compliance certificate for the relevant distribution period against which payment is made, is at least 1.10x;

- That the debt-to-equity ratio is no greater than 75%; and

- That the Maintenance Account and the Debt Service Reserve Account are allocated for the required amount; and

- That no events have occurred triggering early redemption.

Vía Láctea Fotovoltaica, S.L.

On November 12, 2019, the Company financed the promotion, construction and development of four projects in Spain through a 16-year project finance arrangement with Banco de Sabadell, S.A. worth 57,000 thousand euros. The financing accrues interest at a market rate, with half-yearly payments, including an interest rate swap.

The issue contract stipulates early repayment in the event of failure to comply with a minimum debt service coverage ratio of 1.05x.

Distributions out of the Restricted Account up to the limit of the balance, with a charge to the corresponding Relevant Distribution Period, are subject to compliance with the following terms and conditions:

- That the ratio Compliance Certificate for the Relevant Distribution Period has been submitted;
- That the Historical Debt Service Coverage Ratio and the Projected Debt Service Coverage Ratio, backed by the ratio compliance certificate for the relevant distribution period against which payment is made, is at least 1.20x; and
- That no events have occurred triggering early redemption.

Andrómeda Fotovoltaica, S.L.

On January 1, 2020, Andrómeda Fotovoltaica, S.L. financed the promotion, construction and development of three projects in Spain through a 15-year project finance arranged with BayernLB for 51,500 thousand euros.

The issue contract stipulates early repayment in the event of failure to comply with a minimum debt service coverage ratio of 1.05x.

Corona Borealis Fotovoltaica, S.L.

On March 25, 2021, Corona Borealis Fotovoltaica, S.L. financed the promotion, construction and development of seven projects in Spain through an 18-year project finance arrangement with the bank Natixis, S.A. for 115,489 thousand euros. The financing accrues interest at a market rate, with monthly payments.

The contract stipulates early repayment in the event of failure to comply with a minimum Debt Service Coverage Ratio (DSCR) of 1.10x.

Kraken Solar, S.L.U.

On December 30, 2021, Kraken Solar, S.L.U. financed the promotion, construction and development of three projects through a 21-year Credit Facility Agreement entered into with Banco de Sabadell for 87,940 thousand euros. The interest accrued on the facility is the sum of two applicable interest rates: the margin earmarked for each period and the EURIBOR rate applicable for the related interest period. Interest is settled on a half-yearly basis.

Distributions out of the Restricted Account up to the limit of the balance, with a charge to the corresponding Relevant Distribution Period, are subject to compliance with the following terms and conditions:

- That at least the first payment on principal has been made;
- That the proposed distribution has not triggered or may not trigger any predetermined default value;
- That the Compliance Certificate for the period immediately preceding the proposed distribution indicates that:
  - (i) The DSCR is equal to or greater than 1.10x;
  - (ii) The projected DSCR is greater than 1.10x; and
- That there are no outstanding amounts under the framework of the DSR mechanism.

Adhara Solar, S.L.

On June 30, 2022, Adhara Solar, S.L.U. financed the promotion, construction and development of 15 photovoltaic projects through a 16-year Credit Facility Agreement entered into with COMMERZBANK AKTIENGESELLSCHAFT, ABN AMRO Bank N.V. and the European Investment Bank for 371,946 thousand euros. The interest accrued on the facility is the sum of two applicable interest rates: the margin earmarked for each period and the EURIBOR rate applicable for the related interest period. Interest is settled on a half-yearly basis.

Hydra Solar, S.L.U.

On December 21, 2022, Hydra Fotovoltaica Solar, S.L.U. financed the promotion, construction and development of four photovoltaic projects through a 16-year Credit Facility Agreement entered into with Banco de Sabadell, S.A. for 132,890 thousand euros. The interest accrued on the facility is the sum of two applicable interest rates: the margin earmarked for each period and the EURIBOR rate applicable for the related interest period. Interest is settled on a half-yearly basis.

<u>Serpens Solar, S.L.U.</u>

On September 21, 2023, Serpens Solar, S.L.U. financed the promotion, construction and development of 15 photovoltaic projects through a Common Terms Agreement entered into with Banco Santander and the European Investment Bank for 553,097 thousand euros, with legal maturity at December 31, 2031. The interest accrued on the facility is the sum of two applicable interest rates: the margin earmarked for each period and the EURIBOR rate applicable for the related interest period. Interest is settled on a half-yearly basis.

