



# *Interim Report*

*1<sup>st</sup> semester 2008*

**General Information**

**Company name:** EDP Renováveis, S.A.

**Address:** Plaza de la Gesta, 2 – Oviedo, Spain

**NIF - A-74219304**

***This interim report has been approved by the following Board of Directors:***

<b>Name</b>	<b>NIF</b>	<b>Position</b>
António Luís Guerra Nunes Mexia	G542748	Presidente
Ana Maria Machado Fernandes	X-9205197E	Vicepresidente y Consejero ejecutivo
Nuno Maria Pestana de Almeida Alves	X-9205137	Vocal
João Manuel Manso Neto	X9205129T	Vocal
António Fernando Melo Martins da Costa	J211830	Vocal
Francisco José Queiroz de Barros de Lacerda	H505515	Vocal
Joao Manuel de Mello Franco	G058893	Vocal
Jorge Manuel Azevedo Henriques dos Santos	G147050	Vocal
José Silva Lopes	G889578	Vocal
José Fernando Maia de Araujo e Silva	H047643	Vocal
Rafael Caldeira de Castel-Branco Valverde	F570634	Vocal
Antonio do Pranto Nogueira Leite	G813465	Vocal
João José Belard da Fonseca Lopes		
Raimundo	R214496	Vocal
Daniel M. Kammen		Vocal
Manuel Menéndez Menéndez	10598547D	Vocal

***This interim report was signed on the 29/07/2008***

***Annex I contains the Management Report for the period.***

***Annex II contains the Un-Audited Condensed Consolidated Financial Statements for the period.***

# *Annex I – Management Report*

*1<sup>st</sup> semester 2008*

## **MANAGEMENT REPORT**

*1<sup>st</sup> semester 2008 (6 months ending June 30<sup>th</sup>, 2008)*

### **1. MAIN EVENTS OF THE PERIOD**

#### **1.1 IPO - Initial Public Offering**

On June 4th, EDP Renováveis, S.A. ("EDPR") started trading on NYSE Euronext's Lisbon market under the ticker symbol "EDPR" following its successful spin-off from EDP Group (NYSE Euronext: EDP), which remains listed on NYSE Euronext Lisbon. The EDPR IPO raised a total of €1.566 billion/\$2.42 billion in global proceeds.

Priced at €8.00 (eight Euros) per share – midway between the offering price range of €7.40 to €8.90 per share – the Public Subscription Offer was oversubscribed by 87.9 times the total amount of 45,085,590 shares. The institutional offer had a demand of 6.1 times the total amount of 180,342,362 shares. These combined shares make up 22% of EDPR, with EDP maintaining majority ownership of the other 78% of the company.

This transaction represents the largest IPO launched in Europe in 2008 year-to-date. The proceeds of the Offering are being used to finance EDPR's growth plans, including the execution of our portfolio of wind projects to meet our target of increasing installed wind capacity to more than 10.5 GW by 2012.

In challenging financial markets, the success of the IPO clearly demonstrates the high regard investors have for EDPR as the fastest growing pure-play among the world's largest global renewables companies, with first class assets and strong track record in execution. We welcome all of our new shareholders and look forward to rewarding their confidence as we deliver on our growth strategy and pipeline.

#### **1.2 Acquisition of 1050 MW of pipeline in the US**

On February 14th, EDPR acquired from Hydra Energy six development projects in the US totalling 1050MW. The six projects are located in Illinois, Indiana, and Ohio, within the PJM and MISO transmission systems. This acquisition helps to consolidate EDPR's leadership in Illinois, where EDPR owns and operates the 396MW Twin Groves wind farm—the largest wind farm east of the Mississippi River. EDPR currently has over 50% of the market share in Illinois. The acquisition also strengthens the EDPR pipeline in Indiana and Ohio.

Unrelated to the transaction but positive on the regulatory front, in May Ohio enacted its first Alternative Energy Resource Standard, mandating that Ohio utilities must have at least 12.5% of their generation coming from renewable energy by 2025.

These projects will be regionally managed from our Great Lakes Regional Development office, located in Bloomington, Illinois.

### **1.3 Acquisition of EOLE76**

On April 7th, EDPR acquired French wind assets from EOLE 76, of 35MW in operation, 8MW under construction, 258MW in pipeline and 595MW in prospective projects. Of the pipeline projects, 12.5MW have all the necessary authorizations to start construction and are expected to enter into operation between 2009 and 2010. Construction licenses have been submitted for an additional 43MWs.

The 35MWs in operation—the “Pays de Bray” complex in Normandy—came online in the second quarter of 2008 and provides electricity for the annual consumption of approximately 90,000 people.

The original EOLE76 development team will stay responsible for the projects, and will be working the rest of the EDPR development team in France. These acquisitions complement our French wind assets, with EDPR now having in France 122MW of installed capacity and another 71MW under construction. At the end of June, EDPR ranked third in French market share.

## **2. PERFORMANCE OF THE 1<sup>ST</sup> SEMESTER OF 2008**

### **2.1 Analysis of Financial Results**

During the first semester of 2008, EDPR added 206MW in installed gross capacity, leading to a total installed gross capacity of 3,846MW. In this semester, total gross profit was €287.6million and EBITDA increased to €226.7 million with an EBITDA margin of 78.8%. Load factors in Europe reached 28% and in US 38%, reflecting the superior class assets of EDPR vis-à-vis the rest of the market. EDPR achieved a 27.6% load factor in Spain – a premium of more than 200bps when compared to the Spanish market.

Throughout the first semester EDPR invested c€800m, both for the acquisition of a wind portfolio in France as well as c€760m for capital expenditures. In addition, EDPR has €989m as works in progress related to capacity under construction and turbine deposits.

From the €1,6bn cash proceeds from the IPO and €1,3bn from the capitalization of shareholder loans, EDPR's net debt at the end of the semester was c€70m. Net financial costs of the semester

were €62m. Future growth is anticipated to be financed mainly through shareholder loans with EDP parent company.

Of the €54.5m net profit for EDPR in the first semester, €49.6m of net income went to the equity holders of EDPR and €4.9m went to minority interests.

For our European platform, we increased this semester by 140MW to 2,290MW of gross installed capacity at more than 84 wind farms. Electricity output increasing 40% YoY to 1,957GWh. Gross profit increased 58.6% YoY, to €192m, following higher installed capacity (+558 EBITDA MW), an increase of 15.6% in average selling prices in Europe, and the maintenance of top-quality net capacity factors. Overall, EBITDA improved almost €60m YoY to €151.3m in the first semester.

For our US platform, we increased by 66MW this semester to 1,556MW of installed gross capacity—729MW more than the first semester of 2007. Corresponding to this strong increase, electricity output increased 240.9%YoY, totalling 2,003 GWh. EBITDA in the first semester reached \$116.4m, with total average revenue of \$85.5/Mwh from electricity prices, renewable energy credits, and institutional partnership revenues. 87% of installed capacity is under long-term power purchase agreements, with an average contract term of 14 years, limiting our exposure in the short term, but also allowing for a possible upside in the later years.

Beyond the 206 MW of new capacity that started operations in the first semester, EDPR currently has 1,677 MW under construction, of which Spain carries 45% (750 MW), the US represents 42% (701 MW), and the rest is distributed across our European platform. Management is confident that we are on track to meet the growth target of 1.4GW additional gross installed wind capacity by the end of 2008.

## **2.2 Competitive Landscape**

EDPR continues to look to the renewable energy sector with a long-term outlook, believing that the environmental, economic and technological trends that have underpinned the current favorable renewable energy market conditions will continue to drive further support for and growth in the markets we are active in.

EDPR is a leading ‘pure-play’ renewable energy company, having derived all of our revenue from renewable energy activity. EDPR has leading position and “early mover” advantages in attractive high-growth markets, and continues to analyze new markets and new opportunities within the markets we currently operate within.

EDPR has a solid history of executing projects and delivering targets. We increased gross installed approximately 65% and 132%, respectively, in 2006 and 2007, surpassing our targets. Combined

with diversified operations with a stable revenue base spread across countries with favorable regulatory regimes, our limited exposure to market prices for electricity provides us with significant visibility and stability. Our asset portfolio is well-balanced, in terms of geography and stages of development. In addition, EDPR is actively engaged in expanding our activities into other geographies.

EDPR is positioned to deliver significant and superior growth targets. To deliver an additional 1.4GW on average per year and achieve over 10.5GW in operating assets by 2012, EDPR has crafted a robust and visible pipeline of 27.1GW worldwide, including eighteen US states and a set of European countries. In a market environment where tight turbine supplies are a reality, EDPR has contracted among five leading wind turbine suppliers 100% of our turbine needs for 2008 and 2009, and over 80% in 2010, fuelling our growth over the next several years. Finally, EDPR has a dynamic, highly qualified and experienced team of employees with the track record and ambition to deliver upon our superior growth targets.

### **3. KEY RISKS AND UNCERTAINTIES FOR 2<sup>ND</sup> SEMESTER OF 2008**

The main risks and uncertainties that can affect the operation performance of the second semester of 2008 are the following:

#### **3.1 Risks Relating to the Renewable Energy Industry**

Our business is focused on the production of electricity from renewable energy sources. The amount of energy generated by, and the profitability of, wind farms is dependent on climatic conditions, which vary across the locations of the wind farms, the seasons and years.

Remuneration for electricity sold by certain of our wind farms depends, at least in part, on market prices for electricity. Market prices may be volatile and are affected by various factors, including the cost of the raw materials used as sources of energy, average rainfall levels, the cost of power plant construction, the technological mix of installed generation capacity and user demand.

#### **3.2 Regulatory Risks**

The development and profitability of renewable energy projects is dependent on policies and regulatory frameworks that support such development. The jurisdictions in which we operate provide various types of incentives that support the sale of energy generated from renewable sources.

Support for renewable energy sources has been strong in previous years, and both the European Union and various U.S. federal and state bodies have regularly reaffirmed their desire to continue and strengthen such support. However, we can neither guarantee that support will be maintained

nor guarantee that the electricity produced by our future renewable energy projects will benefit from statutory purchase obligations, tax incentives, or other support measures for the generation of electricity from renewable energy sources.

### **3.3 Country Risks**

With operating projects and ongoing development pipeline across multiple countries, EDPR faces the risks inherent in the individual countries, including:

- a) Rules and regulations are subject to change
- b) Changes in market conditions
- c) Economic recessions, political risk and instability
- d) Technological risk not directly controlled by EDPR

### **3.4 Environmental Risks**

Wind energy development requires multiple permits and studies about environmental impact of the proposed or existing projects. As with other risks, these permits do not have guaranteed approval from the relevant authorities.

## **4. ENVIRONMENT**

EDPR's bet on renewable energy springs from its firm pledge to promote environmental protection as a fundamental pillar of its activity, complying with current environmental legislation while building towards sustainable development.

EDPR focuses its daily efforts on mitigating environmental impacts in all of its activities. From project development to construction through operation, EDPR conducts extensive location environmental viability studies, environmental impact studies, bird studies, noise studies, and environmental alertness.

As a result of EDPR's philosophy to reach a sustainable evolution and a continuous aim to improve the environmental practices in all its activities, Environmental Management Systems (EMSs) are currently in the process of implementation in both the European and North American platforms.

For the European platform, under the international specification UNE-EN ISO 14001, wind farms currently in operation are on track to have the corresponding certification before the end of 2008. This will entail a project efficiency increase, minimizing consumption and a more exhaustive control of the compliance of legal requisites, among other aspects.



The North American platform is developing an EMS and has implemented standards for baseline wildlife studies applicable to all projects under development, construction, or operation, with the goals of:

- a) Avoiding impacts
- b) Where it is impossible to avoid, to minimize, and lastly
- c) Mitigate impacts of significance

The EMS is a set of processes and practices that will enable the North American platform to reduce its environmental impacts during development, construction, and operations. The North American platform is committed to exceeding all standards for environmental impacts.

EDPR is proactively integrating environmental awareness as key part of our growth strategy.

## **5. HUMAN RESOURCES POLICY**

During the first semester, the main objective of the Human Resources Department in EDPR has been to adjust the Human Resources policies of all the group companies (reflecting local perspectives) to the Talent Management structure of EDP Group (based on a multinational perspective), considering the organization and retribution model, as well as the performance evaluation.

A new EDPR remuneration policy was established to link to this Talent Management Structure with the following dimensions:

- a) Align fixed salaries, according to the reference market
- b) Application of a Meritorious Culture, based on an evaluation for objectives, with a direct impact on the variable remuneration
- c) Implementation of an annual variable remuneration linked with the triennial Strategic Plan
- d) Conceptualization of a unique long term incentive policy for EDPR and all of the group companies

Additionally, HR analyzed the key executive functions for each EDPR Group company. This analysis solidified the process of redefining the organization structure, as well as promotes the executives' national and international mobility and development.

## **6. RELEVANT EFFECTS OCCURED AFTER CLOSING OF THE PERIOD**

On June 12th, EDP Renováveis Brasil S.A. ("EDPRB")—a joint venture between EDPR and Energias do Brasil (owned 55% and 45%, respectively), acquired 100% of the Brazilian wind assets of Central Nacional de Energia Eólica S.A. ("CENAEEL"). CENAEEL had an enterprise value of R\$51m, and net debt in December 2007 of R\$15m.

Acquired in the transaction is 14MW of operating capacity and a possible 70MW expansion. The 14MW is spread across two wind farms in the state of Santa Catarina, with the energy contracted through Proinfa (9MW) and a bilateral agreement (4.8MW).

# *Annex II – Un-Audited Condensed Consolidated Financial Statements*

*1<sup>st</sup> semester 2008*

*(Please see file Unaudited Consolidated Financial Statements.pdf)*

**EDP Renováveis, S.A.**

**Unaudited Condensed Consolidated Financial Statements**

**30 June 2008**

# EDP Renováveis, S.A.

## Unaudited Condensed Consolidated Income Statement for the period ended 30 June 2008

	Notes	2008
		(Thousands of Euros)
Revenue	5	258,466
Cost of consumed electricity	5	-337
Changes in inventories and cost of raw materials and consumables used	5	-1,488
		<u>256,641</u>
Other operating income / (expenses)		
Other operating income	6	44,360
Supplies and services	7	-45,830
Personnel costs	8	-16,573
Employee benefits expenses	8	-486
Other operating expenses	9	-11,369
		<u>-29,898</u>
		226,743
Provisions		-817
Depreciation and amortisation expense	10	-93,626
Amortisation of deferred income / Government grants	10	351
		<u>132,651</u>
Gains / (losses) from the sale of financial assets	11	2,363
Other financial income	12	19,026
Other financial expenses	12	-81,428
Share of profit of associates		2,240
		<u>74,852</u>
Profit before tax		74,852
Income tax expense	13	-20,373
Profit after tax		<u>54,479</u>
<b>Profit for the period</b>		<u><b>54,479</b></u>
<b>Attributable to:</b>		
Equity holders of EDP Renováveis	27	49,570
Minority interest	29	4,909
Profit for the period		<u><u>54,479</u></u>
Earnings per share basic and diluted - Euros	27	<u><u><b>0.14</b></u></u>

# EDP Renováveis, S.A.

## Unaudited Condensed Consolidated Balance Sheet as at 30 June 2008 and 31 December 2007

	Notes	2008 (Thousands of Euros)	2007 (Thousands of Euros)
<b>Assets</b>			
Property, plant and equipment	14	5,407,822	4,839,482
Other intangible assets	15	22,123	22,958
Goodwill	16	1,283,231	1,245,078
Investments in associates	18	32,639	32,360
Available for sale investments	19	10,252	7,951
Deferred tax assets	20	23,142	16,719
Debtors and other assets	23	265,759	100,462
Total Non-Current Assets		7,044,968	6,265,010
Inventories	21	4,838	39,024
Trade receivables	22	61,080	60,885
Debtors and other assets	23	599,812	99,251
Tax receivable	24	124,689	96,835
Financial assets at fair value through profit or loss	25	36,916	44,839
Cash and cash equivalents	26	209,404	388,492
Assets held for sale		2,706	2,641
Total Current Assets		1,039,445	731,967
Total Assets		8,084,413	6,996,977
<b>Equity</b>			
Share capital	27	4,361,541	18,873
Share premium	27	553,817	1,882,338
Reserves and retained earnings	28	76,783	129,844
Consolidated net profit attributable to equity holders of the parent		49,570	1,093
Total equity attributable to equity holders of the parent		5,041,711	2,032,148
Minority interest	29	71,202	185,587
Total Equity		5,112,913	2,217,735
<b>Liabilities</b>			
Medium / Long term financial debt	30	562,348	2,364,629
Employee benefits	31	1,216	1,211
Provisions	32	34,405	22,597
Deferred tax liabilities	20	276,198	278,470
Trade and other payables	33	1,290,788	1,183,053
Total Non-Current Liabilities		2,164,955	3,849,960
Short term financial debt	30	318,246	517,444
Trade and other payables	33	449,392	398,193
Tax payable	34	38,907	13,645
Total Current Liabilities		806,545	929,282
Total Liabilities		2,971,500	4,779,242
Total Equity and Liabilities		8,084,413	6,996,977

# EDP Renováveis, S.A.

## Unaudited Condensed Statement of Changes in Consolidated Equity as at 30 June 2008 and 31 December 2007

(Thousands of Euros)

	Total Equity	Share Capital	Share Premium	Reserves and retained earnings	Hedging reserve	Equity attributable to equity holders of EDP Renováveis	Minority Interests
<b>Balance as at 3 December 2007</b>	-	-	-	-	-	-	-
Incorporation of EDP Renováveis	15	15	-	-	-	15	-
Share capital increase in kind	1,901,196	18,858	1,882,338	-	-	1,901,196	-
Non monetary contribution of NEO	119,097	-	-	119,097	-	119,097	-
Minority interests arising from NEO contribution	183,522	-	-	-	-	-	183,522
Fair value reserve (cash flow hedge) net of taxes	13,354	-	-	-	11,566	11,566	1,788
Exchange differences arising on consolidation	-819	-	-	-819	-	-819	-
Profit for the period	1,370	-	-	1,093	-	1,093	277
<b>Balance as at 31 December 2007</b>	<b>2,217,735</b>	<b>18,873</b>	<b>1,882,338</b>	<b>119,371</b>	<b>11,566</b>	<b>2,032,148</b>	<b>185,587</b>
Share capital increase in kind	180,208	4,718	175,490	-	-	180,208	-
Share capital increase by incorporation of share premium	-	2,057,828	-2,057,828	-	-	-	-
Share capital increase by incorporation of loans	1,300,000	1,300,000	-	-	-	1,300,000	-
Share capital increase by IPO	1,566,726	980,122	586,604	-	-	1,566,726	-
Expenses incurred with the IPO	-46,839	-	-46,839	-	-	-46,839	-
Tax effect of expenses incurred with the IPO	14,052	-	14,052	-	-	14,052	-
Dividends attributable to minority interests	-584	-	-	-	-	-	-584
Reserves arising from the acquisition of 40% of NEO	-58,431	-	-	-58,431	-	-58,431	-
Minority interests resulting from the acquisition of 40% of NEO	-118,692	-	-	-	-	-	-118,692
Share capital increase in NEO Group companies	3,941	-	-	-	-	-	3,941
Fair value reserve (cash flow hedge) net of tax	5,447	-	-	-	4,866	4,866	581
Exchange differences arising on consolidation	-1,176	-	-	-1,176	-	-1,176	-
Minority interests decrease resulting from acquisition of additional 10% of Dessarrollos Catalanes del Viento subsidiaries	-3,964	-	-	-	-	-	-3,964
Other	11	-	-	587	-	587	-576
Profit for the period	54,479	-	-	49,570	-	49,570	4,909
<b>Balance as at 30 June 2008</b>	<b>5,112,913</b>	<b>4,361,541</b>	<b>553,817</b>	<b>109,921</b>	<b>16,432</b>	<b>5,041,711</b>	<b>71,202</b>

# EDP Renováveis, S.A.

## Unaudited Condensed Consolidated Cash Flow Statement as at 30 June 2008 and 31 December 2007

(Thousands of Euros)

	<b>Group</b>	
	<b>2008</b>	<b>2007</b>
<b>Cash flows from operating activities</b>		
Cash receipts from customers	259,654	11,576
Cash paid to suppliers	-53,957	-9,643
Cash paid to employees	-11,494	-1,152
Concession rents paid	-2,140	-
Other receipts / (payments) relating to operating activities	-3,501	-23,449
	<u>188,562</u>	<u>-22,668</u>
Income tax received / (paid)	-6,348	22
<b>Net cash flows from operating activities</b>	<u>182,214</u>	<u>-22,646</u>
<b>Continuing activities</b>	<u>182,214</u>	<u>-22,646</u>
<b>Cash flows from investing activities</b>		
Cash receipts resulting from:		
Proceeds from sale of financial assets	15,436	1,853
Proceeds from sale of property, plant and equipment	4,398	2,075
Investments grants received	4,795	-39
Interest received	3,977	562
Dividends received	419	-
	<u>29,025</u>	<u>4,451</u>
Cash payments resulting from:		
Acquisition of financial assets	-67,906	-499
Acquisition of property, plant and equipment	-750,711	-142,483
	<u>-818,617</u>	<u>-142,982</u>
<b>Net cash flows from investing activities</b>	<u>-789,592</u>	<u>-138,531</u>
<b>Continuing activities</b>	<u>-789,592</u>	<u>-138,531</u>
<b>Cash flows from financing activities</b>		
Receipts/ (payments) of loans	-1,225,623	48,910
Interest and similar costs	-50,800	-13,924
Increases in capital and share premium	1,543,231	15
Receipts/ (payments) from derivative financial instruments	6,884	-6,952
Payments from institutional partnership (Horizon)	168,066	242,809
	<u>441,758</u>	<u>270,858</u>
<b>Net cash flows from financing activities</b>	<u>441,758</u>	<u>270,858</u>
<b>Continuing activities</b>	<u>441,758</u>	<u>270,858</u>
<b>Net increase / (decrease) in cash and cash equivalents</b>	<u>-165,620</u>	<u>109,681</u>
Effect of exchange rate fluctuations on cash held	-13,468	-269
<b>Changes in cash due to entries into the consolidation perimeter</b>	-	279,080
<b>Cash and cash equivalents at the beginning of the period (*)</b>	<u>388,492</u>	<u>-</u>
<b>Cash and cash equivalents at the end of the period (*)</b>	<u>209,404</u>	<u>388,492</u>

(\*) See Note 26 to the financial statements for a detailed breakdown of Cash and cash equivalents



# EDP Renováveis, S.A.

## Unaudited Condensed Company Income Statement for the period ended 30 June 2008

	Notes	2008
		(Thousands of Euros)
Other operating expenses		
Supplies and services	7	-288
		-288
Other financial income	12	28,567
Other financial expenses	12	-1,489
		26,790
Profit before tax		
Income tax expense	13	-7,990
<b>Profit for the period</b>	27	<b>18,800</b>

The following notes are an integral part of these Consolidated Financial Statements

# EDP Renováveis, S.A.

## Unaudited Condensed Company Balance Sheet as at 30 June 2008 and 31 December 2007

	Notes	2008	2007
		(Thousands of Euros)	(Thousands of Euros)
<b>Assets</b>			
Investments in subsidiaries	17	1,925,246	1,863,360
Deferred tax assets	20	6,096	-
Debtors and other assets	23	2,429,943	-
Total Non-Current Assets		4,361,285	1,863,360
Debtors and other assets	23	803,223	37,993
Tax receivable	24	2,451	11
Cash and cash equivalents	26	15,709	15
Total Current Assets		821,383	38,019
Total Assets		5,182,668	1,901,379
<b>Equity</b>			
Share capital	27	4,361,541	18,873
Share premium	27	553,817	1,882,338
Reserves and retained earnings	28	44	-
Net profit for the period	27	18,800	44
Total Equity		4,934,202	1,901,255
<b>Liabilities</b>			
Deferred tax liabilities	20	-	47
Total Non-Current Liabilities		-	47
Short term financial debt	30	237,603	-
Trade and other payables	33	10,818	77
Tax payable	34	45	-
Total Current Liabilities		248,466	77
Total Liabilities		248,466	124
Total Equity and Liabilities		5,182,668	1,901,379

# EDP Renováveis, S.A.

## Unaudited Condensed Company Statement of Changes in Equity as at 30 June 2008 and 31 December 2007

(Thousands of Euros)

	Total Equity	Share Capital	Share Premium	Reserves and retained earnings
<b>Balance as at 3 December 2007</b>	-	-	-	-
Incorporation of EDP Renováveis	15	15	-	-
Share capital increase in kind	1,901,196	18,858	1,882,338	-
Net profit for the period	44	-	-	44
<b>Balance as at 31 December 2007</b>	<b>1,901,255</b>	<b>18,873</b>	<b>1,882,338</b>	<b>44</b>
Share capital increase in kind	180,208	4,718	175,490	-
Share capital increase by incorporation of share premium	-	2,057,828	-2,057,828	-
Share capital increase by incorporation of loans	1,300,000	1,300,000	-	-
Share capital increase by IPO	1,566,726	980,122	586,604	-
Expenses incurred with the IPO	-46,839	-	-46,839	-
Tax effect of expenses incurred with the IPO	14,052	-	14,052	-
Net profit for the period	18,800	-	-	18,800
<b>Balance as at 30 June 2008</b>	<b>4,934,202</b>	<b>4,361,541</b>	<b>553,817</b>	<b>18,844</b>

The following notes are an integral part of these Consolidated Financial Statements

# EDP Renováveis, S.A.

## Unaudited Condensed Company Cash Flow Statement as at 30 June 2008 and 31 December 2007

(Thousands of Euros)

	<b>Company</b>	
	<b>2008</b>	<b>2007</b>
<b>Cash flows from operating activities</b>		
Cash paid to suppliers	-288	-
Other receipts / (payments) relating to operating activities	-261	
<b>Net cash flows from operating activities</b>	<b>-549</b>	<b>-</b>
<b>Cash flows from investing activities</b>		
Interest received	12,558	-
<b>Net cash flows from investing activities</b>	<b>12,558</b>	<b>-</b>
<b>Cash flows from financing activities</b>		
Receipts/ (payments) from loans and interest	-1,539,546	-
Increases in capital and share premium	1,543,231	15
<b>Net cash flows from financing activities</b>	<b>3,685</b>	<b>15</b>
<b>Net increase / (decrease) in cash and cash equivalents</b>	<b>15,694</b>	<b>15</b>
<b>Cash and cash equivalents at the beginning of the period</b>	<b>15</b>	<b>-</b>
<b>Cash and cash equivalents at the end of the period (*)</b>	<b>15,709</b>	<b>15</b>

(\*) See Note 26 to the financial statements for a detailed breakdown of Cash and cash equivalents

## 1. The business operations of the EDP Renováveis Group

EDP Renováveis, Sociedad Anónima (hereinafter referred to as "EDP Renováveis") was incorporated on 4 December 2007. Its main corporate objective is to engage in activities related to the electricity sector, namely the planning, construction, operation and maintenance of electricity generating power stations, especially hydroelectric, mini-hydroelectric, wind, solar, thermal solar, photovoltaic, biomass and waste plants, among others. The registered offices of the company are located in Oviedo, Spain. On 18 March 2008 EDP Renováveis was converted into a company incorporated by shares (Sociedad Anónima).

During the first half of 2008, the shareholders of EDP Renováveis approved several share capital increases, which were effected through non monetary contributions (4,718 thousand Euros plus 175,490 thousand Euros of share premiums), incorporation of share premiums (2,057,828 thousand Euros) and conversion of shareholders' loans (1,300,000 thousand Euros). Also, during this period the shareholders of EDP Renováveis also approved the split of share nominal value from 10 to 2 Euros and then from 2 to 5 Euros per share).

On 4 June, 2008, following an Initial Public Offering ("IPO"), EDP Renováveis, S.A. became a public traded company listed in the Euronext Lisbon. As a result of the IPO, the company's share capital was increased through the public subscription of 196,024,306 new shares, resulting in a capital increase of 980,122 thousand Euros, and a share premium of 553,818 thousand Euros.

Following the IPO, as at 30 June 2008, the share capital amounts to 4,361,541 thousands Euros, divided into 872,308,162 shares of 5 Euros par value each, fully subscribed and paid. The share capital is held 62.02% by EDP S.A. through its branch in Spain, 15.51% by Hidrocontábrico and 22.47% of the share capital is free-float in the Euronext Lisbon.

As at 30 June, 2008, EDP Renováveis hold a 100% stake in the share capital of Nuevas Energías de Occidente ("NEO") and a 100% stake in the share capital of Horizon Wind Energy, LLC ("Horizon"). These holdings were transferred to EDP Renováveis through several share capital increases in kind subscribed by EDP Energías de Portugal Sucursal en España, S.A. (EDP Sucursal) and Hidroeléctrica del Cantábrico, S.A. The holding in Horizon was acquired by EDP Sucursal, on 2 July 2007, from Goldman Sachs, and was subsequently transferred to EDP Renováveis on 18 December 2007.

NEO operates through its subsidiaries located in Portugal, Spain, France, Belgium and Poland. NEO's main subsidiaries are: Enernova (wind farms in Portugal), Genesa (renewable resources electricity generation in Spain), Agrupación Eólica (wind farms in Spain and France), Greenwind (wind farms in Belgium - partnership with local investors) and Relax Wind Parks (wind farms in Poland).

Horizon's main activities consist on the development, management and operation of wind farms in the United States of America. Horizon holds a portfolio of projects in the operation and development stages and a portfolio of projects with a potential generation capacity of 9,000 MW.

On 26 February 2008, EDP Renováveis announced the incorporation of a new Brazilian company, 55% owned by EDP Renováveis and 45% owned by Energias do Brasil (the EDP Group Brazilian holding company which consolidates all assets related to generation, trade and distribution of electricity in Brazil). The purpose of this new EDP Renováveis Group company is to establish a new business unit to aggregate all the investments in the renewable energy market of South America. At 30 June 2008, this company has not yet been incorporated.

On 8 April 2008, EDP Renováveis through its subsidiary NEO, acquired to EOLE76 and Eurocape in France (i) 3 operating wind farms in Normandia with a gross installed capacity of 35 MW and (ii) several wind farms in development, mainly located in Normandia and Rhône-Alpes, that represent a total capacity of 560 MW.

On 11 June 2008, EDP Renováveis through the new company incorporated in Brazil, agreed to purchase 100% of "Central Nacional de Energia Eólica, S.A. ("CENAEEL"). The conclusion of this operation depends from administrative and contractual authorizations.

On 27 June 2008, EDP Renováveis through its subsidiary Horizon, started operations in its biggest wind farm in the USA ("Lone Star"), located in Texas, with an installed capacity of 400 MW.

As at 30 June 2008, EDP Renováveis and its subsidiaries ("the Group" or the "EDP Renováveis Group") had a total gross installed capacity of 3,846 MW, operating in Portugal (517 MW), Spain (1,651 MW), France (122 MW) and the United States (1,556 MW).

### Regulatory framework for the activities in Spain

The Electrical Sector in Spain is regulated by Law 54 of 27 November 1997 and subsequent amendments to legislation.

Royal Decree 436 of 12 March 2004 was published on 24 March 2004 and sets out the methodology to be used for updating and systematizing the legal and economic regime relating to electrical power production under the special regime, which includes the generation of electricity using renewable sources of energy, cogeneration, biomass and waste. This Royal Decree replaces the former Royal Decree 2818/1998 and unifies regulations applicable to special regime energies. The Royal Decree also defines a system whereby the owners of the electrical installation are entitled to sell the production or surplus electrical power to distributors. A regulated price can be received for this sale, or production and surplus can be sold directly on the daily market, futures market or through a bilateral agreement, in which case a market-negotiated price would be received, plus an incentive for participation in the agreement and a premium if the installation is entitled to receive it.

Royal Decree 661 of 25 May 2007 was published on 26 May 2007 and regulates electrical power produced under the special regime. This Royal Decree replaces Royal Decree 436 of 12 March 2004 and updates regulations on electrical power production under the special regime, whilst maintaining the basic structure of the regulation. The economic framework set out in this Royal Decree maintains the same system of payment for power produced under the special regime, whereby the owner of the installations can opt to sell its power at a regulated price, for all the programming periods only, or sell the power directly on the daily market, futures market or through a bilateral agreement, in this case receiving the negotiated price plus a premium.

The main changes to the Royal Decree include a modification to the regulated price and premiums and the introduction of a variable premium system for certain technologies, such as wind power. The owners of wind power installations officially entering into service prior to 1 January 2008 can opt to adhere to the transitory regime established in the first transitory provision, which stipulates that the owners of this installations may maintain the prices and premiums established in the aforementioned Royal Decree until 31 December 2012.

During 2007 the NEO Group has opted to sell on the market the power of all its installations currently in operation and to remain in the transitory regime established in the new Royal Decree.

#### **Regulatory framework for the activities in Portugal**

The Portuguese legal provisions applicable to the generation of electrical power based on renewable resources are currently established by Decree-Law No. 189/88 dated 27 May 1998, as amended by Decree-Law No. 168/99 dated 18 May 1999, Decree-Law No. 312/2001 dated 10 December 2001, and Decree-Law No. 339-C/2001 dated 29 December 2001. Also relevant is Decree-Law No. 33-A/2005, dated 16 February 2005 ("DL 33-A/2005"), which establishes the current amounts used in the remuneration formula applicable to energy produced by means of renewable resources and the deadlines for the application of such remuneration formula.

The main feature of the legal framework for renewable energy power generation in Portugal is that the national grid operator or the regional distribution operator must purchase all electricity produced by renewable producers who hold an operating license. The construction and operation of a wind farm depends on the allocation of a grid connection point issued by the State Energy Department (Direcção Geral de Geologia e Energia) ("DGGE"). The issue of the point of connection by the DGGE occurs upon the request of the promoters during limited periods of time set by the DGGE or by means of a public tender procedure. Award by direct negotiation is exceptional. In July 2005, the DGGE launched a call for tenders for the allocation of connection points to the network representing up to 1,500 MW; this call for tenders is currently underway.

Decree-Law No. 225/2007 dated 31 May, establishes a set of regulations associated to renewable energies, predicted in National Strategy for Energy, and has reviewed the formula used in estimating the remuneration of electricity supply generated by renewable power stations, and delivered to the grid of National Electric System, as well as the definition of attribution procedures of available power in the same grid and deadlines to obtain the establishment license to renewable power stations.

Still in the context of renewable energies, Decree-Law No. 363/2007, dated 2 November, has established the legal regime applicable to electricity generation by micro-generating power stations, both using renewable resources as primary energy or generating electricity and heat. The electricity generators able to access to this activity are those that have a low tension electricity purchase agreement.

#### **Regulatory framework for the activities in France**

The electricity industry in France is governed primarily by Act 2000-108 (amended by Acts 2004-803 and 2006-1537) ("Act 2000"), passed on 10 February 2000, which governs the modernization and development of public energy services and is the general legislative framework for the operation of wind facilities in France. The operation of wind facilities in France is also subject to the provisions of the French environmental and construction code. Article 10 of Act 2000-108 requires non-nationalized electric power distributors to enter into purchase obligation contracts to buy electricity produced by: (i) installations that extract energy from household or similar waste or that use such sources to provide heat to a district heating system; and (ii) installations that use renewable energy sources (including mechanical energy from wind, for which special provisions apply).

Installations that use renewable energy sources, with the exception of those using mechanical wind energy that are located in areas connected to the continental metropolitan grid or that implement energy-efficient technology such as cogeneration, do not qualify for the power purchase obligation unless they comply with defined installed capacity limits. These limits are set by a decree of the Conseil d'Etat (Decree 2000-1196 of 6 December 2000) for each category of installation eligible to benefit from the power purchase obligation. With the new regulation, only wind farms operating within a ZDE (zone de développement éolien) can benefit the power purchase obligation. The power purchase contracts with non-nationalized distributors of electricity are premised on the rates set by ministerial order for each source of renewable energy and according to a model contract approved by the energy minister.

Several rate-making orders specify purchase terms that take into account the capital and operating costs avoided by a purchaser, with a possible premium to reflect the contribution made by the segment or the power delivered by it to objectives such as national energy independence, existence of a competitive energy price and having an assured supply of energy.

The level of this premium cannot be such that the capital invested in installations benefiting from these power terms generates more earnings than a normal return on capital, taking into account the risks inherent in these businesses as well as the value of the ability to sell the entire power output of the installation at a predetermined price.

#### **Regulatory framework for the activities in the United States of America**

Federal, state and local energy laws and regulations regulate the development, ownership, business organization and operation of electric generating facilities and the sale of electricity in the United States. All of our project companies in the United States operate as exempt wholesale generators ("EWGs") or qualifying facilities ("QFs") under federal law or are dually certified. In addition, most of the project companies in the United States are regulated by the Federal Energy Regulatory Commission ("FERC") and have market-based rates on file with FERC.

EWGs are owners or operators of electric generation (including producers of renewable energy, such as wind projects) that are engaged exclusively in the business of owning and/or operating generating facilities and selling electric energy at wholesale rates. An EWG cannot make retail sales of electric energy and may only own or operate the limited interconnection facilities necessary to connect its generating facility to the grid.

#### **Regulatory framework for the activities in Poland**

The legislation applicable to renewable energy in Poland is primarily contained in an Energy Act passed on 10 April 1997, which has been amended by the Act of 24 July 2002 and the Energy Act of 2 April 2004, which came into effect in January 2005 (together, the "Energy Act"). The Energy Act implemented provisions (i) of Directive 2003/54/EC of the European Parliament and of the Council of 26 June 2003 concerning common rules for the internal market in electricity, (ii) of Directive 2003/55/EC of the European Parliament and of the Council of 26 June 2003 concerning common rules for the internal market in natural gas, and (iii) of Directive 2001/77/EC of the European Parliament and of the Council of 27 September 2001 on the promotion of electricity produced from renewable energy sources in the internal electricity market. Detailed regulations regarding the scope of the energy sector are included in the relevant secondary regulations adopted under the Energy Act. On the basis of the Energy Act, the national energy regulatory authority—the president of the Energy Regulatory Authority (the "ERA President")—was established.

Pursuant to the Energy Act, conducting business within the energy sector requires a license issued by the ERA President. There is no limit on the number of such licenses that may be issued by the ERA President, and each enterprise that fulfills conditions specified in the Energy Act may obtain such license, thereby falling under the remit of the Energy Act. The generation of electricity requires a license, with the exception of the generation of electricity in sources with the total capacity not exceeding 50 MW, not classified as renewable sources or as co-generation sources. The power generation companies, through their request for interconnection to the grids, have the right to sell generated electricity to the system users, both to trading companies and to the end users, on terms regulated by the Energy Act. In the event such trading company or end-user rejects such interconnection agreement, it must notify such refusal to the ERA President.

### **Regulatory framework for the activities in Belgium**

The regulatory framework for electricity in Belgium is complex in view of the division of powers between the federal and the three regional entities: Wallonia, Flanders and Brussels-Capital. The federal regulatory field of competence includes electricity transmission (of transmission levels above 70 kV), generation, tariffs, planning and nuclear energy. The relevant federal legislation is the Electricity Act of 29 April 1999 (as modified) (the "Electricity Act"). The regional regulatory entities are responsible for distribution, renewable energy and cogeneration (with the exception of offshore power plants) and energy efficiency. The relevant regional legislation, respectively, is: (a) for Flanders, the Electricity Decree of 17 July 2000; (b) for Wallonia, the Regional Electricity Market Decree of 12 April 2001; and (c) for Brussels-Capital, the Order of 19 July 2001 on the Organization of the Electricity Market.