<u>Bonds and other marketable securities</u>

On December 15, 2023, the Parent issued promissory notes on Spain's alternative fixed-income market (Mercado Alternativo de Renta Fija or "MARF"), with an outstanding balance of up to 150,000 thousand euros. The notes accrue fixed interest at market rates. At June 30, 2024, the amount stood at 87,300 thousand euros.

11. Trade and other payables

The breakdown of this item under current liabilities in the statement of financial position was as follows as at June 30, 2024 and December 31, 2023:

(Thousands of euros)	**6/30/2024**	**12/31/2023**
Suppliers and other payables	48,328	28,319
	48,328	**28,319**

12. Tax matters

The breakdown of balances related to tax assets and tax liabilities at June 30, 2024 and December 31, 2023 is as follows:

Income tax expense at June 30, 2024 amounted to 6,546 thousand euros (June 30, 2023: 8,653 thousand euros).

(Thousands of euros)	**6/30/2024**	**12/31/2023**
Deferred tax assets	51,480	52,123
Current tax assets	1,562	1,520
Other taxes receivable	-	-
Value added tax	-	-
	53,042	**53,643**
Deferred tax liabilities	33,599	26,236
Current tax liabilities	1,103	411
Other taxes payable	**1,961**	**624**
Personal income tax withholdings	181	243
Social Security payable	389	381
VAT	1,391	-
	36,663	**27,271**

13. Revenue and expenses

13.1. Revenue

Revenue for the six months ended June 30, 2024 amounted to 82,958 thousand euros (June 30, 2023: 84,555 thousand euros) and related primarily to revenue from electricity sales, mainly in Spain.

13.2. Operating expenses

Total operating expenses in the six months ended June 30, 2024 amounted to 5,250 thousand euros (June 30, 2023: 3,699 thousand euros) and related primarily to operating expenses from plant operation, as well as the tax on the value of electricity output.

13.3. Net finance income/(expense)

The breakdown of net finance income/(expense) in the six months ended June 30, 2024 and June 30, 2023 is as follows:

(Thousands of euros)	6/30/2024	6/30/2023
Finance income	335	986
Finance costs	(17,122)	(15,508)
	(16,787)	**(14,522)**

14. Related parties

The related parties with which the Group carried out transactions in the first half of 2024 and in 2023 and the nature of the relationship are as follows:

	Nature of the relationship
DTL Corporación, S.L.	Direct parent

There were no amounts receivable from or payable to Solaria Group companies at June 30, 2024 and December 31, 2023.

Balances from related party transactions are as follows:

(Thousands of euros)	Direct parent
6/30/2024	
Leases	(263)
TOTAL	**(263)**

(Thousands of euros)	**Direct parent**
6/30/2023	
Leases	(252)
TOTAL	**(252)**

All related party transactions were carried out at arm's length.

15. Events after the reporting period

Data Center

On September 3, 2024, Solaria announced that it had entered into an agreement with Japanese technology company Datasection to develop an artificial intelligence data center for up to 200MW at its Puertollano facilities.

Generia Land

On September 18, 2024, Solaria disclosed that it had signed an agreement, through its LandCo Generia Land, S.L., with Repsol Renovables, S.A. to provide services for the search for land, negotiation with landowners and signing the lease contract.

In cases where the owners of the land prefer to sell, GENERIA will acquire the land and, in parallel, sign a right of use for the land with Repsol Renovables.

2024

Solaria

Consolidated Management Report

June 30, 2024

Contents

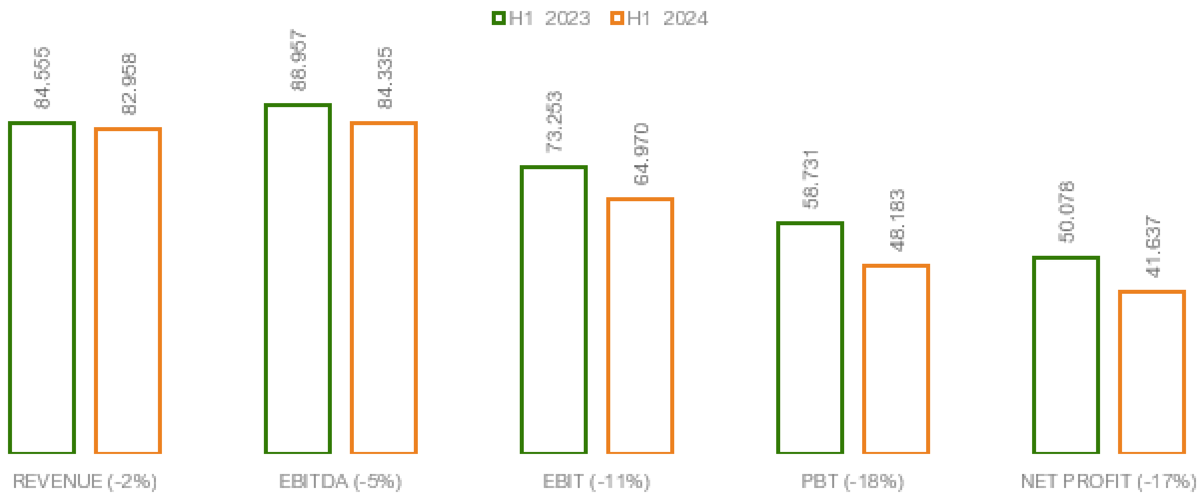
1. Solaria Group

Solaria Energía y Medio Ambiente, S.A. and its subsidiaries' core business is the development and generation of renewable energy, mostly in southern Europe.

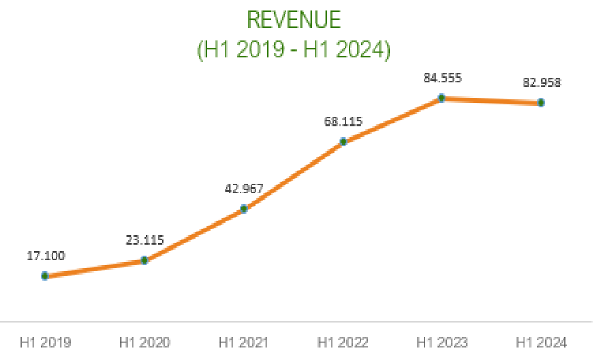
Solaria's mission is to promote the development of renewable energies as a source by transforming knowledge and experience into innovative solutions that contribute to the well-being and progress of humanity, promoting sustainable economic development and reducing environmental impact, positioning ourselves as leaders through our experience, transparency, flexibility, profitability and quality.

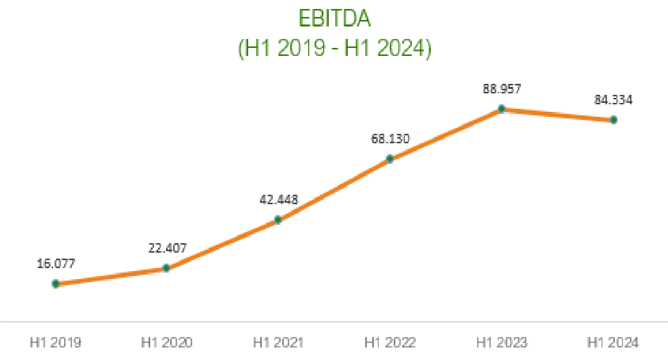
2. Key financial indicators in H1 2024

Solaria Group reported revenue of 82,958 thousand euros (-2%), EBITDA of 84,335 thousand euros (-5%), EBIT of 64,970 thousand euros (-11%), profit before tax of 48,183 thousand euros (-18%) and profit after tax of 41,637 thousand euros (-17%) for the first six months of 2024.



The following charts illustrate the quarterly trend in revenue and EBITDA in recent years:





3. Key highlights of H1 2024

Administrative Construction Authorization (AAC)

On January 19, 2024, Solaria announced that it had obtained Administrative Construction Authorization for construction of its second flagship 595 MW Garoña project.

Capex

On May 6, 2024, Solaria announced that it had purchased photovoltaic (PV) modules at a price of 9.11 euro cents per watt from a Tier 1 manufacturer.

Data Center

On May 23, 2024, Solaria announced that Red Eléctrica de España had awarded the Company feasibility of access and connection for demand of supply for a total of 155 MW for data processing centers (DPCs). To spearhead this new business, Solaria has set up a new company, SOLARIA DATA CENTERS.

Italy

On May 28, 2024, Solaria disclosed that the Italian Council of State had upheld its claim regarding the recognition of the original tariff for its Serramanna plant, implying remuneration of 422 euros/MWh rather than of 289 euros/MWh. This will result in a cash inflow of 10 million euros for the revenue the Company did not receive in the 2011/2024 period.