In view of the allocation of responsibilities between the federal government and the regions, there currently exist four energy regulators: (a) the federal Commission for Electricity and Gas Regulation ("CREG"); (b) the Flemish Electricity and Gas Regulatory Body ("VREG"); (c) the Walloon Energy Commission ("CwaPE"); and (d) the Regulatory Commission for Energy in the Brussels-Capital Region ("BRUGEL").

The Belgian regulatory system promotes the generation of electricity from renewable sources (and cogeneration) by a system of green certificates (each a "GC"), as described below. The Belgian federal government is responsible for offshore power plants and for imposing obligations on the transmission system operators. The various GC systems are very similar across the three regions and are similar to the GC system for federally-regulated offshore power plants. There are currently differences in terms of quotas, fines and thresholds for granting GCs. However, GCs issued in one region or by the Federal government in respect of offshore plants are not recognized automatically in the other regions.

The GC system aims at creating a market for GC parallel to the market of sale of electricity. GCs are traded through bilateral contracts. It is expected that, during 2008, an exchange market for GCs will be launched. Besides the GC market, there is a minimum guaranteed price system at the federal level (obligations imposed on the transmission system operator) or at a regional level (the production aid regime in Flanders and Wallonia).

## **2. Accounting policies**

### **a) Basis of preparation**

The condensed consolidated financial statements presented reflect EDP Renováveis and its subsidiaries results from operations and Group's interest in associated companies for the period ended 30 June 2008 and the financial position as at 30 June 2008 and 31 December 2007.

The Board of Directors approved these condensed consolidated and unconsolidated financial statements (together referred to as "financial statements") on 29 July 2008. The financial statements are presented in thousand of Euros, rounded to the nearest thousand.

In accordance with Regulation (EC) no. 1606/2002 of 19 July 2002, from the European Council and Parliament, the Group's consolidated financial statements are prepared in accordance with International Financial Reporting Standards (IFRS), as endorsed by the European Union (EU). IFRS comprise accounting standards issued by the International Accounting Standards Board ("IASB") and its predecessor body as well as interpretations issued by the International Financial Reporting Interpretations Committee ("IFRIC") and its predecessor bodies.

These consolidated interim financial statements have been prepared in accordance with International Reporting Standards (IFRS) IAS 34 Interim Financial Reporting. They do not include all the information required for full annual financial statements and, should be read in conjunction with the Consolidated Financial Statements of the Group as at and for the period from 4 December 2007 to 31 December 2007.

The financial statements have been prepared under the historical cost convention, modified by the application of fair value basis for derivative financial instruments, financial assets and liabilities held for trading and available-for-sale, except those for which a reliable measure of fair value is not available. Recognised assets and liabilities that are hedged under hedge accounting are stated at fair value in respect of the risk that is being hedged. Non-current assets and disposal groups held for sale are stated at the lower of carrying amount and fair value less costs to sell.

EDP Renováveis started its activities on December 2007, consequently, the Group income statement and notes to the income statement captions do not present any comparative amounts.

The preparation of the financial statements in accordance with the EU-IFRS requires the Board of Directors to make judgments, estimates and assumptions that affect the application of the accounting policies and of the reported amounts of assets, liabilities, income and expenses. The estimates and related assumptions are based on historical experience and other factors considered reasonable in accordance with the circumstances. They form the basis for the judgments regarding the values of the assets and liabilities whose valuation is not apparent from other sources. Actual results may differ from these estimates. The areas involving the highest degree of judgment or complexity, or for which the assumptions and estimates are considered significant, are disclosed in Note 3 (Critical accounting estimates and judgments in applying accounting policies) of 31 December 2007 consolidated financial statements. No significant changes have occurred in relation to those disclosures reported on the 31 December 2007 consolidated financial statements and, on this basis, such disclosures have not been updated.

**b) Basis of consolidation**

The consolidated financial statements of EDP Renováveis, S.A. comprise the assets, liabilities and results of EDP Renováveis and its subsidiaries and the results from its associated companies attributable to the Group. The accounting policies of the EDP Renováveis Group have remained unchanged in relation to the accounting policies disclosed on paragraph 2b) of the 31 December 2007 consolidated financial statements of the EDP Renováveis Group. These accounting policies have been consistently applied by all the Group companies during the six months ended 30 June 2008 and 31 December 2007.

During the first half of 2008, EDP Renováveis Group has applied the following recently issued standard:

**IFRIC 14 IAS 19 - The Limit on a Defined Benefit Asset, Minimum Funding Requirements and their Interaction**

The International Financial Reporting Interpretations Committee (IFRIC), issued the IFRIC 14 - IAS 19 - The Limit on a Defined Benefit Asset, Minimum Funding Requirements and their Interaction, in July 2007. The standard is effective for fiscal years beginning on or after 1 January 2008. Approval of the European Commission is being analysed by EFRAC.

This interpretation addresses how entities should determine the limit placed by paragraph 58 of IAS 19 Employee Benefits on the amount of a surplus in a pension plan they can recognise as an asset and discusses how a minimum funding requirement affects that limit and the relation between these rules with minimum funding requirements established legally or contractually.

No significant impacts resulted from the adoption of this standard.

**3. Critical accounting estimates and judgments in applying accounting policies**

The IFRSs set forth a range of accounting treatments and require the Board of Directors to apply judgment and make estimates in deciding which treatment is most appropriate.

The most significant of these critical accounting estimates and judgements in applying accounting policies have been disclosed and discussed in the same section of the 31 December 2007 consolidated financial statements, in order to improve understanding of how their application affects the Group's reported results and related disclosure. These critical accounting estimates and judgments in applying accounting policies have not changed significantly during the period ended 30 June 2008.

Because in many cases there are other alternatives to the accounting treatment chosen by management, the Group's reported results would differ if a different treatment was chosen. The Board of Directors believes that the choices made by it are appropriate and that the financial statements present the Group's financial position and results fairly in all material respects. The alternative outcomes discussed in note 3 of the 31 December 2007 consolidated financial statements are presented solely to assist the reader in understanding the financial statements and are not intended to suggest that other alternatives or estimates would be more appropriate.

**4. Financial-risk management policies**

The businesses of EDP Renováveis Group are exposed to a variety of financial risks, including the effects of changes in market prices, foreign exchange and interest rates. The Group's exposure to financial risks lies essentially in its debt portfolio, arising from the interest-rate and the exchange-rate risk. The unpredictability of the financial markets is analysed on an on-going basis in accordance with the EDP Group's risk management policy. Financial instruments are used to minimize potential adverse effects resulting from the interest rates and foreign exchange rates risks on its financial performance.

The Board of Directors of EDP Renováveis is responsible for the definition of general risk-management principles and the establishment of exposure limits. The operational management of financial risks of EDP Renováveis Group is outsourced to the Financial Department of EDP - Energias de Portugal, S.A., in accordance with the policies approved by the Board of Directors. The outsourcing service includes identification and evaluation of hedging mechanisms appropriate to each exposure.

All transactions undertaken using derivative financial instruments require the prior approval of the Board of Directors, which defines the parameters of each transaction and approves the formal documents describing their objectives.

The risks reported on note 4 of the 31 December 2007 consolidated financial statements, namely, exchange-rate risk, interest-rate risk, counter-party credit rate risk, liquidity risk and market price risk, have not changed significantly during the period ended 30 June 2008.

**5. Revenue**

**Revenue** is analysed by sector as follows:

	<b>Group</b>	<b>Company</b>
	<b>30 Jun 2008</b>	<b>30 Jun 2008</b>
	<b>Euro'000</b>	<b>Euro'000</b>
<b>Revenue by sector of activity/business:</b>		
Electricity	246,951	-
Other	10,053	-
	<u>257,004</u>	<u>-</u>
<b>Services rendered by sector of activity:</b>		
Other	1,462	-
	<u>258,466</u>	<u>-</u>
<b>Total Revenue:</b>		
Electricity	246,951	-
Other	11,515	-
	<u>258,466</u>	<u>-</u>



The breakdown of **Revenue** for the Group, by geographic market, is as follows:

	30 Jun 2008		
	Europe	United States	Total
Electricity	186,905	60,046	246,951
Other	5,654	4,399	10,053
	<u>192,559</u>	<u>64,445</u>	<u>257,004</u>

**Cost of consumed electricity** and **Changes in inventories and cost of raw material and consumables used** is analysed as follows:

	Group	Company
	30 Jun 2008 Euro'000	30 Jun 2008 Euro'000
<b>Cost of consumed electricity</b>	337	-
<b>Changes in inventories and cost of raw material and consumables used:</b>		
Cost of consumables used	6,628	-
Changes in inventories	-5,140	-
	<u>1,825</u>	<u>-</u>

## 6. Other operating income

**Other operating income** is analysed as follows:

	Group	Company
	30 Jun 2008 Euro'000	30 Jun 2008 Euro'000
Supplementary income	788	-
Gains on fixed assets	76	-
Turbine availability income	2,474	-
Income from sale of interests in institutional partnerships - Horizon	30,926	-
Amortization of deferred income related to power purchase agreements	8,777	-
Other income	1,319	-
	<u>44,360</u>	<u>-</u>

Income from sale of interests in institutional partnerships - Horizon, includes revenue recognition related to production tax credits (PTC) and tax depreciations, related to projects Vento I and Vento II (see note 33).

The power purchase agreements between Horizon and its customers were valued, at the acquisition date, using discounted cash flow techniques. At that date, these agreements were valued based on market assumptions by approximately 120 million Euros (USD 190.4 million) and recorded as a non-current liability (note 33). This liability is amortised over the period of the agreements against other operating income. As at 30 June 2008, the amortization for the period amounts to 8,777 thousands of Euros.

Turbine availability income refers to compensation received from turbines suppliers when the measured average availability of turbines in activity, is less than 93% in the first six months and/or less than 97% in any of the subsequent periods of six months during the warranty period.

## 7. Supplies and services

This balance is analysed as follows:

	Group	Company
	30 Jun 2008 Euro'000	30 Jun 2008 Euro'000
<b>Supplies and services:</b>		
Water, electricity and fuel	791	-
Tools and office material	774	-
Leases and rents	8,743	214
Communications	782	-
Insurance	2,993	-
Transportation, travelling and representation	2,427	-
Commissions and fees	216	-
Maintenance and repairs	17,765	-
Advertising	644	-
Specialised work	9,495	74
Other supplies and services	1,200	-
	<u>45,830</u>	<u>288</u>

**8. Personnel costs and employee benefits expense**

**Personnel costs** are analysed as follows:

	<b>Group</b>	<b>Company</b>
	<b>30 Jun 2008</b>	<b>30 Jun 2008</b>
	<b>Euro'000</b>	<b>Euro'000</b>
Management remuneration	70	-
Employees' remuneration	13,848	-
Social charges on remunerations	2,218	-
Employee's variable remuneration	5,086	-
Other costs	1,892	-
Own work capitalised	-6,541	-
	<b>16,573</b>	<b>-</b>

The caption **Employee benefits expense** is analysed as follows:

	<b>Group</b>	<b>Company</b>
	<b>30 Jun 2008</b>	<b>30 Jun 2008</b>
	<b>Euro'000</b>	<b>Euro'000</b>
Costs with pension plan	483	-
Costs with medical care plan and other benefits	3	-
	<b>486</b>	<b>-</b>

The balance Costs with pension plan is related to defined contribution plan expense (480 thousands of Euros) and defined benefit plans (3 thousands of Euros).

**9. Other operating expenses**

**Other operating expenses** are analysed as follows:

	<b>Group</b>	<b>Company</b>
	<b>30 Jun 2008</b>	<b>30 Jun 2008</b>
	<b>Euro'000</b>	<b>Euro'000</b>
Direct operating taxes	3,566	-
Indirect taxes	1,506	-
Impairment loss on debtors and other assets	38	-
Losses on fixed assets	509	-
Operating indemnities	2	-
Lease costs related to the electricity generating centres	2,163	-
Donations	2,115	-
Other costs and losses	1,470	-
	<b>11,369</b>	<b>-</b>

During the period the Group did not incur in any research and development expenses.

**10. Depreciation and amortisation expense**

This balance is analysed as follows:

	<b>Group</b>	<b>Company</b>
	<b>30 Jun 2008</b>	<b>30 Jun 2008</b>
	<b>Euro'000</b>	<b>Euro'000</b>
<b>Property, plant and equipment:</b>		
Buildings and other constructions	237	-
Plant and machinery:		
Hydroelectric generation	41	-
Thermoelectric generation	230	-
Wind generation	90,395	-
Other	11	-
Transport equipment	50	-
Office equipment	603	-
Other	154	-
	<u>91,721</u>	<u>-</u>
<b>Other intangible assets:</b>		
Industrial property, other rights and other intangibles	1,905	-
	<u>1,905</u>	<u>-</u>
	<u>93,626</u>	<u>-</u>
<b>Amortisation of deferred income (Government grants):</b>		
Investment grants	-351	-
	<u>-351</u>	<u>-</u>
	<u>93,275</u>	<u>-</u>

**11. Gains / (losses) from the sale of financial assets**

Gains / (losses) from the sale of financial assets , for the Group, are analysed as follows:

		<b>Group</b>	<b>Company</b>
	<b>Disposal</b>	<b>30 Jun 2008</b>	<b>30 Jun 2008</b>
	<b>%</b>	<b>Euro'000</b>	<b>Euro'000</b>
<b>Investments in subsidiaries and associates</b>			
Marquesado del Solar, S.A.	50%	2,378	-
Investigación y Desarrollo de Energías Renovables, S.L. ("IDER")	20%	-15	-
		<u>2,363</u>	<u>-</u>

On 28 March 2008, Generaciones Especiales I S.L., a company in which NEO holds an 80% interest, authorised the sale of the subsidiary Marquesado del Solar, S.A. to Solar Millenium AG, a german company. The sale price amounted to 3.4 million Euros, originating a gain of 2.4 million Euros.

**12. Other financial income and financial expenses**

Other financial income and financial expenses are analysed as follows:

	<b>Group</b>	<b>Company</b>
	<b>30 Jun 2008</b>	<b>30 Jun 2008</b>
	<b>Euro'000</b>	<b>Euro'000</b>
<b>Other financial income:</b>		
Interest income	6,108	16,779
Derivative financial instruments		
Interest	11,788	11,788
Fair value	451	-
Foreign exchange gains	679	-
	<u>19,026</u>	<u>28,567</u>
<b>Other financial expenses:</b>		
Interest expense	68,606	1,331
Derivative financial instruments		
Fair value	5,027	-
Banking services	254	-
Foreign exchange losses	3,298	158
Own work capitalised (financial interests)	-8,181	-
Other financial expenses	12,424	-
	<u>81,428</u>	<u>1,489</u>
Financial income / (expenses)	<u>-62,402</u>	<u>27,078</u>

Derivative financial instruments - Interest, relating to the interest liquidations result from the derivative financial instrument established between EDP Renováveis and EDP Sucursal (see notes 23 and 37).

Foreign exchange losses, for the Company, includes 118,323 thousands of Euros, related to the financial costs derived from the devaluation of the financial investment in Horizon, denominated in USD. These costs are fully offset by the effect of an intra-group derivative engaged between EDP Renováveis and EDP Sucursal, related to the hedge of the foreign exchange risk on the Horizon investment (see notes 23 and 37). The effect of the fair value of the referred derivative in the Company's accounts was 118,165 thousands of Euros, of which, the ineffective portion amounts to 158 thousands of Euros and is booked as Foreign exchange losses.

Interest expense refers to interest on loans which bear interest at market rates.

### 13. Income tax expense

This balance is analysed as follows:

	<b>Group</b>	<b>Company</b>
	<b>30 Jun 2008</b>	<b>30 Jun 2008</b>
	<b>Euro'000</b>	<b>Euro'000</b>
<b>Current tax</b>	-23,457	-7,990
<b>Deferred tax</b>	3,084	-
	<b>-20,373</b>	<b>-7,990</b>

The effective income tax rate as at 30 June 2008 is analysed as follows:

	<b>Group</b>	<b>Company</b>
	<b>30 Jun 2008</b>	<b>30 Jun 2008</b>
	<b>Euro'000</b>	<b>Euro'000</b>
Profit before tax	74,852	26,790
Income tax	-20,373	-7,990
Effective Income Tax Rate	27.22%	29.82%

The income tax rates in the countries in which the EDP Renováveis Group operates are as follows:

<b>Country</b>	<b>Subgroup</b>	<b>Tax rate</b>
		<b>2008</b>
Spain	NEO	30.00%
Portugal	NEO	26.50%
France	NEO	33.00%
Poland	NEO	19.00%
Belgium	NEO	34.00%
United States	Horizon	37.63%

### 14. Property, plant and equipment

This balance is analysed as follows:

	<b>Group</b>		<b>Company</b>	
	<b>30 Jun 2008</b>	<b>31 Dec 2007</b>	<b>30 Jun 2008</b>	<b>31 Dec 2007</b>
	<b>Euro'000</b>	<b>Euro'000</b>	<b>Euro'000</b>	<b>Euro'000</b>
<b>Cost:</b>				
Land and natural resources	4,546	4,589	-	-
Buildings and other constructions	10,492	241,920	-	-
Plant and machinery:				
Hydroelectric generation	2,619	2,619	-	-
Thermoelectric cogeneration	6,008	6,008	-	-
Wind generation	3,937,916	2,640,479	-	-
Other plant and machinery	247	247	-	-
Transport equipment	676	332	-	-
Office equipment and tools	6,741	5,091	-	-
Other tangible fixed assets	6,135	27,754	-	-
Assets under construction	1,827,670	2,217,004	-	-
	<b>5,803,050</b>	<b>5,146,043</b>	<b>-</b>	<b>-</b>
<b>Accumulated depreciation:</b>				
Depreciation and amortisation expense for the period	-91,721	-6,477	-	-
Accumulated depreciation	-303,507	-300,084	-	-
	<b>-395,228</b>	<b>-306,561</b>	<b>-</b>	<b>-</b>
<b>Carrying amount</b>	<b>5,407,822</b>	<b>4,839,482</b>	<b>-</b>	<b>-</b>

The movement in **Property, plant and equipment** from 31 December 2007 to 30 June 2008, is analysed as follows:

	Balance 1 January Euro'000	Acquisitions Euro'000	Disposals Euro'000	Transfers Euro'000	Exchange Differences Euro'000	Perimeter Variations/ Regularisations Euro'000	Balance 30 June Euro'000
<b>Cost:</b>							
Land and natural resources	4,589	572	-26	-	-123	-466	4,546
Buildings and other constructions	241,920	43	-	-	-9,939	-221,532	10,492
Plant and machinery:							
Hydroelectric generation	2,619	-	-	-	-	-	2,619
Thermoelectric cogeneration	6,008	-	-	-	-	-	6,008
Wind generation	2,640,479	62,245	-5,401	1,070,815	-75,024	244,802	3,937,916
Other plant and machinery	247	-	-	-	-	-	247
Transport equipment	332	369	-	-	-25	-	676
Office equipment and tools	5,091	1,187	-	577	-106	-8	6,741
Other	27,754	381	-824	91	-491	-20,776	6,135
Assets under construction	2,217,004	710,092	-27	-1,071,483	-70,508	42,592	1,827,670
	<u>5,146,043</u>	<u>774,889</u>	<u>-6,278</u>	<u>-</u>	<u>-156,216</u>	<u>44,612</u>	<u>5,803,050</u>

	Balance 1 January Euro'000	Charge for the period Euro'000	Impairment Losses / Reverses Euro'000	Disposals Euro'000	Exchange Differences Euro'000	Perimeter Variations/ Regularisations Euro'000	Balance 31 March Euro'000
<b>Accumulated depreciation and impairment losses</b>							
Buildings and other constructions	3,780	237	-	-	-113	-2,438	1,466
Plant and machinery:							
Hydroelectric generation	1,360	41	-	-	-	-	1,401
Thermoelectric cogeneration	5,357	230	-	-	-	-	5,587
Wind generation	286,419	90,395	-	-	-2,695	5,486	379,605
Other plant and machinery	191	11	-	-	-	-	202
Transport equipment	114	50	-	-	-3	-	161
Office equipment and tools	2,822	603	-	-	-20	-16	3,389
Other	6,518	154	-	-	-9	-3,246	3,417
	<u>306,561</u>	<u>91,721</u>	<u>-</u>	<u>-</u>	<u>-2,840</u>	<u>-214</u>	<u>395,228</u>

Plant and Machinery includes the cost of the wind farms under operation.