Generia Land

On June 4, 2024, Solaria announced that it had hired ALANTRA and KUTXABANK to draw up a strategic plan to accelerate the growth of Landco GENERIA by providing entry to new shareholders.

4. Financial information

4.1. Consolidated income statement

The consolidated income statement for the first six months of 2024 and 2023 is as follows:

Thousands of euros (€K)	H1 2024	H1 2023	Absolute change	Relative change
Revenue	82,958	84,555	(1,597)	-2%
Other income	14,891	15,003	(112)	-1%
TOTAL REVENUE	97,849	99,558	(1,709)	-2%
Personnel expenses	(8,264)	(6,902)	(1,362)	20%
Operating expenses	(5,250)	(3,699)	(1,551)	42%
EBITDA	84,335	88,957	(4,622)	-5%
EBITDA/revenue	102%	105%		
Amortization and depreciation	(19,365)	(15,704)	(3,661)	23%
EBIT	64,970	73,253	(8,284)	-11%
EBIT/revenue	78%	87%		
Net finance expense	(16,787)	(14,522)	(2,265)	16%
Profit after tax	48,183	58,731	(10,549)	-18%
Income tax expense	(6,546)	(8,653)	2,107	-24%
NET PROFIT	41,637	50,078	(8,442)	-17%
Net profit/revenue	50%	59%		

Revenue

The Group reported **revenue** of 82,958 thousand euros in the first six months of 2024, down 2% year-on-year (from 84,555 thousand euros). This decrease was due primarily to the drop in energy prices.

Personnel expenses

The growth in **personnel expenses** (+20% from H1 2023) was mostly the result of provisions for closures in 2022 and 2023, which affect comparability between the 2023 and 2024 periods, respectively. The year-on-year trend in personnel expenses should be revealed in 3Q.

Operating expenses

The increase in operating expenses was primarily the result of costs accrued for the new plants that came on stream between June 30, 2023, and June 30, 2024, and the tax on the value of electricity output.

Amortization and depreciation

The increase in **amortization and depreciation** was due to the depreciation charges recognized for the new plants commissioned by the Group.

Net finance expense

Net finance expense increased in the first six months of 2024 due to the recognition of finance costs related to the transactions carried out to finance new plants whose accrual had yet to start in the same period last year.

Conclusion

Overall, the Group continues to deliver exponential growth, resulting in increases in energy production (+22%). Due to such a sharp fall in prices, it has not shown a larger increase in EBITDA, but prices are expected to normalize in the year's second half, enabling the Group to achieve its stated objectives.

4.2. Consolidated balance sheet

The Group's consolidated balance sheet as at June 30, 2024 and December 31, 2023 is as follows:

Thousands of euros (€K)	6/30/2024	12/31/2023	Absolute change	Relative change
Non-current assets	1,652,055	1,510,585	141,470	9%
Intangible assets	333	343	(10)	-3%
Surface rights	154,613	110,164	44,449	40%
Property, plant and equipment	1,370,250	1,276,203	94,047	7%
Non-current financial assets	75,379	71,752	3,627	5%
Deferred tax assets	51,480	52,123	(643)	-1%
Current assets	139,224	138,336	888	1%
Trade and other receivables	68,285	59,955	8,330	14%
Current financial assets	18,833	107	18,726	17501%
Prepayments for current assets	957	980	(23)	-2%
Cash and cash equivalents	51,149	77,294	(26,145)	-34%
TOTAL ASSETS	1,791,279	1,648,922	142,357	9%

Thousands of euros (€K)	6/30/2024	12/31/2023	Absolute change	Relative change
Equity	588,252	524,118	64,134	12%
Capital and share premium	310,926	310,926	-	-
Other reserves	5,311	5,311	-	-
Non-controlling interests	3,950	1,200	2,750	229%
Retained earnings	203,377	161,801	41,576	26%
Valuation adjustments	64,688	44,880	19,808	44%
Non-current liabilities	996,880	919,093	77,787	8%
Long-term bonds and debentures	113,093	117,467	(4,374)	-4%
Financial liabilities arising from bank borrowings	698,518	663,682	34,836	5%
Finance lease payables	149,085	105,675	43,410	41%
Derivative financial instruments	2,585	6,033	(3,448)	-57%
Deferred tax liabilities	33,599	26,236	7,363	28%
Current liabilities	206,147	205,711	436	0%
Short-term bonds and debentures	94,531	111,196	(16,665)	-15%
Financial liabilities arising from bank borrowings	53,928	56,897	(2,969)	-5%
Derivative financial instruments	283	-	283	#¡DIV/0!
Finance lease payables	6,012	5,134	878	17%
Trade and other payables	51,393	32,484	18,909	58%
TOTAL EQUITY AND LIABILITIES	1,791,279	1,648,922	142,357	9%

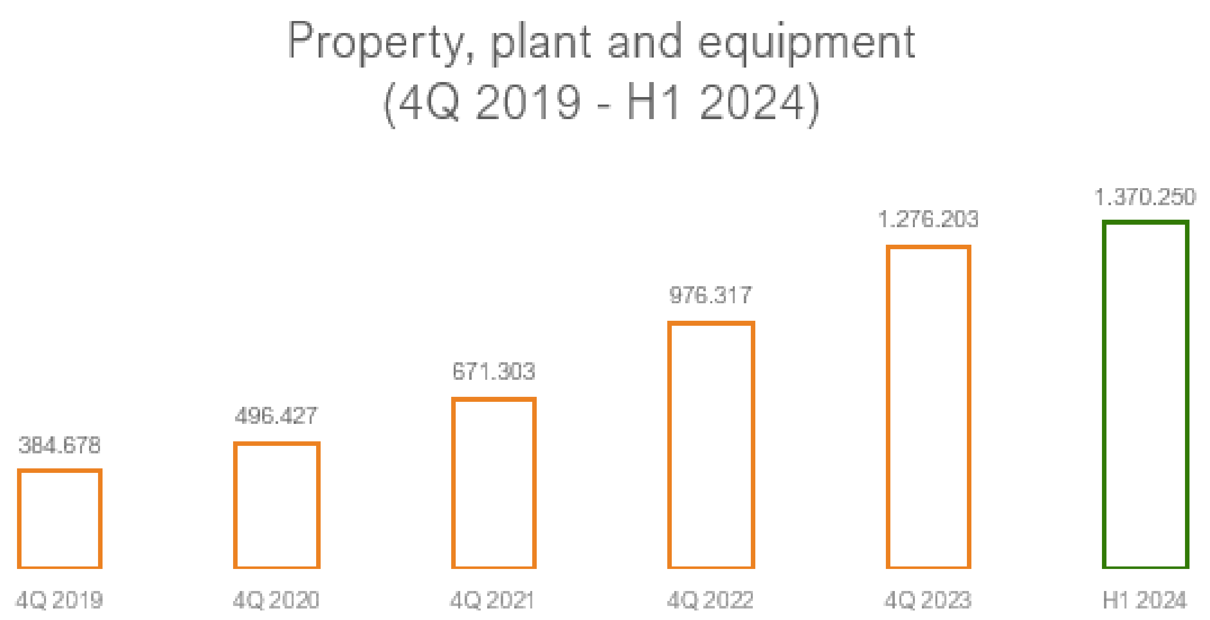
Surface rights

The increase in **Surface rights** is the result of additions of new leases recognized as surface rights or right-of-use assets in accordance with IFRS 16. These entail leases of the land where the Group's new PV plants are located.

Property, plant and equipment

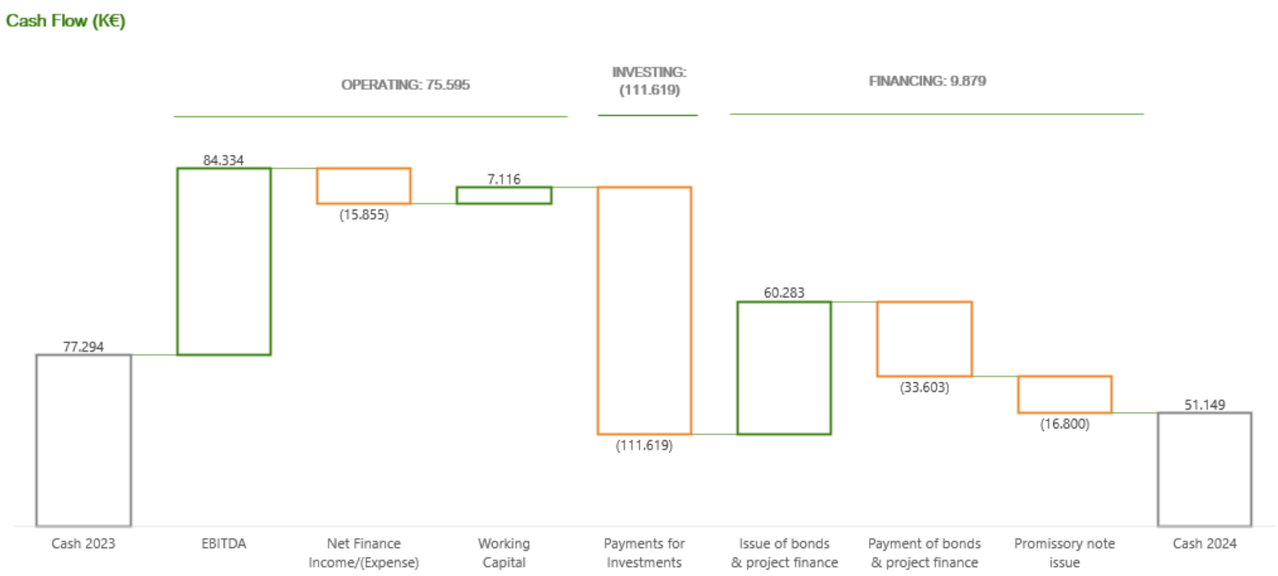
The Group incurred costs for property, plant and equipment in the first six months of 2024 of 111,619 thousand euros for the new plants currently being built and the purchase of land by Group company Generia Land, S.L.