Transfers are related with the wind farms that begun their activities during the first semester of 2008, namely Cloud County Wind Farm, Whitstone Wind Purchasing, Pioneer Prairie Wind Farm I, LLC, Sagebrush Power Partners, LLC, Rail Splitter, Cloud West Wind Project, LLC, LCC and Wheatfield Wind Power Project, LLC.

**Assets under construction** as at 30 June 2008 and 31 December 2007 are analysed as follows:

	Group		Company	
	30 Jun 2008 Euro'000	31 Dec 2007 Euro'000	30 Jun 2008 Euro'000	31 Dec 2007 Euro'000
<b>Electricity business:</b>				
NEO Group	1,115,202	979,017	-	-
Horizon Wind Energy Group	712,468	1,237,987	-	-
	<u>1,827,670</u>	<u>2,217,004</u>	<u>-</u>	<u>-</u>

Assets under construction as at 30 June 2008 and 31 December 2007 are essentially related to wind farms under construction and development.

The EDP Renováveis Group has lease and purchase obligations as disclosed in Note 36 - Commitments below.

**15. Other intangible assets**

This balance is analysed as follows:

	Group		Company	
	30 Jun 2008 Euro'000	31 Dec 2007 Euro'000	30 Jun 2008 Euro'000	31 Dec 2007 Euro'000
<b>Cost:</b>				
Industrial property, other rights and other intangible assets	31,860	29,677	-	-
Intangible assets under development	2,840	3,781	-	-
	<u>34,700</u>	<u>33,458</u>	<u>-</u>	<u>-</u>
<b>Accumulated amortisation:</b>				
Depreciation and amortisation expense for the period	-1,905	-408	-	-
Accumulated depreciation	-10,672	-10,092	-	-
	<u>-12,577</u>	<u>-10,500</u>	<u>-</u>	<u>-</u>
<b>Carrying amount</b>	<u>22,123</u>	<u>22,958</u>	<u>-</u>	<u>-</u>

No significant variations occurred in this caption during the six months ended 30 June 2008.

**16. Goodwill**

For the Group, the breakdown of **Goodwill** resulting from the difference between the cost of the investments and the corresponding share of the fair value of the net assets acquired, is analysed as follows:

	Group		Company	
	30 Jun 2008 Euro'000	31 Dec 2007 Euro'000	30 Jun 2008 Euro'000	31 Dec 2007 Euro'000
<b>Electricity business:</b>				
Goodwill booked in NEO Group	778,721	705,725	-	-
Goodwill booked in Horizon Wind Energy Group	504,510	539,353	-	-
	<u>1,283,231</u>	<u>1,245,078</u>	<u>-</u>	<u>-</u>

NEO Group goodwill as at 30 June 2008 and 31 December 2007 is analysed as follows:

	Grupo		Company	
	30 Jun 2008 Euro'000	31 Dec 2007 Euro'000	30 Jun 2008 Euro'000	31 Dec 2007 Euro'000
Genesa subgroup	459,465	459,812	-	-
Ceasa subgroup	145,727	141,949	-	-
Relax Winds subgroup (Poland)	59,898	57,918	-	-
Enernova subgroup	43,011	42,971	-	-
NEO Galia SAS subgroup	45,997	-	-	-
Hollywell subgroup	13,877	-	-	-
Ridgeside subgroup	7,522	-	-	-
Other	3,224	3,075	-	-
	<u>778,721</u>	<u>705,725</u>	<u>-</u>	<u>-</u>

During the period of six months ended 30 June 2008, the increase in goodwill relates mainly to the acquisitions of the NEO Galia, Hollywell and Ridgeside subgroups. The variation in the goodwill of the Relax Winds subgroup (Poland) relates mainly to additional acquisition costs incurred in the period.

On 8 April, 2008, NEO acquired in France the NEO Galia SAS subgroup from EOLE 76 and Eurocape, consisting of 3 wind farms in operation in the Normandy region, with a gross installed capacity of 35 MW and an average load factor of 27% and several wind farm projects under development, mostly located in the Normandy and Rhône-Alpes regions, with an expected average load factor of 28%, representing a total capacity of 560 MW. Out of these projects under development, 8 MW are under construction, 12.5 MW already have all the necessary authorizations to start construction and are expected to enter into operation between 2009 and 2010, while construction licenses were already submitted for another 43 MW.

The cost of acquisition of the NEO Galia subgroup amounts to 45,517 thousand Euros, which considering the subgroup's net assets of 480 thousand Euros, originates a goodwill of 45,997 thousand Euros. This amount includes 11,000 thousands of Euros corresponding to the best estimate of the additional success fees that will be paid for the wind farms that obtain construction licenses until 31 December, 2013 (see note 33).

The cost of acquisition of Hollywell amounts to 7,679 thousand Euros, which, considering the company's negative assets of 440 thousands of Euros, originates goodwill of 8,119 thousands of Euros. The remaining amount (5,758 thousand Euros) relates to goodwill already booked in the financial statements of the Hollywell subgroup.

The cost of acquisition of Ridgeside amounts to 4,129 thousand Euros, which considering the company's negative assets of 248 thousands of Euros, originates goodwill of 4,377 thousands of Euros. The remaining amount (3,145 thousand Euros) relates to goodwill already booked in the financial statements of the Ridgeside subgroup.

The Group will finalise the purchase price allocation regarding the above referred acquisitions until the end of the year.

Goodwill arising from the acquisition of the Horizon Wind Energy Group was determined in USD as at 30 June 2008 and amounts to 775,251 thousands of USD, and corresponds to 504,510 thousands of Euros (31 December 2007: 539,353 thousands of Euros), including the related transaction costs in the amount of 12,723 thousands of Euros.

**17. Investments in subsidiaries (company basis)**

The breakdown of **Investments in subsidiaries** is analysed as follows:

	<b>Company</b>	
	<b>30 Jun 2008</b>	<b>31 Dec 2007</b>
	<b>Net amount</b>	<b>Net amount</b>
	<b>Euro'000</b>	<b>Euro'000</b>
<b>Investments in subsidiary companies:</b>		
Nuevas Energías de Occidente, S.L.	242,506	62,298
Horizon Wind Energy, LLC	1,682,740	1,801,062
	<u>1,925,246</u>	<u>1,863,360</u>

As mentioned in Note 27, on 25 February 2008, the shareholder of EDP Renováveis, S.A. approved a share capital increase of 4,718 thousands of Euros with a share premium of 175,490 thousands of Euros that was fully subscribed by Hidroantábrico, S.A. through a non-monetary contribution of its 40% interest held in Nuevas Energías de Occidente, S.L., the parent company of the NEO Group.

The decrease in the HWE investment reflects the exchange differences arising from the conversion of the HWE investment which is denominated in USD.

During the six months period ended as at 30 June 2008, the changes in the consolidation perimeter of the EDP Renováveis Group were:

**Companies sold during the period:**

- Generaciones Especiales I, S.L. sold its 50% interest in the subsidiary Marquesado Solar, S.A. to Solar Millenium AG.
- Sinae Inversiones Eólicas, S.A. sold 20% of its interest in IDER, S.L.
- Sinae Inversiones Eólicas, S.A. sold an interest of 5% in Eólica Sierra de Avila, S.L. and Eólica del Alfoz, S.L. to Invesducro Eólica, S.L.

**Companies merged during the period:**

- Horizon Wind Energy Company LLC was merged into Horizon Wind Energy LLC.

**Companies incorporated during the period:**

- Eólica de Radona S.L. was incorporated being 100% held by Sinae Inversiones Eólicas, S.A. .
- Neolica Polska SP Z.O.O. was incorporated and it is 100% held by NEO.
- The companies Cloud County Wind Farm, Pioneer Prairie Wind Farm I, LLC, Sagebrush Power Partners, LLC, Rail Splitter, Cloud West Wind Project, LLC, Wheatfield Wind Power Project, LLC and Whitestone Wind Purchasing, LLC were incorporated during the six month period of 2008 and are 100% held by Horizon Wind Energy LLC.

**Companies acquired during the period:**

- DEPSA S.A. acquired an additional 5% interest in Desarrollos Eólicos del Corme, S.A.
- Desarrollos Catalanes Del Viento, S.L. acquired 100% of the companies Parc Eòlic de Coll de Moro, S.L., Parc Eòlic de Torre Madrina, S.L. and Parc Eòlic de Vilalba dels Arcs, S.L.
- Nuevas Energías de Occidente, S.L. acquired 100% of the subgroups Hollywell and Ridgeside and several companies that are currently included in the Neo Galia subgroup.

**Changes in interest percentages during the period:**

As mentioned above, on 25 February 2008, Hidrocontábrico contributed to EDP Renováveis share capital increase with its 40% stake in NEO. Consequently, EDP Renováveis interest in NEO increased from 60% to 100%. The changes in interests on NEO **subsidiary companies**, during the six month period of 2008, are as follows:

Subsidiary Companies	30 June 2008		31 December 2007	
	% Group	% Company	% Group	% Company
<b>Parent Company:</b>				
Nuevas Energías de Occidente, S.L.	100,00%	100,00%	60,00%	60,00%
<b>Electricity business - Portugal:</b>				
Balores-Energia Eólica, S.A.	100,00%	—	60,00%	—
Eneralius-Produção de Energia Eléctrica, S.A.	100,00%	—	60,00%	—
Enemova - Novas Energias, S.A.	100,00%	—	60,00%	—
Eólica da Alagoa, S.A.	59,99%	—	35,99%	—
Eólica de Montenegro, Lda	50,10%	—	30,06%	—
Eólica da Serra das Alturas, S.A.	50,10%	—	30,06%	—
Levante - Energia Eólica, Unipessoal, Lda	100,00%	—	60,00%	—
Malhadizes - Energia Eólica SA	100,00%	—	60,00%	—
Safra - Energia Eólica, S.A.	100,00%	—	60,00%	—
<b>Electricity business - Spain:</b>				
Acampo Arias, S.L.	98,19%	—	58,91%	—
Agrupación Eólica, SLU	100,00%	—	60,00%	—
Parque Eólico Plano de Antojona, SLU	100,00%	—	60,00%	—
C.E. Bourbriac, SAS	100,00%	—	60,00%	—
Compañía Eólica Campo de Borja, S.A.	75,83%	—	45,50%	—
Cia. Eléctrica de Energías Renovables Alternativas, SAU	100,00%	—	60,00%	—
Caprastur AIE	45,41%	—	27,23%	—
Corporación Empresarial de Renovables Alternativas, SLU	100,00%	—	60,00%	—
Parc Eolic de Coll de Moro, S.L.	60,00%	—	0,00%	—
Desarrollo Eólico Almarhal, SAU	80,00%	—	48,00%	—
Desarrollo Eólico Buenavista, SAU	80,00%	—	48,00%	—
Desarrollos Catalanes Del Viento, S.L.	60,00%	—	36,00%	—
Desarrollo Eólico de Corne, S.A.	80,00%	—	45,60%	—
Desarrollo Eólico Dumbria, SAU	80,00%	—	48,00%	—
Desarrollos Eolicos de Galicia, S.A.	77,53%	—	46,40%	—
Desarrollo Eólico de Lugo, SAU	80,00%	—	48,00%	—
Desarrollos Eólicos Promoción, S.A.	80,00%	—	48,00%	—
Desarrollo Eólico REBOSERA, S.A.	76,00%	—	45,60%	—
Desarrollos Eolicos, S.A.	80,00%	—	48,00%	—
Desarrollo Eólico de Torla, SAU	80,00%	—	48,00%	—
Eólica Don Quijote, S.L.	80,00%	—	48,00%	—
Eólica Dulcinea, S.L.	80,00%	—	48,00%	—
Eólica Alfoz, S.L.	67,98%	—	43,19%	—
Eólica Arlanzón, S.A.	62,00%	—	37,20%	—
Eólica Campollano S.A.	60,00%	—	36,00%	—
Eólica Mare Nostrum, S.A.	48,00%	—	28,80%	—
Energía Eólica La Manchuela, SLU (formerly Sierra de la Peña S.L.)	80,00%	—	48,00%	—
Eólica La Brújula S.A. (formerly Sierra de la Peña S.A.)	67,92%	—	40,75%	—
Eneralva S.A.	80,00%	—	48,00%	—
Hidroeléctrica Fuentemorsa, S.L.	71,96%	—	43,17%	—
Parques de Generación Eólica, S.L.	60,00%	—	36,00%	—
Genesis I.S.L.	80,00%	—	48,00%	—
Ceasa Promociones Eólicas, SLU	100,00%	—	60,00%	—
Hollywell Subgroup	100,00%	—	0,00%	—
NEO Galla Subgroup	100,00%	—	0,00%	—
Ridgeside Subgroup	100,00%	—	0,00%	—
Valle del Ebro Ingeniería y Consultoría, S.L.	80,00%	—	48,00%	—
Eólica Guadaleba, S.L.	80,00%	—	48,00%	—
Hidroeléctrica Gormaz S.A.	60,00%	—	36,00%	—
Iberia Aprovechamientos Eólicos, SAU	100,00%	—	60,00%	—
Investigación y Desarrollo de Energías Renovables, S.L.	47,67%	—	38,20%	—
Industrias Medioambientales Río Carrón, S.A.	72,00%	—	43,20%	—
Eólica Legenda, S.L.	80,00%	—	48,00%	—
Eólica La Navica, S.L.	80,00%	—	48,00%	—
Parque Eólico Los Cantales, SLU	100,00%	—	60,00%	—
Molino de Caragüeyes, S.L.	80,00%	—	48,00%	—
Parque Eólico Montes de Castejón, S.L.	100,00%	—	60,00%	—
NEO Energía Aragón SL	100,00%	—	60,00%	—
NEO Catalunya SL	100,00%	—	60,00%	—
Neomai Inversiones SICAV, SA	100,00%	—	60,00%	—
Desarrollo Eólico Santa Quiteria, S.L.	46,66%	—	28,00%	—
Parque Eólico Belchite S.L.	80,00%	—	48,00%	—
Parques Eólicos del Cantábrico S.A.	80,00%	—	48,00%	—
Parque Eólico la Sotonera, S.L.	51,88%	—	31,13%	—
Eolica de Radona SL	80,00%	—	0,00%	—
Rasacal Cogeneración S.A.	48,00%	—	28,80%	—
Siosa Renovables Canarias, S.L.	80,00%	—	48,00%	—
Renovables Castilla la Mancha, S.A.	72,00%	—	43,20%	—
Hidroeléctrica del Rumber, S.L.	64,00%	—	38,40%	—
Eólica Sierra de Avila, S.L.	71,99%	—	45,60%	—
Sinac Inversiones Eólicas S.A.	80,00%	—	48,00%	—
Saltramal, S.A.	72,00%	—	43,20%	—
Parc Eolic de Torre Madrina, S.L.	60,00%	—	0,00%	—
Tratamientos Medioambientales del Norte, S.A.	64,00%	—	38,40%	—
Eólica Curiscoo Pumar, S.A.U. (formerly Río Sotón)	80,00%	—	48,00%	—
Veizoa Energia Limpia, SLU	80,00%	—	60,00%	—
Parc Eolic de Vilalba dels Arcs, S.L.	60,00%	—	0,00%	—
<b>Electricity business - France:</b>				
CE Aysènes-Le Truel, SAS	100,00%	—	60,00%	—
C.E. Beurevoir, SAS	100,00%	—	60,00%	—
C.E. Calanhel Lohuec, SAS	100,00%	—	60,00%	—
CE Canal-Pont de Salars, SAS	100,00%	—	60,00%	—
Le Gallot, S.A.S.	100,00%	—	60,00%	—
CE Guellos Noyal-Portivy, SAS	100,00%	—	60,00%	—
Kerantouler, S.A.S.	100,00%	—	60,00%	—
Le Mee, S.A.R.L.	49,00%	—	29,40%	—
Parc Eolien Les Bles D'Or S.A.R.L.	100,00%	—	60,00%	—
C.E. Les Vieilles, SAS	100,00%	—	60,00%	—
C.E. Patey, SAS	100,00%	—	60,00%	—
Petite Piece, S.A.R.L.	49,00%	—	29,40%	—
Pieces de Vigne S.A.R.L.	100,00%	—	60,00%	—
Plouvién Breiz, S.A.S.	100,00%	—	60,00%	—
C.E. Pont d'Yeu, SAS	100,00%	—	60,00%	—
C.E. Neo Prouville, SAS	100,00%	—	60,00%	—
Recherches et Développement Eoliennes, SARI	100,00%	—	60,00%	—
CE Saint Alban-Henansol, SAS	100,00%	—	60,00%	—
C.E. Saint Barnabe, SAS	100,00%	—	60,00%	—
Saint Jacques, S.A.R.L.	100,00%	—	60,00%	—
Sauvageons, S.A.R.L.	49,00%	—	29,40%	—
C.E. Segur, SAS	100,00%	—	60,00%	—
C.E. Neo Truc de l'homme, SAS	100,00%	—	60,00%	—
<b>Electricity business - Holland:</b>				
Tarcan, BV	100,00%	—	60,00%	—
<b>Electricity business - Belgium:</b>				
Greenwind, S.A.	70,00%	—	42,00%	—
<b>Electricity business - Poland:</b>				
Chodow Wind Park SP.Z.O.O.	100,00%	—	60,00%	—
KIP Wind Park I SP.Z.O.O.	100,00%	—	60,00%	—
KIP Wind Park II SP.Z.O.O.	100,00%	—	60,00%	—
Neolica Polska SP.Z.O.O.	100,00%	—	0,00%	—
Relax Wind Park I SP.Z.O.O.	73,29%	—	43,98%	—
Relax Wind Park II SP.Z.O.O.	50,95%	—	30,60%	—
Relax Wind Park V SP.Z.O.O.	100,00%	—	60,00%	—
Relax Wind Park VI SP.Z.O.O.	100,00%	—	60,00%	—
SK Wind Park SP.Z.O.O.	100,00%	—	60,00%	—
Sokolowo Wind Park SP.Z.O.O.	100,00%	—	60,00%	—
Zulawy Wind Park I SP.Z.O.O.	100,00%	—	60,00%	—



The changes in interests on NEO's **jointly controlled companies**, in the six month period of 2008, are presented below:

Jointly controlled companies	30 June 2008		31 December 2007	
	% Group	% Company	% Group	% Company
<b>Electricity business - Spain:</b>				
Compañía Eólica Aragonesa, S.A.	50,00%	—	30,00%	—
Desarrollos Energeticos Canarios, S.A.	39,92%	—	23,95%	—
Evolución 2000, S.L.	39,32%	—	23,59%	—
Horta Medioambiental S.A.	40,00%	—	24,00%	—
Ibersol E. Solar Ibérica, S.A.	40,00%	—	24,00%	—
Murciasol 1 Solar Térmica, S.L.	40,00%	—	24,00%	—
Tébar Eólica, S.A.	40,00%	—	24,00%	—

The changes in interests on NEO's **associated companies**, in the six month period of 2008, are presented below:

Associates	30 June 2008		31 December 2007	
	% Group	% Company	% Group	% Company
<b>Electricity business - Spain:</b>				
Biomassas del Pirineo, S.A.	24,00%	—	14,40%	—
Cultivos Energéticos de Castilla, S.A.	24,00%	—	14,40%	—
D.E. de Cantábricos, S.A.	35,80%	—	21,48%	—
Hidráulica Rio Leno, S.A.	6,91%	—	4,15%	—
Hidroastur, S.A.	20,00%	—	12,00%	—
Naturneo Energía, S.L.	49,01%	—	0,00%	—
Parque Eólico de Belmonte, S.A.	23,92%	—	14,35%	—
Parque Eólico Sierra del Madero, S.A.	33,60%	—	20,16%	—
Parque Eólico Altos del Valtaya, S.A.	24,80%	—	14,88%	—
Sodecoan, S.L.	40,00%	—	24,00%	—
Solar Siglo XXI, S.A.	20,00%	—	12,00%	—
Yedesa Cogeneración, S.A.	8,00%	—	4,80%	—

## 18. Investments in associates

This balance is analysed as follows:

	Group		Company	
	30 Jun 2008 Euro'000	31 Dec 2007 Euro'000	30 Jun 2008 Euro'000	31 Dec 2007 Euro'000
<b>Investments in associates:</b>				
Equity holdings in associates	32,639	32,514	-	-
Adjustments on investments in associates	-	-154	-	-
<b>Carrying amount</b>	<b>32,639</b>	<b>32,360</b>	<b>-</b>	<b>-</b>

For the purpose of financial statements presentation, goodwill arising from the acquisition of associated companies is presented in this caption, included in the total amount of Equity holdings in associates.