The following chart sets out the trend in property, plant and equipment (net of depreciation) since 2019.



Cash

Changes in the statement of cash flows for the six months ended June 30, 2024, are as follows:



Interest-bearing loans and borrowings

The change in the composition of interest-bearing loans and borrowings in the first six months of 2024 was the result of:

- The increase in bank borrowings following new drawdowns from project debt made in the first six months of 2024 as construction of new solar PV parks proceeded. The financing arrangements included in this item are non-recourse debt.
- The change in finance leases related to the execution in a public deed of the new leases for the land where the new plants are located, accounted for in accordance with IFRS 16.
- The decrease in short-term bonds and debentures as a result of the redemptions made under the Group's commercial paper program registered in the MARF.

Conclusion

The Group continues to enjoy a sound balance sheet structure. Each project can meet its operating and finance cost obligations and generate surplus cash, enabling the Group to undertake new investments.

5. Sustainability

Solaria is a leading company in the development and generation of solar photovoltaic (PV) energy in southern Europe, with the aim of actively contributing to decarbonization and achieving a global energy model based on clean energy. We embed a sustainable approach in our strategy and business management, in line with the United Nations' 2030 Agenda, Sustainable Development Goals and Ten Principles of the UN Global Compact, an initiative of which it is a signatory.

In keeping with its commitment to ethics, transparency and sound business practices, the following table summarizes the key environmental, social and governance (ESG) metrics and developments.

ENVIRONMENT

	H1 2024	H1 2023	Observations
CO_2 emissions – Scope 1 (Tn CO_2)	243.28	159.26	
CO_2 emissions – Scope 2 (Tn CO_2) – Market based	2.03	0.99	
CO_2 emissions – Scope 3 (Tn CO_2)	28.09	28.21	
CO_2 emissions generated (Tn CO_2/GWh)	0.22	0.18	
Energy generation (GWh)	1,224	1,003	
Environmental penalties	0	0	
Electricity consumption (offices and solar plants) (kWh)	2,525,589	3,093,764	
Of which: renewable	83%	97.32%	
% electric / hybrid / ECO vehicles	72%	60%	

SOCIAL

	H1 2024	H1 2023	Observations
Total no. of employees	238	236	
Management team	11	8	
Middle managers	16	23	
Technicians	208	198	
Interns/trainees	3	7	
Total no. of women	41	39	
Management team	2	1	
Middle managers	6	7	
Technicians	33	30	
Interns/trainees	0	1	
Total no. of men	197	197	
Management team	9	7	
Middle managers	10	16	
Technicians	175	168	
Interns/trainees	3	6	
New hires	45	114	
No. of employees with a disability	2	1	
No. of employees with permanent contract	235	229	
Average age of the workforce	41 years	41 years	
Average length of service	2.6 years	2.1 years	
Average remuneration	€51,527	€54,553	
Employee turnover rate	28.99%	36.53%	
Total no. of internal training hours	1.900	1,610	

OCCUPATIONAL HEALTH AND SAFETY

	H1 2024	H1 2023	Observations
Frequency rate			
Direct	16.68	6.25	
Indirect	0	2.42	
Injury rate			
Direct	0.61	0.29	
Indirect	0	0.02	

6. Strategy and outlook

On the strategic front, Solaria made significant strides by launching Solaria Data Center, marking its entry into the data center business. The aim is to leverage the Company's proprietary electrical infrastructures—in operation, under construction and in development—to drive the deployment of these projects. Solaria will provide grid access to these facilities, energy through the PPAs and other project- and facility-development related services.