## 19. Available for sale investments

This balance is analysed as follows:

	Group		Company	
	30 Jun 2008 Euro'000	31 Dec 2007 Euro'000	30 Jun 2008 Euro'000	31 Dec 2007 Euro'000
Sociedad Eólica de Andalucía, S.A.	3,107	3,107	-	-
ENEOP - Eólicas de Portugal, S.A.	6,560	3,460	-	-
Hueneja, C.B.	-	1,246	-	-
Other	585	138	-	-
	<b>10,252</b>	<b>7,951</b>	<b>-</b>	<b>-</b>

During the six months period ended as at 30 June 2008 Genesa I solds its shareholding in Marquesado del Solar, S.A., which held an interest in Hueneja, C.B. classified under available for sale investments.

During the six months period ended as at 30 June 2008 Enernova made contributions in the amount of 3.100 thousands of Euros to ENEOP - Eólicas de Portugal, a partnership with other companies that develop several projects related to electricity wind generation.

The available for sale investments disclosed above are accounted for at their acquisition cost, since it is not possible to calculate a reliable and consistent estimate of the related fair values.

**20. Deferred tax assets and liabilities**

The EDP Renováveis Group records the tax effect arising from temporary differences between the assets and liabilities determined on an accounting basis and on a tax basis. No significant changes occurred in relation to the nature, amounts and maturity of deferred taxes assets and liabilities referring to those reported in 31 December 2007 Consolidated Financial Statements.

The main variations in deferred tax assets and liabilities for the Group during the six months ended 30 June, 2008 are analysed as follows:

	Deferred tax assets Euro'000	Deferred tax liabilities Euro'000
<b>Balance as at 1 January, 2008</b>	16,719	-278,470
Variation on tax losses carried forward	5,957	-
Variation in allocation of acquired assets and liabilities fair values	-	3,692
Other	466	-1,420
<b>Balance as at 30 June, 2008</b>	<u>23,142</u>	<u>-276,198</u>

**21. Inventories**

This balance is analysed as follows:

	Group		Company	
	30 Jun 2008 Euro'000	31 Dec 2007 Euro'000	30 Jun 2008 Euro'000	31 Dec 2007 Euro'000
Advances on account of purchases	279	35,127	-	-
Finished and intermediate products	4,410	3,740	-	-
Raw and subsidiary materials and consumables:				
Other consumables	149	157	-	-
	<u>4,838</u>	<u>39,024</u>	<u>-</u>	<u>-</u>

**22. Trade receivables**

**Trade receivables** are analysed as follows:

	Group		Company	
	30 Jun 2008 Euro'000	31 Dec 2007 Euro'000	30 Jun 2008 Euro'000	31 Dec 2007 Euro'000
<b>Short term trade receivables - Current:</b>				
Spain	38 198	35 219	-	-
United States of America	12 858	11 567	-	-
Portugal	7 501	11 178	-	-
France	2 522	2 881	-	-
Poland	1	40	-	-
	<u>61,080</u>	<u>60,885</u>	<u>-</u>	<u>-</u>
Doubtful debts	2,347	2,309	-	-
Impairment losses	<u>-2,347</u>	<u>-2,309</u>	<u>-</u>	<u>-</u>
	<u>61,080</u>	<u>60,885</u>	<u>-</u>	<u>-</u>

**23. Debtors and other assets**

**Debtors and other assets** are analysed as follows:

	Group		Company	
	30 Jun 2008 Euro'000	31 Dec 2007 Euro'000	30 Jun 2008 Euro'000	31 Dec 2007 Euro'000
<b>Short-term debtors - Current:</b>				
Loans to related parties	564,066	23,674	803,191	-
Advances to suppliers	30	36	-	-
Other debtors:				
- Amounts owed to staff	7	9	-	-
- Derivative financial instruments (Hedging)	7,334	51,061	-	37,993
- Insurance	1,020	309	-	-
- Fees	2,993	2,022	-	-
- Financial assets advanced payments	-	1,399	-	-
- Production tax credits (PTC)	1,031	1,104	-	-
- Guarantee deposits	3,195	1,044	-	-
- Tied deposits	818	9,089	-	-
- Sundry debtors and other operations	19,318	9,504	32	-
	<u>599,812</u>	<u>99,251</u>	<u>803,223</u>	<u>37,993</u>
<b>Medium and long-term debtors - Non-current:</b>				
Loans to related parties	9,465	10,576	2,273,784	-
Notes receivable (Horizon)	7,548	6,824	-	-
Guarantees and tied deposits	35,975	34,431	-	-
Derivative financial instruments (Hedging)	164,119	-	156,159	-
Deferred costs (Enernova Group)	32,362	26,666	-	-
O&M contract valuation - Mapple Ridge I (Horizon)	7,743	8,084	-	-
Sundry debtors and other operations	8,547	13,881	-	-
	<u>265,759</u>	<u>100,462</u>	<u>2,429,943</u>	<u>-</u>
	<u>865,571</u>	<u>199,713</u>	<u>3,233,166</u>	<u>37,993</u>

Loans to related parties - Current includes an amount of 550.000 thousands of Euros (company and group accounts) related to a set of loans granted to EDP Finance, that have maturities from 1 week to 1 month and bear interest at market conditions. Additionally, in the company accounts, this caption includes a loan granted by EDP Renováveis to Horizon Wind Energy, with an average maturity date of 30 days and bear interest of a LIBOR rate plus a spread of 0.25%.

Loans to related parties - Non current (company accounts) includes a loan granted by EDP Renováveis to NEO.

Derivative financial instruments (Hedging) - Current includes 156,159 thousands of Euros (31 December 2007: 37,993 thousands of Euros) related to a financing structure of USD and Euros loans (derivative) with EDP Sucursal, which was settled in order to hedge the foreign exchange risk of the net investment held in Horizon, expressed in USD. The amount referred above reflects the derivative fair value as of 30 June 2008, which corresponds to the spot rate revaluation of related loans (see Note 37). In the Group accounts, EDP Renováveis Group has applied the net investment hedge model to state this transaction.

**24. Tax receivable**

**Tax receivable** is analysed as follows:

	Group		Company	
	30 Jun 2008 Euro'000	31 Dec 2007 Euro'000	30 Jun 2008 Euro'000	31 Dec 2007 Euro'000
State and other public entities:				
- Income tax	9,324	3,993	2,211	-
- Value added tax (VAT)	111,986	89,342	240	11
- Other taxes	3,379	3,500	-	-
	<u>124,689</u>	<u>96,835</u>	<u>2,451</u>	<u>11</u>

**25. Financial assets at fair value through profit or loss**

**Financial assets at fair value through profit or loss** are analysed as follows:

	Group		Company	
	30 Jun 2008 Euro'000	31 Dec 2007 Euro'000	30 Jun 2008 Euro'000	31 Dec 2007 Euro'000
Equity securities:				
Investment funds	36,916	42,841	-	-
Debt securities:				
Unlisted bonds	-	1,998	-	-
	<u>36,916</u>	<u>44,839</u>	<u>-</u>	<u>-</u>

The fair value of the investment funds is calculated based on the quoted market price of the funds.

**26. Cash and cash equivalents**

Cash and cash equivalents are analysed as follows:

	Group		Company	
	30 Jun 2008 Euro'000	31 Dec 2007 Euro'000	30 Jun 2008 Euro'000	31 Dec 2007 Euro'000
Cash:				
- Cash in hand	1	2	-	-
Bank deposits:				
- Current deposits	186,647	388,295	15,709	15
- Term deposits	-	195	-	-
- Other deposits	22,756	-	-	-
	209,403	388,490	15,709	15
Cash and cash equivalents	209,404	388,492	15,709	15

The main operation occurred during the first semester of 2008 without cash in or out, was the share capital increases in the EDP Renováveis through non monetary contributions (see note 27).

**27. Capital and Share premium**

EDP Renováveis was incorporated on 4 December 2007 with a share capital of 15 thousands of Euros, represented by 1,500 shares with a par value of 10 Euros each. These shares were subscribed entirely by EDP Energias de Portugal Sucursal em Espanha, S.A. (EDP Sucursal). On 18 and 21 December 2007, EDP Sucursal increased the share capital of EDP Renováveis through the incorporation of the shares held in its subsidiaries NEO - Nuevas Energías de Occidente, S.L. (corresponding to 60% of this company's share capital) and Horizon Wind Energy LLC, (corresponding to 100% of this company's share capital).

On 25 February 2008, the sole Shareholder of EDP Renováveis, approved a share capital increase of 4,718 thousands of Euros with a share premium of 175,490 thousands of Euros, through the issuance of 471,824 new shares with a par value of 10 Euros each and a share premium of 371.94 Euros per share (175,490 thousands of Euros). This capital increase was fully subscribed by Hidroelectrica del Cantábrico, S.A. through a non-monetary contribution of its 40% interest held in Nuevas Energías de Occidente, S.L., the parent company of the NEO Group, obtaining in exchange an interest of 20% in EDP Renováveis. This agreement was executed on a public deed on 29 February 2008. Since that date, EDP Renováveis holds a 100% interest in Nuevas Energías de Occidente, S.L.

The above referred contributions were made under the Special Regime governing mergers, spin offs, asset contributions and share exchanges established in Chapter VIII, Title deed VII of Royal Decree 4 of 5 March 2004, approving the revised corporate income tax law. In compliance with article 93 of Royal Legislative Decree 4 of 5 March 2004, whereby the revised corporate income tax law was approved.

At the annual general meeting held on 12 March 2008 the shareholders agreed to:

- Increase the share capital of EDP Renováveis, S.L. with a charge to share premium through the issuance of 205,782,806 shares with a par value of 10 Euros each. This capital increase was subscribed by the shareholders in proportion of the respective shareholdings in EDP Renováveis, S.A.

- Reduce the par value of the shares from Euros 10 to 2 Euros per share by splitting the shares representing the total share capital in a proportion of five new shares for each former share. Share capital remained unchanged.

This operation was raised to public deed on 18 March 2008.

At their annual general meeting held on 18 March 2008 the shareholders agreed to convert EDP Renováveis, S.L. into a corporation under the name EDP Renováveis, S.A. The agreement, which was raised to a public deed on 18 March 2008, considers the Company balance sheet as at 17 March 2008 as the conversion balance sheet, replacing the former stakes by shares with the same number and unit value.

On 7 May 2008, EDP, S.A. and Hidrocantabrico approved (i) a share capital increase of EDP Renováveis to 3,381,419,280 Euros. This increase was fully subscribed by EDP, S.A. and Hidrocantabrico through a non monetary contribution of loans granted amounting to 1,040,000 thousands of Euros and 260,000 thousands of Euros, respectively, and (iii) increase of share nominal value from 2 to 5 Euros. After this share capital increase, EDP, S.A. maintained a hold of 80% and Hidrocantabrico a hold of 20% of EDP Renováveis' share capital.

On 13 May 2008, to allow the Initial Public Offering ("IPO"), the General Assembly of EDP Renováveis decided to increase share capital of the Company in a maximum nominal amount of 1,127,139,760 Euros, by issuing of 225,427,952 new shares.

On 2 June 2008, the IPO occurred through the dilution of the interests held by EDP Renováveis shareholders. The number of new shares admitted to negotiation was 196,024,306 shares, and as a consequence, the interest held by EDP, S.A. through its branch in Spain decreased to 62.02% and the interest held by Hidrocantabrico decreased to 15.51% of the EDP Renováveis share capital.

As at 30 June, 2008 the share capital of EDP Renováveis is composed of 4.361.540.810 shares with a nominal value of Euros 5 per share.

Earning per share attributable to the shareholders of EDP Renováveis are analysed as follows:

	Group		Company	
	30 Jun 2008	31 Dec 2007	30 Jun 2008	31 Dec 2007
Profit attributable to the equity holders of the parent in thousands of Euros	49,570	1,093	18,800	44
Profit from continuing operations attributable to the equity holders of the parent in thousands of Euros	49,570	1,093	18,800	44
Weighted average number of ordinary shares outstanding	360,812,403	1,813,221	360,812,403	909,477
Weighted average number of diluted ordinary shares outstanding	360,812,403	909,477	360,812,403	909,477
Earnings per share (basic) attributable to equity holders of the parent in Euros	0.14	1.20		
Earnings per share (diluted) attributable to equity holders of the parent in Euros	0.14	1.20		
Earnings per share (basic) from continuing operations attributable to the equity holders of the parent in Euros	0.14	1.20		
Earnings per share (diluted) from continuing operations attributable to the equity holders of the parent in Euros	0.14	1.20		

The EDP Renováveis Group calculates its basic and diluted earnings per share attributable to equity holders of the parent using the weighted average number of ordinary shares outstanding during the period, net of treasury stock movement occurred.

The company does not hold any treasury stock as at 30 June 2008.

## 28. Reserves and retained earnings

This balance is analysed as follows:

	Group		Company	
	30 Jun 2008 Euro'000	31 Dec 2007 Euro'000	30 Jun 2008 Euro'000	31 Dec 2007 Euro'000
Fair value reserve (cash flow hedge)	16,432	11,566	-	-
Exchange differences arising on consolidation	-1,995	-819	-	-
Additional paid in capital	60,666	119,097		
Other reserves and retained earnings:				
Retained earnings	1,680	-	44	-
	<u>76,783</u>	<u>129,844</u>	<u>44</u>	<u>-</u>

### *Additional paid in capital*

The accounting for transactions among entities under common control is excluded from IFRS 3. Consequently, in the absence of specific guidance, within IFRSs, the Group EDP Renováveis has adopted an accounting policy for such transactions, as considered appropriate. According to the Group's policy, business combinations among entities under common control are accounted for in the consolidated financial statements using the book values of the acquired company (subgroup). The difference between the carrying amount of the net assets received and the consideration paid is recognised in equity.

The variation of 58,431 thousands of Euros in Additional paid in capital relates to the increase in EDP Renováveis shareholding in the NEO Group from 60% to 100%, following a share capital contribution made by Hidroantábrico. This contribution was recorded in EDP Renováveis financial statements in accordance with the book values of this shareholding in EDP's consolidated financial statements, namely financial investments of 180 million Euros. Considering NEO's shareholding equity as at 28 February 2008 of 304 million, of which 122 are attributable to EDP Renováveis shareholding, a negative consolidation reserve of 58 million Euros was accounted for as at 30 June 2008.

### *Legal reserve*

The legal reserve has been appropriated in accordance with Article 214 of the Spanish Companies Act whereby companies are obliged to transfer 10% of the profits for the year to a legal reserve until such reserve reaches an amount equal to 20% of the share capital. This reserve is not distributable to shareholders and may only be used to offset losses if no other reserves are available or to increase the share capital.

### *Fair value reserve (cash flow hedge)*

The Fair value reserve (cash flow hedge) comprises the effective portion of the cumulative net change in the fair value of cash flow hedging instruments.

*Exchange differences arising on consolidation*

This caption reflects the amount arising on the translation of the financial statements of subsidiaries and associated companies from their functional currency into Euros. The exchange rates used in the preparation of the financial statements are as follows:

Currency		Exchange rates as at 30 Jun 2008		Exchange rates as at 31 Dec 2007	
		Closing Rate	Average Rate	Closing Rate	Average Rate
Dollar	USD	1.576	1.537	1.472	1.372
Zloty	PLN	3.351	3.433	3.594	N/A

**29. Minority interest**

This balance is analysed as follows:

	Group	
	30 Jun 2008 Euro'000	31 Dec 2007 Euro'000
Minority interest in income statement	4,909	277
Minority interest in share capital and reserves	66,293	185,310
	<u>71,202</u>	<u>185,587</u>

**Minority interests**, by subgroup, are analysed as follows:

	Group	
	30 Jun 2008 Euro'000	31 Dec 2007 Euro'000
NEO Group	71,178	185,561
Horizon Wind Energy Group	24	26
	<u>71,202</u>	<u>185,587</u>

During its period, the EDP Renováveis Group profit attributable to minority interests amounted to 4,909 thousands of Euros (31 December 2007: 277 thousands of Euros).

**30. Financial debt**

This balance is analysed as follows:

	Group		Company	
	30 Jun 2008 Euro'000	31 Dec 2007 Euro'000	30 Jun 2008 Euro'000	31 Dec 2007 Euro'000
<b>Short-term financial debt - Current</b>				
Bank loans:				
- NEO Group	70,540	80,016	-	-
Loans from shareholders of group entities:				
- EDP Renováveis, S.A.	237,603	-	237,603	-
- NEO Group	7,185	116,502	-	-
- Horizon Wind Energy Group	-	320,926	-	-
Other loans:				
- NEO Group	1,593	-	-	-
Interest payable	1,325	-	-	-
	<u>318,246</u>	<u>517,444</u>	<u>237,603</u>	<u>-</u>
<b>Medium/long-term financial debt - Non-current</b>				
Bank loans:				
- NEO Group	493,858	398,233	-	-
Loans from shareholders of group entities:				
- NEO Group	28,488	1,931,896	-	-
Other loans:				
- NEO Group	40,002	34,500	-	-
	<u>562,348</u>	<u>2,364,629</u>	<u>-</u>	<u>-</u>
	<u>880,594</u>	<u>2,882,073</u>	<u>237,603</u>	<u>-</u>

Financial debt - Current for EDP Renováveis, amounting to 237,603 thousands of Euros, refers to a set of loans granted by EDP Sucursal, that have been transferred from Horizon to EDP Renováveis. These loans have an average maturity of 30 days, renewable, and bear interest at a LIBOR rate plus a spread of 0.25%.

The variation in Loans from Shareholders of group entities derives from the reimbursement of this loan using financing from EDP Renováveis. In the company accounts, EDP Renováveis holds a receivable from NEO in the amount of 2,273,785 Euros (see note 23).

The Group has project finance financings that include the usual guarantees on this type of financings, namely the pledge or a promise of pledge of bank accounts and assets of the related projects. As at 30 June 2008, these financings show a total amount of 502,641 thousands of Euros, which are already included in the total debt of the Group.

The fair value of EDP Renováveis Group's debt is analysed as follows:

	30 Jun 2008		31 Dec 2007	
	Carrying Value Euro'000	Market Value Euro'000	Carrying Value Euro'000	Market Value Euro'000
Short term financial debt - Current	318,246	318,246	517,444	517,444
Medium/Long financial debt - Non current	562,348	562,348	2,364,629	2,424,153
	<u>880,594</u>	<u>880,594</u>	<u>2,882,073</u>	<u>2,941,597</u>

The market value of the medium/long-term (non-current) debt and borrowings is calculated based on the discounted cash flows at the rates ruling at the balance sheet date. The market value is considered not to differ from its book value as these loans bear interest at a rate indexed to Euribor. The book value of the short-term (current) debt and borrowings is considered to be the market value. As at 30 June, 2008, the book value of the short-term (current) and medium/long term (non-current) debt and borrowings is equal to their respective market values.

The breakdown of guarantees is presented in Note 36 to the financial statements.