Indeed, Solaria has already secured 270 MW of capacity for consumption linked to its generation facilities. Its goal is to reach a total of 1,000 MW over the next few months through requests for demand already submitted.

A key development in this business line was Solaria's signing of an agreement with Japanese technology company Datasection to develop an artificial intelligence data center in its former industrial facilities in Puertollano (Ciudad Real). In the project's first phase, it will have 40 MW of power in the clean rooms of the former PV cell manufacturing plant, with an initial investment of nearly 500 million euros. The agreement includes potential expansion of to 200 MW of power.

The Company is firmly committed to advancing the new business line with the project set to become Spain's largest artificial intelligence data center and one of the largest in the European Union.

In terms of progress on its strategic plan, Solaria continues to experience growth. The Company invested 112 million euros in the year's first six months and secured new construction permits, adding 1 GW to its portfolio. The portfolio of projects is diversified and totals 18 GW, of which 3.1 GW are either in operation or under construction.

Regarding hybridization with wind power, Solaria is making progress by integrating wind energy into its solar PV facilities, optimizing the use of its evacuation infrastructure. The Company expects to secure authorization for its first hybrid project by early 2026, with more than 3,000 MW of projects in the pipeline.

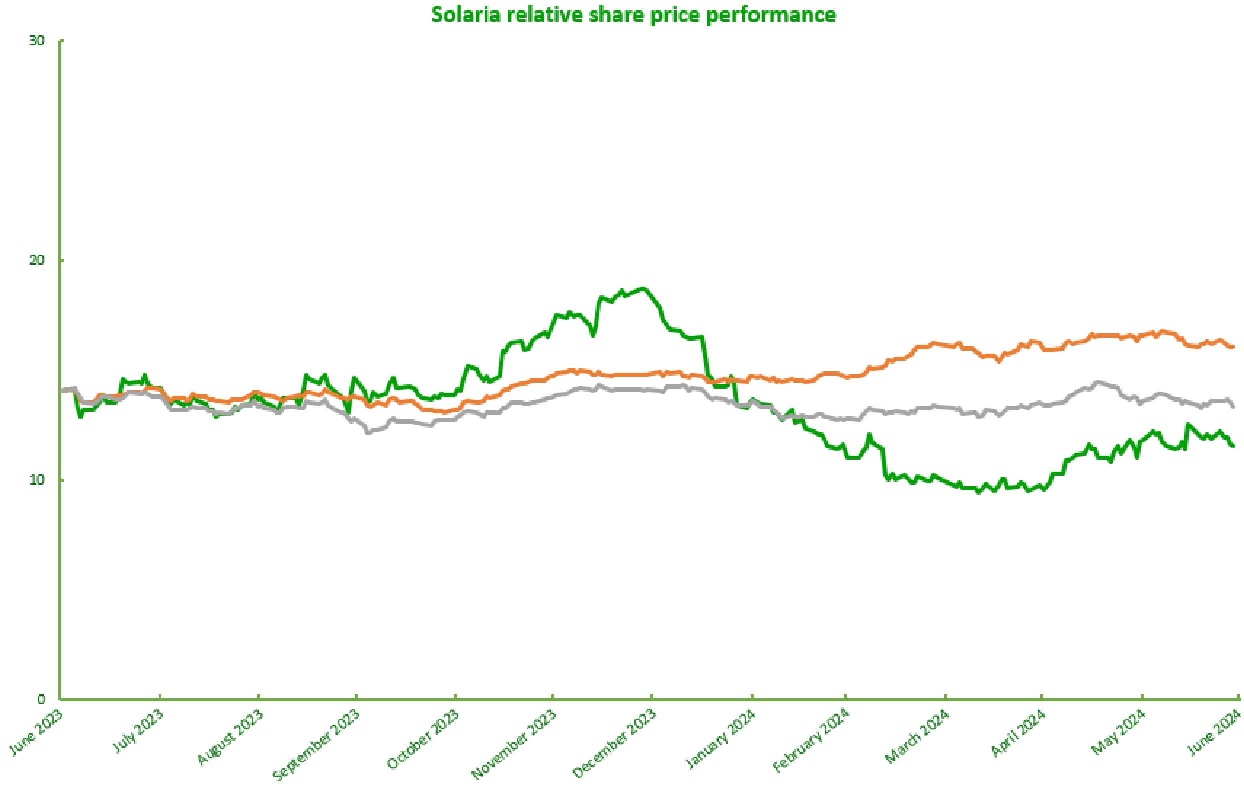
It is also making good headway in its international expansion. In Italy, Solaria secured its first construction permits. These, along with additional authorizations expected in the coming months, will allow the Company to begin construction on an initial set of projects by 2025, as part of its 2,700 MW portfolio currently under development.