The breakdown of Finance debt, by currency, is as follows:

	Group		Company	
	30 Jun 2008 Euro'000	31 Dec 2007 Euro'000	30 Jun 2008 Euro'000	31 Dec 2007 Euro'000
Loans denominated in Euros	642,991	2,561,147	-	-
Loans denominated in USD	237,603	320,926	237,603	-
	<u>880,594</u>	<u>2,882,073</u>	<u>237,603</u>	<u>-</u>

### 31. Employee benefits

Employee benefits balance are analysed as follows:

	Group		Company	
	30 Jun 2008 Euro'000	31 Dec 2007 Euro'000	30 Jun 2008 Euro'000	31 Dec 2007 Euro'000
Provisions for social liabilities and benefits	837	834	-	-
Provisions for healthcare liabilities	379	377	-	-
	<u>1,216</u>	<u>1,211</u>	<u>-</u>	<u>-</u>

As at 30 June 2008 and 31 December 2007, the caption "Provisions for liabilities and social benefits" refers exclusively to defined benefit plans.

The liabilities arising from pension and healthcare plans are fully covered, either by plan assets and provisions. Additionally, as at 30 June 2008, there are no deferred actuarial gains and losses.

The assumptions used as at 30 June 2008 in calculating the liabilities inherent in the pension and healthcare plans for the EDP Renováveis Group remain unchanged in relation to the ones used in 31 December 2007.

**32. Provisions**

**Provisions** are analysed as follows:

	<b>Group</b>		<b>Company</b>	
	<b>30 Jun 2008</b>	<b>31 Dec 2007</b>	<b>30 Jun 2008</b>	<b>31 Dec 2007</b>
	<b>Euro'000</b>	<b>Euro'000</b>	<b>Euro'000</b>	<b>Euro'000</b>
Provision for legal, labour and other contingencies	278	12	-	-
Provision for customers guarantees	292	301	-	-
Dismantling and decommission provisions	31,831	20,280	-	-
Provision for other liabilities and charges	2,004	2,004	-	-
	<b>34,405</b>	<b>22,597</b>	<b>-</b>	<b>-</b>

Dismantling and decommission provisions refer to the costs to be incurred with dismantling wind farms and restoring of sites and land to their original condition, in accordance with the accounting policy of EDP Renováveis Group described in the 31 December 2007 Financial Statements. The above amount includes 25,449 thousands of Euros for wind farms in the United States of America, 4,688 thousands of Euros for wind farms in Spain, 1,412 thousands of Euros for wind farms in Portugal and the remaining 282 thousands of Euros for wind farms in France. The assumptions used in the calculation of the provisions for dismantling and decommission are consistent with the ones used as at 31 December 2007.

The EDP Renováveis Board of Directors believes that the provisions booked on the consolidated balance sheet adequately cover the risks described in this note. Therefore, it is not expected that they will give rise to liabilities in addition to those recorded.

As at 30 June 2008, the EDP Renováveis Group does not have any significant tax-related contingent liabilities or contingent assets related to unresolved disputes with the tax authorities.

**33. Trade and other payables**

This balance is analysed as follows:

	<b>Group</b>		<b>Company</b>	
	<b>30 Jun 2008</b>	<b>31 Dec 2007</b>	<b>30 Jun 2008</b>	<b>31 Dec 2007</b>
	<b>Euro'000</b>	<b>Euro'000</b>	<b>Euro'000</b>	<b>Euro'000</b>
<b>Short-term trade and other payables - Current:</b>				
Suppliers	37,165	20,168	-	-
Other operations with related parties	9,903	-	-	-
Property and equipment suppliers	318,965	287,066	-	-
Advances from customers	7,036	7,155	-	-
Derivative financial instruments (Hedging)	8,851	1,400	-	-
Deferred income	1,230	708	-	-
Amounts payable for the acquisition of the "RELAX" project	2,017	2,267	-	-
Variable remuneration to employees	9,648	5,730	-	-
Other supplies and services	8,474	38,224	-	-
Government grants for investments in fixed assets	3,916	-	-	-
Deposits received from customers and other debtors	7	7,215	-	-
IPO costs	9,369	-	9,369	-
Other creditors and sundry operations	32,811	28,260	1,449	77
	<b>449,392</b>	<b>398,193</b>	<b>10,818</b>	<b>77</b>
<b>Medium/long-term trade and other payables — Non-current:</b>				
Property and equipment suppliers	1,864	-	-	-
Amounts payable for the acquisition of the "RELAX" project	36,761	46,735	-	-
Amounts payable for the acquisition of the "NEO Galia" project	11,000	-	-	-
Government grants for investments in fixed assets	10,177	10,528	-	-
Electricity sale contracts - Horizon	113,193	125,735	-	-
Derivative financial instruments (Hedging)	56	-	-	-
Liabilities arising from options with minority interests	270,964	264,893	-	-
Liabilities arising from institutional partnerships in US wind farms	838,433	733,273	-	-
Other creditors and sundry operations	8,340	1,889	-	-
	<b>1,290,788</b>	<b>1,183,053</b>	<b>-</b>	<b>-</b>

Electricity sales contracts - Horizon relates to the fair value of the onerous contracts celebrated by Horizon with its customers, determined at its acquisition date by EDP Group (see note 6).

Amounts payable for the acquisition of the "NEO Galia" project corresponds to the contingent price of the transaction as referred in note 17 - Investments in subsidiaries (company basis) above.

Liabilities arising from put options with minority interests includes the liability for the put option contracted with Caja Madrid for a 20% interest in the Genesa Subgroup (see note 36).



Liabilities arising from institutional partnerships in US wind farms, in the amount of 838,433 thousands of Euros, are analysed as follows:

	<b>30 Jun 2008</b> <b>Euro'000</b>
Balance as of 1 January	733,273
Exchange rate differences	-52,466
Proceeds from sale of partnership interests	168,066
Value of benefits provided	-107,869
Interest return	20,487
Liability for residual interest	2,236
Subtotal subject to interest	763,727
Non-current deferred revenue	74,706
Balance as of 30 June	<u>838,433</u>

### 34. Tax payable

This balance is analysed as follows:

	<b>Group</b>		<b>Company</b>	
	<b>30 Jun 2008</b> <b>Euro'000</b>	<b>31 Dec 2007</b> <b>Euro'000</b>	<b>30 Jun 2008</b> <b>Euro'000</b>	<b>31 Dec 2007</b> <b>Euro'000</b>
State and other public entities:				
- Income tax	19,141	6,940	-	-
- Withholding tax	15,326	3,650	45	-
- Value added tax (VAT)	3,294	2,564	-	-
- Other taxes	1,146	491	-	-
	<u>38,907</u>	<u>13,645</u>	<u>45</u>	<u>-</u>

### 35. Derivative financial instruments

In accordance with IAS 39, the Group classifies the derivative financial instruments as fair value hedge of an asset or liability recognised and as cash flow hedge of recorded liabilities and forecast transactions considered highly probable.

The fair value of the derivatives portfolio as at 30 June 2008 and 31 December 2007 is as follows:

	<b>Group</b>		<b>Company</b>	
	<b>30 Jun 2008</b> <b>Euro'000</b>	<b>31 Dec 2007</b> <b>Euro'000</b>	<b>30 Jun 2008</b> <b>Euro'000</b>	<b>31 Dec 2007</b> <b>Euro'000</b>
Fair value hedge	156,159	37,993	156,159	37,993
Cash flow hedge	6,387	11,668	-	-
	<u>162,546</u>	<u>49,661</u>	<u>156,159</u>	<u>37,993</u>

The fair value of derivative financial instruments is recorded under Debtors and other assets (note 23) or Trade and other payables (note 33), if the fair value is positive or negative, respectively.

### 36. Commitments

As at 30 June 2008 and 31 December 2007, the financial commitments not included in the balance sheet in respect of financial and real guarantees provided, are analysed as follows:

<b>Type</b>	<b>Group</b>		<b>Company</b>	
	<b>30 Jun 2008</b> <b>Euro'000</b>	<b>31 Dec 2007</b> <b>Euro'000</b>	<b>30 Jun 2008</b> <b>Euro'000</b>	<b>31 Dec 2007</b> <b>Euro'000</b>
<b>Guarantees of a financial nature</b>				
- NEO Energia Group	-	26,306	-	-
- Horizon Wind Energy Group	2,855	3,057	-	-
	2,855	29,363	-	-
<b>Guarantees of an operational nature</b>				
- NEO Energia Group	100,374	40,034	-	-
- Horizon Wind Energy Group	520,840	542,564	-	-
	621,214	582,598	-	-
<b>Total</b>	<u>624,069</u>	<u>611,961</u>	<u>-</u>	<u>-</u>
<b>Real guarantees</b>	<u>634</u>	<u>3,458</u>	<u>-</u>	<u>-</u>

The EDP Renováveis Group lease and purchase obligations by maturity date are as follows:

30 Jun 2008				
Debt capital by period				
Total Euro'000	Up to 1 year Euro'000	1 to 3 years Euro'000	3 to 5 years Euro'000	More than 5 years Euro'000
Operating lease rents not yet due	325,914	20,440	38,544	36,297
Purchase obligations	2,216,615	1,252,233	964,093	289
	2,542,529	1,272,673	1,002,637	36,586
				230,633

Purchase obligations include debts related with long-term agreements of product and services supply related to the Group operational activity. When prices are defined under "forward" contracts, these are used in estimating the amounts of the contractual commitments.

As at 30 June 2008 the Group has the following contingent liabilities/rights related with call and put options on investments:

- EDP Renováveis, through its subsidiary NEO, holds a call option over Caja Madrid for all the shares held by Caja Madrid on companies of the NEO sub-group (20% of Genesal). Caja Madrid holds an equivalent put option on these shares over EDP Renováveis. The price of exercising these options will be determined under an investment bank valuation process. The options can be exercised between 1 January 2010 and 1 January 2011, inclusively (see note 33).

### 37. Related parties

As at 30 June 2008, assets and liabilities with subsidiaries and associates, are analysed as follows:

	Assets Euro'000	Liabilities Euro'000	Net Euro'000
EDP Energias de Portugal, S.A.	-	12,981	(12,981)
EDP Energias de Portugal Sucursal en España, S.A	167,946	239,399	(71,453)
Group EDP companies	746,331	4,037	742,294
Hidrocarbónico Group companies	2,015	3,498	(1,483)
	916,292	259,915	656,377

Liabilities includes essentially loans obtained by EDP Renováveis from EDP Sucursal in the amounts of 238,366 thousands of Euros.

Assets includes a loan in the amount of 550,000 thousands of Euros granted by EDP Renováveis to EDP Finance BV.

During the six month period of 2008, transactions with related parties, are analysed as follows:

	Operating income Euro'000	Financial income Euro'000	Operating expenses Euro'000	Financial expenses Euro'000
Nuevas Energias de Occidente, S.L. (NEO)	-	14,860	-	-
EDP Energias de Portugal, S.A.	-	-	-	1,257
EDP Energias de Portugal Sucursal en España, S.A	-	11,630	-	42,331
Hidrocarbónico Group companies	7,203	-	1,422	464
Group EDP companies	51,033	-	2,107	-
	58,236	26,490	3,529	44,052

As at 31 December 2007, assets and liabilities with subsidiaries and associates are analysed as follows:

	Assets Euro'000	Liabilities Euro'000	Net Euro'000
EDP Energias de Portugal, S.A.	60,732	2,312,098	(2,251,366)
Group EDP companies	6	1,187	(1,181)
Hidrocarbónico Group companies	8,347	2,646	5,701
Associates	7,751	2,228	5,523
Jointly controlled entities	12,441	2,740	9,701
Other	-	10,691	(10,691)
	89,277	2,331,590	(2,242,313)

Additionally to the liabilities related to existing put options between NEO and Caja Madrid, of 270,964 thousand of Euros, which are stated in the caption Trade and other payables (see Note 33), NEO holds loans with Caja Madrid of approximately 102,662 thousand of Euros. These loans bear interest at market rates.

With the purpose of hedging the foreign exchange risk existing in the company and Group accounts of EDP Renováveis and in the company accounts of EDP Sucursal, the EDP Group settled a financing structure in USD and Euros between EDP Sucursal and EDP Renováveis. This financings represent, in substance, a foreign exchange derivative, which is accounted as such in the EDP Renováveis and EDP Sucursal financial statements. At each reporting date, this financing structure is revalued to its market value, which corresponds to a spot foreign exchange revaluation, resulting in a perfect hedge (revaluation of the investment in Horizon and of the USD external financing). As at 30 June 2008, the amount receivable by EDP Renováveis from EDP Sucursal related to this loan structure amounts to 156,159 thousands of Euros (see note 23).

As part of its operational activities, the EDP Renováveis Group must present guarantees in favour of certain suppliers. Usually, these guarantees are granted by EDP, S.A., through EDP Sucursal. As at 30 June 2008, EDP, S.A. and Hidrocontábrico granted financial (19,036 thousands of Euros) and operational (772,986 thousands of Euros) guarantees to suppliers in favour of NEO and Horizon. The operational guarantees are issued following the commitments assumed by NEO and Horizon in relation to the acquisition of property, plant and equipment, namely turbines (see note 36).

During the first half of 2008, the **Company** transactions with shareholders and other group companies, are analysed as follows:

	Operating income Euro'000	Financial income Euro'000	Operating expenses Euro'000	Financial expenses Euro'000
EDP Energias de Portugal, S.A.	-	-	(214)	-
EDP Energias de Portugal Sucursal en España, S.A	-	129,953	-	(1,331)
Nuevas Energias de Occidente, S.L. (NEO)	-	14,860	-	-
EDP Finance BV	-	1,669	-	-
	-	146,482	(214)	(1,331)

The debits from the **Company** with shareholders and other group companies as at 30 June 2008 and 31 December 2007, are as follows:

	Interest Receivable 30 Jun 2008 Euro'000	Loans 30 Jun 2008 Euro'000	Interest Receivable 31 Dec 2007 Euro'000	Loans 31 Dec 2007 Euro'000
EDP Energias de Portugal Sucursal en España, S.A	-	11,788	37 993	-
EDP Finance BV	1,365	550,000	-	-
Nuevas Energias de Occidente, S.L. (NEO)	2,856	2,273,785	-	-
Horizon Wind Energy	-	237,182	-	-
	4,221	3,072,755	37,993	-

The credits from the **Company** with shareholders and other group companies as at 30 June 2008 and 31 December 2007, are as follows:

	Other Liabilities 30 Jun 2008 Euro'000	Loans 30 Jun 2008 Euro'000	Other Liabilities 31 Dec 2007 Euro'000	Loans 31 Dec 2007 Euro'000
EDP Energias de Portugal Sucursal em Espanha, S.A	1 184	237,182	-	-
Hidrocontábrico	-	421	-	-
EDP Energias de Portugal, S.A.	214	-	-	-
	1,398	237,603	-	-

### 38. Fair value of financial assets and liabilities

The fair values of assets and liabilities as at 30 June 2008 is analysed as follows:

	30 Jun 2008 Group		
	Carrying amount Euro'000	Fair value Euro'000	Difference Euro'000
<b>Financial assets</b>			
Available for sale investments	10,252	10,252	-
Trade receivables	61,080	61,080	-
Derivative financial instruments	7,334	7,334	-
Financial assets at fair value through profit or loss	36,916	36,916	-
Cash and cash equivalents (assets)	209,404	209,404	-
	324,986	324,986	-
<b>Financial liabilities</b>			
Financial debt	880,594	880,594	-
Suppliers	356,130	356,130	-
Derivative financial instruments	8,851	8,851	-
	1,245,575	1,245,575	-

The fair values of assets and liabilities as at 31 December 2007 is analysed as follows:

	31 Dec 2007 Group		
	Carrying amount Euro'000	Fair value Euro'000	Difference Euro'000
<b>Financial assets</b>			
Available for sale investments	7,951	7,951	-
Trade receivables	60,885	60,885	-
Derivative financial instruments	51,061	51,061	-
Financial assets at fair value through profit or loss	44,839	44,839	-
Cash and cash equivalents (assets)	388,492	388,492	-
	<u>553,228</u>	<u>553,228</u>	<u>-</u>
<b>Financial liabilities</b>			
Financial debt	2,882,073	2,941,597	59,524
Suppliers	307,234	307,234	-
Derivative financial instruments	1,400	1,400	-
	<u>3,190,707</u>	<u>3,250,231</u>	<u>59,524</u>

The main assumptions and methodologies used for the purposes of determining the above referred fair values were disclosed on note 4 of the 31 December 2007 financial statements.

### 39. Relevant subsequent events

#### EDP Renováveis acquires several wind generation farms located in France

On 1 July 2008, EDP Renováveis, through its subsidiary Horizon Wind Energy, signed an agreement to sell to the electricity that will be generated by the windfarm Rattlesnake Road, currently under construction, that will have a generation capacity of 102.9 MW.

### 40. Segmental reporting

A business segment is an identifiable component of the Group, aimed at providing a single product or service, or a group of related products or services, and it is subject to risks and returns that can be distinguished from those of other business segments.

A geographical segment is an identifiable component of the Group, aimed at providing a single product or service, or a group of related products or services, within a specific economic environment, and it is subject to risks and returns that can be differentiated from those that operate in other economic environments.

## Group Activity by Operating Segment

### Unaudited Condensed Operating Segment Information for the period ended 30 June 2008

(Thousands of Euros)

	WIND ENERGY OPERATIONS						
	Portugal	Spain	France	Rest of Europe	U.S.A.	Other and adjustments	EDP Renováveis Group
Revenue	51,633	127,252	8,572	1,065	64,445	5,499	258,466
Cost of consumed electricity	-94	-99	-	-	-145	1	-337
Changes in inventories and cost of raw materials and consumables used	25	-32	-	-9	-	-1,472	-1,488
	51,564	127,121	8,572	1,056	64,300	4,028	256,641
Other operation income / (expenses):							
Other operating income	93	303	54	12	43,349	550	44,360
Supplies and services	-5,801	-15,469	-1,235	-749	-18,852	-3,724	-45,830
Personnel costs	-1,382	-336	-	-637	-7,342	-6,876	-16,573
Employee benefits expenses	-5	-	-	-	-410	-71	-486
Other operating expenses	-2,943	-2,156	-331	-193	-5,279	-467	-11,369
	-10,038	-17,658	-1,513	-1,567	11,466	-10,588	-29,898
	41,526	109,463	7,059	-511	75,766	-6,561	226,743
Provisions	-	-	-	-	-817	0	-817
Depreciation and amortisation expense	-12,897	-28,522	-2,591	-21	-38,563	-11,031	-93,626
Amortisation of deferred income on partially funded properties received under concessions	273	77	-	-	-	1	351
	28,902	81,018	4,468	-532	36,386	-17,590	132,651
Gains / (losses) from the sale of financial assets	-	549	-	-	-	1,814	2,363
Other financial income	7,663	4,791	43	279	1,394	4,856	19,026
Other financial expenses	-16,537	-29,109	-4,144	-186	-23,603	-7,848	-81,428
Share of profit of associates	-	-	-	-	-25	2,265	2,240
Profit before tax	20,028	57,249	367	-439	14,151	-16,503	74,852
Income tax expense	-4,963	-17,640	-408	-0	-	2,638	-20,373
Profit after tax but before gains / (losses) on discontinued operations	15,065	39,609	-41	-440	14,151	-13,866	54,479
<b>Profit (loss) for the period</b>	<b>15,065</b>	<b>39,609</b>	<b>-41</b>	<b>-440</b>	<b>14,151</b>	<b>-13,866</b>	<b>54,479</b>
<b>Attributable to:</b>							
Equity holders of the parent company	15,065	39,609	-41	-440	14,151	-18,775	49,570
Minority interest	-	-	-	-	-	4,909	4,909
<b>Profit (loss) for the period</b>	<b>15,065</b>	<b>39,609</b>	<b>-41</b>	<b>-440</b>	<b>14,151</b>	<b>-13,866</b>	<b>54,479</b>
<b>Other information:</b>							
Property, plant and equipment	462,593	1,250,533	161,968	21,392	2,398,218	1,113,118	5,407,822
Intangible assets	7,351	-	2	333	11,517	2,919	22,123
Total Current Assets	41,196	310,813	27,654	2,794	83,036	730,111	1,195,604
Total Equity	77,208	353,300	8,638	-331	1,697,222	2,976,876	5,112,913
Total Current Liabilities	63,170	315,148	21,266	10,250	334,361	62,350	806,545

**BALANÇO INDIVIDUAL - MAPA 1**

		2008.06	2007.12
<b>ACTIVO NÃO CORRENTE</b>	<b>40</b>	<b>4,361,285</b>	<b>1,863,360</b>
Imobilizado incorpóreo	30	0	0
a) Goodwill	31	0	0
b) Outro imobilizado intangível	32	0	0
Imobilizado corpóreo	33	0	0
Inversiones inmobiliárias	34	0	0
Investimentos em empresas do grupo e associadas	35	1,925,246	1,863,360
Investimentos financeiros de longo prazo	36	0	0
Activos por imposto diferido	37	6,096	0
Outros activos não correntes	38	2,429,943	0
<b>ACTIVO CORRENTE</b>	<b>85</b>	<b>821,383</b>	<b>38,019</b>
Activos não correntes detidos para venda	50	0	0
Inventários	55	0	0
Devedores comerciais e outras contas a cobrar	60	0	0
Clientes	61	0	0
Outros devedores	62	803,223	37,993
Activos por impostos correntes	63	2,451	11
Investimentos em empresas do grupo e associadas de curto prazo	64	0	0
Investimentos financeiros de curto prazo	70	0	0
Acréscimos e diferimentos	71	0	0
Caixa e equivalentes	72	15,709	15
<b>Total do activo</b>	<b>100</b>	<b>5,182,668</b>	<b>1,901,379</b>
<b>Capital próprio</b>	<b>195</b>	<b>4,934,202</b>	<b>1,901,255</b>
<b>Capital</b>	<b>180</b>	<b>4,934,202</b>	<b>1,901,255</b>
<b>Capital social</b>	<b>171</b>	<b>4,361,541</b>	<b>18,873</b>
Capital escriturado	161	4,361,541	18,873
Menos: capital não exigido	162	0	0
Prémio de emissão	172	553,817	1,882,338
Reservas	173	0	0
Ações próprias	174	0	0
Resultado de exercícios anteriores	178	44	0
Otras aportaciones de socios	179	0	0
Resultado do exercício	175	18,800	44
Dividendos por conta	176	0	0
Outros instrumentos de capital	177	0	0
<b>Ajustamentos por alteração de valor</b>	<b>188</b>	<b>0</b>	<b>0</b>
Activos financeiros disponíveis para venda	181	0	0
Operações de cobertura	182	0	0
Outros	183	0	0
<b>Subsídios, donativos e legados recebidos</b>	<b>194</b>	<b>0</b>	<b>0</b>
<b>Passivo não corrente</b>	<b>120</b>	<b>0</b>	<b>47</b>
Provisões	115	0	0
Dívidas de longo prazo	116	0	0
Dívidas com entidades financeiras e obrigações ou outros valores negociáveis	131	0	0
Outros passivos financeiros	132	0	0
Dívidas com empresas do grupo ou associadas de longo prazo	117	0	0
Passivos por impostos diferidos	118	0	47
Outros passivos não correntes	135	0	0
Acréscimos e diferimentos	119	0	0
<b>Passivo corrente</b>	<b>130</b>	<b>248,466</b>	<b>77</b>
Passivos vinculados com activos não correntes detidos para venda	121	0	0
Provisões	122	0	0
Dívidas de curto prazo	123	0	0
Dívidas com entidades financeiras e obrigações ou outros valores negociáveis	133	0	0
Outros passivos financeiros	134	0	0
Dívidas com empresas do grupo ou associadas de curto prazo	129	237,603	0
Credores comerciais e outras contas a pagar	124	0	0
Fornecedores	125	0	0
Outros credores	126	10,818	77
Passivos por impostos correntes	127	45	0
Outros passivos correntes	136	0	0
Acréscimos e diferimentos	128	0	0
<b>Capital próprio + Passivo</b>	<b>200</b>	<b>5,182,668</b>	<b>1,901,379</b>

**DEMONSTRAÇÃO DOS RESULTADOS INDIVIDUAL - MAPA 2**

		2008.06	2007.06
Volume de negócios	205	0	0
Variação da produção	206	0	0
Trabalhos para a própria empresa	207	0	0
Aprovisionamentos	208	-288	0
Outros proveitos de exploração	209	0	0
Custos com pessoal	217	0	0
Outros custos de exploração	210	0	0
Amortizações	211	0	0
Compensação de amortizações	212	0	0
Excesso de provisões	213	0	0
Perdas e resultados por venda de imobilizado	214	0	0
Outros resultados	215	0	0
		0	0
<b>Resultados de exploração</b>	<b>245</b>	<b>-288</b>	<b>0</b>
Proveitos financeiros	250	28,567	0
Custos financeiros	251	-1,489	0
Alteração do fair value de instrumentos financeiros	252	0	0
Diferenças de câmbio	254	0	0
Perda e resultados de alienações de instrumentos financeiros	255	0	0
<b>Resultado financeiro</b>	<b>256</b>	<b>27,078</b>	<b>0</b>
Resultado antes de impostos	<b>265</b>	<b>26,790</b>	<b>0</b>
Impostos sobre o rendimento	270	-7,990	0
Resultado do exercício de operações em continuação	<b>280</b>	<b>18,800</b>	<b>0</b>
Resultado do exercício de operações em descontinuação líquido de impostos	285	0	0
Resultado do exercício	<b>300</b>	<b>18,800</b>	<b>0</b>
<b>Resultado por acção</b>		<b>Valor</b>	<b>Valor</b>
Básico	290	0	0
Diluído	295	0	0

**SORIE INDIVIDUAL - MAPA 3**

		2008.06	2007.06
<b>A) Resultado do exercício (da demonstração dos resultados)</b>	305	18,800	
<b>B) Proveitos e custos imputados directamente ao Capital Próprio</b>	310	<u>0</u>	<u>0</u>
1. Por valorização de instrumentos financeiros	320	0	
a) Activos financeiros disponíveis para venda	321	0	
b) Outros proveitos / (gastos)	323	0	
2. Por cobertura de fluxos de caixa	330	0	
3. Subvenciones, donaciones y legados recibidos	340	0	
4. Por ganhos e perdas actuariais e outros ajustes	344	0	
5. Restantes proveitos e custos imputados directamente ao capital próprio	343	0	
6. Efeito fiscal	345	0	
<b>C) Transferências para a demonstração dos resultados</b>	350	<u>0</u>	<u>0</u>
1. Por valorização de instrumentos financeiros	355	0	
a) Activos financeiros disponíveis para venda	356	0	
b) Outros proveitos / (gastos)	358	0	
2. Por cobertura de fluxos de caixa	360	0	
3. Subvenciones, donaciones y legados recibidos	366	0	
4. Restantes proveitos e custos imputados directamente ao capital próprio	365	0	
5. Efeito fiscal	370	0	
<b>Total de ganhos / (custos) reconhecidos</b>	400	<u>18,800</u>	<u>0</u>



**MAPA DE VARIAÇÕES DO CAPITAL PRÓPRIO INDIVIDUAL 30.06.2008 - MAPA 4**

<b>Período actual</b>		<b>Capital</b>	<b>Prémio de emissão e Reservas (1)</b>	<b>Acções e participações em capital próprio</b>	<b>Resultado do exercício</b>	<b>Outros instrumentos de capital próprio</b>	<b>Ajustamentos por alteração de valor</b>	<b>Subvenciones, donaciones y legados recibidos</b>	<b>Total de capital próprio</b>
Saldo final a 31.12.2007	3010	18,873	1,882,338	0	44	0	0	0	1,901,255
									0
Ajuste por alterações de critério contabilístico	3011	0	0	0	0	0	0	0	0
Ajustamentos por erros	3012	0	0	0	0	0	0	0	0
									0
<b>Saldo inicial ajustado</b>	<b>3015</b>	<b>18,873</b>	<b>1,882,338</b>	<b>0</b>	<b>44</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,901,255</b>
<b>I. Total proveitos/ (custos) reconhecidos</b>	<b>3020</b>				18,800				18,800
<b>II. Operações com sócios ou proprietários</b>	<b>3025</b>	<b>4,342,668</b>	<b>-1,328,521</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>3,014,147</b>
									0
1. Aumentos / (Reduções) de capital	3026	3,042,668	-1,328,521						1,714,147
2. Conversão de passivos financeiros em capital próprio	3027	1,300,000							1,300,000
3. Distribuição de dividendos	3028								0
4. Operações com acções ou participações em capital próprio (líquidas)	3029								0
5. Aumentos / (Reduções) de capital	3030								0
6. Outras operações com sócios ou proprietários	3032								0
<b>III. Outras variações de capital próprio</b>	<b>3035</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
1. Pagamentos baseados em instrumentos de capital	3036								0
2. Transferências entre rubricas do capital próprio	3037								0
3. Outras variações	3038								0
<b>Saldo final a 30.06.2008</b>	<b>3040</b>	<b>4,361,541</b>	<b>553,817</b>	<b>0</b>	<b>18,844</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>4,934,202</b>

**MAPA DE VARIAÇÕES DO CAPITAL PRÓPRIO INDIVIDUAL 31.12.2007 - MAPA 4B**

Período anterior		Capital	Prémio de emissão e Reservas (1)	Acções e participações em capital próprio	Resultado do exercício	Outros instrumentos de capital próprio	Ajustamentos por alteração de valor	Subvenciones, donaciones y legados recibidos	Total de capital próprio
<b>Saldo inicial a 03.12.2007</b>	<b>3050</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Ajuste por alterações de critério contabilístico	3051	0	0	0	0	0	0	0	0
Ajustamentos por erros	3052	0	0	0	0	0	0	0	0
<b>Saldo inicial ajustado</b>	<b>3055</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>I. Total proveitos/ (custos) reconhecidos</b>	<b>3060</b>				44				44
<b>II. Operações com sócios ou proprietários</b>	<b>3065</b>	<b>18,873</b>	<b>1,882,338</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,901,211</b>
1. Aumentos / (Reduções) de capital	3066	18,873	1,882,338						1,901,211
2. Conversão de passivos financeiros em capital próprio	3067								0
3. Distribuição de dividendos	3068								0
4. Operações com acções ou participações em capital próprio (líquidas)	3069								0
5. Aumentos / (Reduções) por business combinations	3070								0
6. Outras operações com sócios ou proprietários	3072								0
<b>III. Outras variações de capital próprio</b>	<b>3075</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
1. Pagamentos baseados em instrumentos de capital	3076								0
2. Transferências entre rubricas do capital próprio	3077								0
3. Outras variações	3078								0
<b>Saldo final a 31.12.2007</b>	<b>3080</b>	<b>18,873</b>	<b>1,882,338</b>	<b>0</b>	<b>44</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,901,255</b>

**DEMONSTRAÇÃO DOS FLUXOS DE CAIXA MÉTODO INDIRECTO - MAPA 5**

	30.06.2008	30.06.2007
<b>A) Fluxos de caixa das actividades operacionais (1+2+3+4)</b>	435	-549
<b>1. Resultados antes de impostos</b>	405	26,790
<b>2. Ajustes ao resultado</b>	410	-27,078
Amortizações do imobilizado	411	0
Outros ajustes ao resultado	412	-27,078
<b>3. Alterações ao capital corrente</b>	415	-261
<b>4. Outros fluxos de caixa das actividades operacionais</b>	420	0
Pagamento de juros	421	0
Dividendos recebidos	422	0
Juros recebidos	423	
Recebimentos / (Pagamentos) de imposto sobre resultados	430	0
Outros recebimentos / (pagamentos) de actividades operacionais	425	
<b>B) Fluxos de actividades de investimento (1+2)</b>	460	12,558
<b>1. Pagamento de investimentos</b>	440	0
Empresas do grupo, associadas e unidades de negócio	441	0
Imobilizado corpóreo, incorpóreo e investimentos imobiliários	442	0
Outros activos financeiros	443	0
Outros activos	444	0
<b>2. Recebimento por desinvestimentos</b>	450	12,558
Empresas do grupo, associadas e unidades de negócio	451	0
Imobilizado corpóreo, incorpóreo e investimentos imobiliários	452	0
Outros activos financeiros	453	12,558
Outros activos	454	0
<b>C) Fluxos de caixa de actividades de financiamento (1+2+3)</b>	490	3,685
<b>1. Recebimentos e pagamentos por instrumentos de capital:</b>	470	1,543,231
Emissão	471	1,543,231
Amortização	472	0
Aquisição	473	0
Venda	474	0
Subvenciones, donaciones y legados recibidos	475	0
<b>2. Recebimentos e pagamentos por instrumentos de passivo financeiro</b>	480	-1,539,546
Emissão	481	0
Devolução e amortização	482	-1,539,546
<b>3. Pagamentos por dividendos e remunerações de outros instrumentos de capital</b>	485	
<b>D) Efeito das variações cambiais</b>	492	
<b>E) Variação de caixa e equivalentes</b>	495	15,694
<b>F) Caixa e equivalentes no início do período</b>	499	15
<b>G) Caixa e equivalentes no fim do período</b>	500	15,709
<b>Componentes de caixa e equivalentes no final do período</b>	550	
Caixa e bancos	552	15,709
Outros activos financeiros	553	
(a diminuir) Descobertos bancários	600	

**BALANÇO CONSOLIDADO - MAPA 6**

		2008.06	2007.12
<b>A) ACTIVO NÃO CORRENTE</b>	<b>1040</b>	<b>7,044,968</b>	<b>6,265,010</b>
Imobilizado incorpóreo	1030	1,305,354	1,268,036
a) Goodwill	1031	1,283,231	1,245,078
b) Outro imobilizado intangível	1032	22,123	22,958
Imobilizado corpóreo	1033	5,407,822	4,839,482
Inversiones imobiliárias	1034	0	0
Investimentos contabilizados através da equivalência patrimonial	1035	32,639	32,360
Activos financeiros não correntes	1036	10,252	7,951
Activos por imposto diferido	1037	23,142	16,719
Outros activos não correntes	1038	265,759	100,462
<b>B) ACTIVO CORRENTE</b>	<b>1085</b>	<b>1,039,445</b>	<b>731,967</b>
Activos não correntes detidos para venda	1050	2,706	2,641
Inventário	1055	4,838	39,024
Devedores comerciais e outras contas a cobrar	1060	785,581	256,971
Clientes	1061	61,080	60,885
Outros devedores	1062	599,812	99,251
Activos por impostos correntes	1063	124,689	96,835
Outros activos financeiros correntes	1070	36,916	44,839
Outros activos correntes	1075	0	0
Caixa e equivalentes	1072	209,404	388,492
<b>Total do activo (A+B)</b>	<b>1100</b>	<b>8,084,413</b>	<b>6,996,977</b>
<b>A) Capital próprio (A1+A2+A3)</b>	<b>1195</b>	<b>5,112,913</b>	<b>2,217,735</b>
<b>A1) Capital</b>	<b>1180</b>	<b>5,041,711</b>	<b>2,032,148</b>
Capital	1171	4,361,541	18,873
Capital escriturado	1161	4,361,541	18,873
Menos: capital não exigido	1162	0	0
Prémio de emissão	1172	553,817	1,882,338
Reservas	1173	76,783	129,844
Acções próprias	1174	0	0
Resultado de exercícios anteriores	1178	0	0
Otras aportaciones de socios	1179	0	0
Resultado do exercício atribuível aos accionistas da EDP	1175	49,570	1,093
Dividendos por conta	1176	0	0
Outros instrumentos de capital	1177	0	0
<b>A2) Ajustamentos por alteração de valor</b>	<b>1188</b>	<b>0</b>	<b>0</b>
Activos financeiros disponíveis para venda	1181	0	0
Operações de cobertura	1182	0	0
Diferenças de conversão	1184	0	0
Outros	1183	0	0
<b>Capital próprio atribuível aos accionistas da EDP (A1 + A2)</b>	<b>1189</b>	<b>5,041,711</b>	<b>2,032,148</b>
<b>A3) Interesses minoritários</b>	<b>1193</b>	<b>71,202</b>	<b>185,587</b>
<b>B) Passivo não corrente</b>	<b>1120</b>	<b>2,164,955</b>	<b>3,849,960</b>
Subsídios	1117	0	0
Provisões	1115	35,621	23,808
Passivos financeiros não correntes	1116	562,348	2,364,629
Dividas com entidades financeiras e obrigações ou outros valores negociáveis	1131	562,348	2,364,629
Outros passivos financeiros	1132	0	0
Passivos por impostos diferidos	1118	276,198	278,470
Outros passivos não correntes	1135	1,290,788	1,183,053
<b>C) Passivo corrente</b>	<b>1130</b>	<b>806,545</b>	<b>929,282</b>
Passivos vinculados com activos não correntes detidos para venda	1121	0	0
Provisões	1122	0	0
Passivos financeiros correntes	1123	318,246	517,444
Dividas com entidades financeiras e obrigações ou outros valores negociáveis	1133	318,246	517,444
Outros passivos financeiros	1134	0	0
Credores comerciais e outras contas a pagar	1124	488,299	411,838
Fornecedores	1125	0	0
Outros credores	1126	449,392	398,193
Passivos por impostos correntes	1127	38,907	13,645
Outros passivos correntes	1136	0	0
<b>Capital próprio + Passivo (A+B+C)</b>	<b>1200</b>	<b>8,084,413</b>	<b>6,996,977</b>

**DEMONSTRAÇÃO DOS RESULTADOS CONSOLIDADOS - MAPA 7**

		<b>2008.06</b>	<b>2007.06</b>
Volume de negócios	1205	258,466	
Variação da produção	1206	-1,488	
Trabalhos para a própria empresa	1207	0	
Aprovisionamentos	1208	-337	
Outros proveitos de exploração	1209	44,360	
Custos com pessoal	1217	-17,059	
Outros custos de exploração	1210	-57,199	
Amortizações	1211	-93,626	
Compensação de amortizações	1212	351	
Perdas e resultados por venda de imobilizado	1214	0	
Outros resultados	1215	-817	
<b>Resultados de exploração</b>	<b>1245</b>	<b>132,651</b>	<b>0</b>
Proveitos financeiros	1250	20,259	
Custos financeiros	1251	-73,103	
Alteração do fair value de instrumentos financeiros	1252	-4,576	
Diferenças de câmbio	1254	-2,619	
Perda e resultados de alienações de instrumentos financeiros	1255	0	
<b>Resultado financeiro</b>	<b>1256</b>	<b>-60,039</b>	<b>0</b>
Resultado de entidades valorizadas pela equivalência patrimonial	1253	2,240	
Resultado antes de impostos	<b>1265</b>	<b>74,852</b>	<b>0</b>
Impostos sobre o rendimento	1270	-20,373	
Resultado do exercício de operações em continuação	<b>1280</b>	<b>54,479</b>	<b>0</b>
Resultado do exercício de operações em descontinuação líquido de impostos	1285	0	
Resultado do exercício	<b>1288</b>	<b>54,479</b>	<b>0</b>
Resultado atribuído aos accionistas da EDP	<b>1300</b>	<b>49,570</b>	
Resultado atribuído a interesses minoritários	<b>1289</b>	<b>4,909</b>	
<b>Resultado por acção</b>		<b>Valor</b>	<b>Valor</b>
Básico	1290	0.14	
Diluído	1295	0.14	