In Germany, the administrative processing of Solaria's 5 GW project pipeline is progressing steadily. The visibility of over 500 MW slated for development in 2025 and 2026 is ensured through strong support and coordination with the municipalities where Solaria is carrying out its projects.

Solaria delivered a resilient financial performance in the year's first half, despite the fall in wholesale energy prices. This was underpinned by higher energy generation (+22%) and the PPAs signed. Consequently, the impact on sales, revenue and net profit was minimal. Looking ahead to the second half, the outlook is for improvement in all the key business metrics, largely fueled by increases in energy prices.

In the coming years, Solaria is poised to play a crucial role in Europe's digital and energy transition, supported by a diversified business portfolio that includes solar and wind energy, batteries, hydrogen, data centers, and land management.

7. Share price performance



8. Other relevant information disclosed in the period

Other relevant information disclosed by the Group parent in 2024 is available by clicking on the following link:

https://www.cnmv.es/Portal/Otra-Informacion-Relevante/Resultado-OIR.aspx?nif=A83511501

9. Disclaimer

This report has been prepared by Solaria Energía y Medio Ambiente, S.A. for information purposes only. It includes forward-looking statements regarding operations and the Group's strategies.

The report does not constitute an invitation to purchase shares in accordance with the Spanish Securities Market Act approved by Legislative Royal Decree 4/2015 of October 23.

The information detailed in this document has not been independently verified.

APPENDIX I - APM

Item	Calculation	Reconciliation (€K)		Relevance of use
		H1 2024	H1 2023	
Working capital	Current assets – Current liabilities	139,224 - 206,147 = (66,923)	139,235 – 166,893 = (27,658)	Measure of ability to continue with normal business operations in the short term
EBITDA	Revenue + Other income - Personnel expenses - Other operating expenses	82,959 + 14,891 - - 8,264 - 5,250 = 84,335	84,555 + 15,003 - – 6,902 – 3,699 = 88,957	Measure of operating profitability without considering interest, taxes, provisions, depreciation and amortization
EBIT	EBITDA - Amortization and depreciation, and impairment losses	84,335 - 19,365 = 64,970	88,957 – 15,704 = 73,253	Measure of operating profitability without considering interest and taxes
Profit after tax	EBIT ± Net finance income/(expense)	64,970 - 16,787 = 48,183	73,253 – 14,522 = 58,731	Measure of operating profitability without considering taxes
Net finance income/(expense)	Finance income - Finance costs ± Exchange differences	335 - 17,122 = (16,787)	986 - 15,508 = (14,522)	Measure of finance cost
EBITDA/revenue	$\frac{\text{Revenue} + \text{Other income} - \text{Personnel expenses} - \text{Other operating expenses}}{\text{Revenue}}$	$\frac{84,335}{82,958} = 102\%$	$\frac{88,957}{84,555} = 105\%$	Measure of operating profitability considering direct variable generation costs
EBIT/revenue	$\frac{\text{Revenue} + \text{Other income} - \text{Personnel expenses} - \text{Other operating expenses} - \text{Amortization and depreciation} - \text{Impairment losses}}{\text{Revenue}}$	$\frac{64,970}{82,958} = 78\%$	$\frac{73,253}{84,555} = 87\%$	Measure of operating profitability considering direct and indirect variable generation costs
Net profit/revenue	$\frac{\text{Revenue} + \text{Other income} - \text{Personnel expenses} - \text{Other operating expenses} - \text{Amortization and depreciation} - \text{Impairment losses} + \text{Finance income} - \text{Finance costs} \pm \text{Exchange differences} \pm \text{Income tax}}{\text{Revenue}}$	$\frac{41,637}{82,958} = 50\%$	$\frac{50,078}{84,555} = 59\%$	Measure of operating profitability considering direct and indirect variable generation costs, finance costs and taxes