**SORIE CONSOLIDADO - MAPA 8**

		2008.06	2007.06
<b>A) Resultado do exercício (da demonstração dos resultados)</b>	1305	54,479	
<b>B) Proveitos e custos imputados directamente ao Capital Próprio</b>	1310	<b>4,271</b>	<b>0</b>
1. Por reavaliação / (reversão da reavaliação) de imobilizado corpóreo e incorpóreo	1311		
2. Por valorização de instrumentos financeiros	1320		
a) Activos financeiros disponíveis para venda	1321		
b) Outros proveitos / (gastos)	1323		
3. Por cobertura de fluxos de caixa	1330	6,545	
4. Diferenças de conversão	1334		
5. Por ganhos e perdas actuariais e outros ajustes	1344		
6. Entidades valorizadas pelo método da equivalência patrimonial	1342		
7. Restantes proveitos e custos imputados directamente ao capital próprio	1343	-1,176	
8. Efeito fiscal	1345	-1,098	
<b>C) Transferências para a demonstração dos resultados</b>	1350	<b>0</b>	<b>0</b>
1. Por valorização de instrumentos financeiros	1355		
a) Activos financeiros disponíveis para venda	1356		
b) Outros proveitos / (gastos)	1358		
2. Por cobertura de fluxos de caixa	1360		
3. Diferenças de conversão	1364		
4. Entidades valorizadas pelo método da equivalência patrimonial	1368		
5. Restantes proveitos e custos imputados directamente ao capital próprio	1363		
6. Efeito fiscal	1370		
<b>Total de ganhos / (custos) reconhecidos</b>	1400	<b>58,750</b>	<b>0</b>
a) Atribuído à entidade dominante	1398	53,260	
b) Atribuído a interesses minoritários	1399	5,490	

**MAPA DE VARIAÇÕES DO CAPITAL PRÓPRIO CONSOLIDADO 30.06.2008 - MAPA 9**

Período actual		Capital próprio atribuído aos accionistas da EDP							Total de capital próprio
		Capital	Prémio de emissão e Reservas (1)	Acções e participações em capital próprio	Resultado do exercício atribuído aos accionistas da EDP	Outros instrumentos de capital próprio	Ajustamentos por alteração de valor	Interesses minoritários	
Saldo final a 31.12.2007	3110	18,873	2,000,616	0	1,093	0	11,566	185,587	2,217,735
Ajuste por alterações de critério contabilístico	3111								0
Ajustamentos por erros	3112								0
Saldo inicial ajustado	3115	18,873	2,000,616	0	1,093	0	11,566	185,587	2,217,735
I. Total proveitos/ (custos) reconhecidos	3120								0
II. Operações com sócios ou proprietários	3125	4,342,668	-1,386,952	0	0	0	0	0	2,955,716
1. Aumentos / (Reduções) de capital	3126	3,042,668	-1,328,521					0	1,714,147
2. Conversão de passivos financeiros em capital próprio	3127	1,300,000							1,300,000
3. Distribuição de dividendos	3128								0
4. Operações com acções ou participações em capital próprio (líquidas)	3129								0
5. Aumentos / (Reduções) por combinações de negócios	3130								0
6. Outras operações com sócios ou proprietários	3132		-58,431						-58,431
III. Outras variações de capital próprio	3135	0	-589	0	49,570	0	4,866	-114,385	-60,538
1. Pagamentos baseados em instrumentos de capital	3136								0
2. Transferências entre rubricas do capital próprio	3137								0
3. Outras variações	3138		-589		49,570		4,866	-114,385	-60,538
Saldo final a 30.06.2008	3140	4,361,541	613,075	0	50,663	0	16,432	71,202	5,112,913

**MAPA DE VARIAÇÕES DO CAPITAL PRÓPRIO CONSOLIDADO 31.12.2007 - MAPA 9B**

Período anterior		Capital próprio atribuído aos accionistas da EDP							Total de capital próprio
		Capital	Prémio de emissão e Reservas (1)	Capital próprio	Acções e participações em capital próprio	Resultado do exercício atribuído aos accionistas da EDP	Outros instrumentos de capital próprio	Ajustamentos por alteração de valor	
Saldo inicial a 03.12.2007	3150	0							0
Ajuste por alterações de critério contabilístico	3151								0
Ajustamentos por erros	3152								0
Saldo inicial ajustado	3155	0	0	0	0	0	0	0	0
I. Total proveitos/ (custos) reconhecidos	3160								0
II. Operações com sócios ou proprietários	3165	18,873	2,001,435	0	0	0	0	183,522	2,203,830
1. Aumentos / (Reduções) de capital	3166	18,873	1,882,338						1,901,211
2. Conversão de passivos financeiros em capital próprio	3167								0
3. Distribuição de dividendos	3168								0
4. Operações com acções ou participações em capital próprio (líquidas)	3169								0
5. Aumentos / (Reduções) por combinações de negócios	3170								0
6. Outras operações com sócios ou proprietários	3172		119,097					183,522	302,619
III. Outras variações de capital próprio	3175	0	-819	0	1,093	0	11,566	2,065	13,905
1. Pagamentos baseados em instrumentos de capital	3176								0
2. Transferências entre rubricas do capital próprio	3177								0
3. Outras variações	3178		-819		1,093		11,566	2,065	13,905
Saldo final a 31.12.2007	3180	18,873	2,000,616	0	1,093	0	11,566	185,587	2,217,735



**DEMONSTRAÇÃO DOS FLUXOS DE CAIXA MÉTODO INDIRECTO - MAPA 10 (NÃO PREENCHI POIS PREPARAMOS O DIRECTO)**

	30.06.2008	31.12.2007
<b>A) Fluxos de caixa das actividades operacionais (1+2+3+4)</b>	1435	0
<b>1. Resultados antes de impostos</b>	1405	
<b>2. Ajustes ao resultado</b>	1410	0 0
Amortizações do imobilizado	1411	
Outros ajustes ao resultado	1412	
<b>3. Alterações ao capital corrente</b>	1415	
<b>4. Outros fluxos de caixa das actividades operacionais</b>	1420	0 0
Pagamento de juros	1421	
Pagamento de dividendos e remuneração de outros instrumentos de capital	1430	
Dividendos recebidos	1422	
Juros recebidos	1423	
Recebimentos / (Pagamentos) de imposto sobre resultados	1430	
Outros recebimentos / (pagamentos) de actividades operacionais	1425	
<b>B) Fluxos de actividades de investimento (1+2+3)</b>	1460	0 0
<b>1. Pagamento de investimentos</b>	1440	0 0
Empresas do grupo, associadas e unidades de negócio	1441	
Imobilizado corpóreo, incorpóreo e investimentos imobiliários	1442	
Outros activos financeiros	1443	
Outros activos	1444	
<b>2. Recebimento por desinvestimentos</b>	1450	0 0
Empresas do grupo, associadas e unidades de negócio	1451	
Imobilizado corpóreo, incorpóreo e investimentos imobiliários	1452	
Outros activos financeiros	1453	
Outros activos	1454	
<b>3. Outros fluxos de caixa por actividades de investimento</b>	1455	0 0
Recebimento de dividendos	1456	
Recebimento de juros	1457	
Outros recebimentos / (pagamentos) da actividade de investimento	1458	
<b>C) Fluxos de caixa de actividades de financiamento (1+2+3+4)</b>	1490	0 0
<b>1. Recebimentos e pagamentos por instrumentos de capital:</b>	1470	0 0
Emissão	1471	
Amortização	1472	
Aquisição	1473	
Venda	1474	
<b>2. Recebimentos e pagamentos por instrumentos de passivo financeiro</b>	1480	0 0
Emissão	1481	
Devolução e amortização	1482	
<b>3. Pagamentos por dividendos e remunerações de outros instrumentos de capital</b>	1485	
<b>4. Outros fluxos de caixa de actividades de financiamento</b>	1486	0 0
Pagamento de juros	1487	
Outros recebimentos / (pagamentos) de actividades de financiamento	1488	
<b>D) Efeito das variações cambiais</b>	1492	
<b>E) Variação de caixa e equivalentes</b>	1495	0 0
<b>F) Caixa e equivalentes no início do período</b>	1499	
<b>G) Caixa e equivalentes no fim do período</b>	1500	
<b>Componentes de caixa e equivalentes no final do período</b>	1550	
Caixa e bancos	1552	
Outros activos financeiros	1553	
(a diminuir) Descobertos bancários	1600	

**DEMONSTRAÇÃO DOS FLUXOS DE CAIXA MÉTODO DIRECTO - 10B**

	30.06.2008	31.12.2007
<b>A) Fluxos de caixa das actividades operacionais</b>	<b>8435</b>	<b>182,214</b>
Recebimentos operacionais	8410	259,654
Pagamentos a fornecedores e pessoal por custos de exploração	8411	-71,092
Pagamento de juros	8421	0
Pagamento de dividendos e remuneração de outros instrumentos de capital	8422	0
Recebimentos de dividendos	8430	0
Recebimento de juros	8423	0
Recebimentos / (Pagamentos) de imposto sobre o rendimento	8424	-6,348
Outros recebimentos / (pagamentos) de actividades operacionais	8425	0
<b>B) Fluxos de caixa das actividades de investimento (1+2+3)</b>	<b>8460</b>	<b>-789,592</b>
<b>1. Pagamentos por investimentos</b>	<b>8440</b>	<b>-818,617</b>
Empresas do grupo, associadas e unidades de negócio	8441	-67,906
Imobilizado tangível, intangível e investimentos imobiliários	8442	-750,711
Outros activos financeiros	8443	0
Outros activos	8444	0
<b>2. Recebimentos por desinvestimentos</b>	<b>8450</b>	<b>24,630</b>
Empresas do grupo, associadas e unidades de negócio	8451	15,436
Imobilizado tangível, intangível e investimentos imobiliários	8452	9,194
Outros activos financeiros	8453	
Outros activos	8454	
<b>3. Outros fluxos de caixa de actividades de investimento</b>	<b>8455</b>	<b>4,395</b>
Recebimento de dividendos	8456	419
Recebimento de juros	8457	3,977
Outros fluxos de actividades de investimento	8458	
<b>C) Fluxo de caixa de actividades de financiamento (1+2+3+4)</b>	<b>8490</b>	<b>441,758</b>
<b>1. Recebimentos y (pagamentos) de instrumentos de capital</b>	<b>8470</b>	<b>1,543,231</b>
Emissão	8471	1,543,231
Amortização	8472	
Aquisição	8473	
Venda	8474	
<b>2. Recebimentos / (pagamentos) por instrumentos de passivo financeiro</b>	<b>8480</b>	<b>0</b>
Emissão	8481	
Devolução e amortização	8482	
<b>3. Pagamentos por dividendos e remunerações de outros instrumentos de capital</b>	<b>8485</b>	
<b>4. Outros fluxos de caixa de actividades de financiamento</b>	<b>8486</b>	<b>-1,101,473</b>
Pagamento de juros	8487	-50,800
Outros recebimentos / (pagamentos) de actividades de financiamento	8488	-1,050,673
<b>D) Efeito das variações cambiais</b>	<b>8492</b>	<b>-13,468</b>
<b>E) Variação de caixa e equivalentes</b>	<b>8495</b>	<b>-179,088</b>
<b>F) Caixa e equivalentes no início do período</b>	<b>8499</b>	<b>388,492</b>
<b>G) Caixa e equivalentes no fim do período</b>	<b>8500</b>	<b>209,404</b>
<b>Componentes de caixa e equivalentes no final do período</b>	<b>8550</b>	
Caixa e bancos	8552	209,404
Outros activos financeiros	8553	
(a diminuir) Descobertos bancários	8600	

**ALTERAÇÕES NO PERÍMETRO DO GRUPO - MAPA 11 (AMARELOS DEVEM SER PREENCHIDOS) - MAPA 11**

Combinações de negócios e outras aquisições ou aumento de participações em subsidiárias, business combinations e/ou investimentos em associadas						
Denominação da entidade (ou negócio) adquirida ou fundida	Categoria	Data efectiva da operação	Custo (líquido) da combinação (a) + (b) (milhares de Euros)		% de direitos de voto adquiridos	% de direitos de voto totais na entidade após a aquisição
			Valor líquido pago na aquisição + custos directamente atribuíveis à combinação (a)	Fair value dos instrumentos de capital emitidos para aquisição da entidade (b)		
NEO Galia SAS	Aquisição	Abril 2008	45,517	0	100.00%	100.00%
Hollywell	Aquisição	Abril 2008	7,679	0	100.00%	100.00%
Ridgeside	Aquisição	Abril 2008	4,129	0	100.00%	100.00%
Desarrollos Eólicos del Corme, S.A.	Aquisição	Março 2008	400	0	5.00%	80.00%
Parc Eòlic de Coll de Moro, S.L.	Aquisição	Junho 2008	3,105	0	100.00%	100.00%
Parc Eòlic de Torre Madrina, S.L.	Aquisição	Junho 2008	3,105	0	100.00%	100.00%
Parc Eòlic de Vilalba dels Arcs, S.L.	Aquisição	Junho 2008	1,552	0	100.00%	100.00%
Eólica de Radona, S.L.	Constituição	Março 2008	10	0	100.00%	100.00%
Neolica Polska SP Z.O.O.	Constituição	Abril 2008	15	0	100.00%	100.00%

Diminuição de participações em entidades subsidiárias, business combinations e / ou investimentos e associadas ou outras operações de natureza similar (período actual)					
Denominação da entidade (ou negócio) vendido, cindido ou abatido	Categoria	Data efectiva da operação	% de direitos de voto vendidos ou abatidos	% de direitos de voto totais após a venda	Ganho / (Perda) gerado (milhares de Euros)
Marquesado Solar, S.A.	Venda	Março 2008	50%	0%	2,378
IDER, S.L.	Venda	Janeiro 2008	20%	0%	-15
Eólica Sierra de Avila, S.L.	Venda	Janeiro 2008	5%	0%	
Eólica del Alfoz, S.L.	Venda	Janeiro 2008	5%	0%	
Inverduero Eólica, S.L.	Venda	Janeiro 2008	5%	0%	

**DIVIDENDOS PAGOS - MAPAS 12 E 13**

		Período actual			Período anterior		
		% sobre nominal	Euros por acção	Valor (milhares de Euros)	% sobre nominal	Euros por acção	Valor (milhares de Euros)
Acções ordinárias	2158						
Resto de acções (sem voto, resgatáveis, etc.)	2159						
<b>Dividendos totais pagos</b>	<b>2160</b>						

a) Dividendos em resultados	2155						
b) Dividendos em reservas ou prémios de emissão	2156						
Dividendos em espécie	2157						

		Período actual				
Emissões realizadas pela entidade (e / ou pelo grupo)		Saldo vivo inicial	Emissões (+)	Recompras ou reembolsos (-)	(+/-) ajustes cambiais e outros	Saldo vivo final

Valores representativos da dívida emitidos num estado membro da EU, que obrigaram ao registo de um folheto informativo	2191					
Valores representativos da dívida emitidos num estado membro da EU, que não obrigaram ao registo de um folheto informativo	2192					
Outros valores representativos de dívida emitidos fora de um estado membro da EU	2193					
<b>Total</b>	<b>2200</b>					

		Período anterior				
Emissões realizadas pela entidade (e / ou pelo grupo)		Saldo vivo inicial	Emissões (+)	Recompras ou reembolsos (-)	(+/-) ajustes cambiais e outros	Saldo vivo final

Valores representativos da dívida emitidos num estado membro da EU, que obrigaram ao registo de um folheto informativo	4191					
Valores representativos da dívida emitidos num estado membro da EU, que não obrigaram ao registo de um folheto informativo	4192					
Outros valores representativos de dívida emitidos fora de um estado membro da EU	4193					
<b>Total</b>	<b>4200</b>					

		Período actual				
Emissões garantidas		Saldo vivo inicial	Outorgadas (+)	Canceladas (-)	(+/-) ajustes cambiais e outros	Saldo vivo final

Emissão de valores representativos de dívida garantidos pelo grupo (valor garantido)	2195					
--	------	--	--	--	--	--

		Período anterior				
Emissões garantidas		Saldo vivo inicial	Outorgadas (+)	Canceladas (-)	(+/-) ajustes cambiais e outros	Saldo vivo final

Emissão de valores representativos de dívida garantidos pelo grupo (valor garantido)	4195					
--	------	--	--	--	--	--

DIVULGAÇÃO DOS INSTRUMENTOS FINANCEIROS POR NATUREZA E CATEGORIA 30.06.2008 - MAPA 14

Activos Financieros: Naturaleza / Categoría		Periodo Actual					
		Activos financieros mantenidos para negociar	Otros activos financieros a VR con cambios em PYG	Activos financieros disponibles para la venta	Préstamos y partidas a cobrar	Inversiones mantenidas has al vencimiento	Derivados de cobertura
Instrumentos de patrimonio	2061						
Valores representativos de deuda	2062				2,273,785		
Derivados	2063						156,159
Otros activos financieros	2064						
<b>Largo plazo / no corrientes</b>	<b>2065</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2,273,785</b>	<b>0</b>	<b>156,159</b>
Instrumentos de patrimonio	2066						
Valores representativos de deuda	2067				803,191		
Derivados	2068						0
Otros activos financieros	2069						
<b>Corto plazo / no corrientes</b>	<b>2070</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>803,191</b>	<b>0</b>	<b>0</b>
<b>Total individual</b>	<b>2075</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>3,076,976</b>	<b>0</b>	<b>156,159</b>
Instrumentos de patrimonio	2161						
Valores representativos de deuda	2162				9,465		
Derivados	2163						164,119
Otros activos financieros	2164			10,252			
<b>Largo plazo / no corrientes</b>	<b>2165</b>	<b>0</b>	<b>0</b>	<b>10,252</b>	<b>9,465</b>	<b>0</b>	<b>164,119</b>
Instrumentos de patrimonio	2166						
Valores representativos de deuda	2167				564,066		
Derivados	2168						7,334
Otros activos financieros	2169		36,916				
<b>Corto plazo / no corrientes</b>	<b>2170</b>	<b>0</b>	<b>36,916</b>	<b>0</b>	<b>564,066</b>	<b>0</b>	<b>7,334</b>
<b>Total consolidado</b>	<b>2175</b>	<b>0</b>	<b>36,916</b>	<b>10,252</b>	<b>573,531</b>	<b>0</b>	<b>171,453</b>

Pasivos Financieros: Naturaleza / Categoría		Periodo Actual				
		Pasivos financieros mantenidos para negociar	Otros pasivos financieros a VR con cambios em PYG	Activos financieros disponibles para la venta	Débitos y partidas a pagar	Derivados de cobertura
Deudas con entidades de crédito	2076					
Obligaciones y otros valores negociables	2077					
Derivados	2078					
Otros pasivos financieros	2079					
<b>Deudas a largo plazo / Pasivos financieros no corrientes</b>	<b>2080</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Deudas con entidades de crédito	2081					
Obligaciones y otros valores negociables	2082					
Derivados	2083					
Otros pasivos financieros	2084				237,603	
<b>Deudas a corto plazo / Pasivos financieros corrientes</b>	<b>2085</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>237,603</b>	<b>0</b>
<b>Total individual</b>	<b>2090</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>237,603</b>	<b>0</b>
Deudas con entidades de crédito	2176				493,858	
Obligaciones y otros valores negociables	2177					
Derivados	2178					56
Otros pasivos financieros	2179				906,923	
<b>Deudas a largo plazo / Pasivos financieros no corrientes</b>	<b>2180</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,400,781</b>	<b>56</b>
Deudas con entidades de crédito	2181				70,540	
Obligaciones y otros valores negociables	2182					
Derivados	2183					8,851
Otros pasivos financieros	2184				247,706	
<b>Deudas a corto plazo / Pasivos financieros corrientes</b>	<b>2185</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>318,246</b>	<b>8,851</b>
<b>Total consolidado</b>	<b>2190</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,719,027</b>	<b>8,907</b>

DIVULGAÇÃO DOS INSTRUMENTOS FINANCEIROS POR NATUREZA E CATEGORIA 31.12.2007 - MAPA 14B

Activos Financieros: Naturaleza / Categoría		Periodo Anterior					
		Activos financieros mantenidos para negociar	Otros activos financieros a VR con cambios em PYG	Activos financieros disponibles para la venta	Préstamos y partidas a cobrar	Inversiones mantenidas has al vencimiento	Derivados de cobertura
Instrumentos de patrimonio	5061						
Valores representativos de deuda	5062				0		
Derivados	5063						0
Otros activos financieros	5064						
<b>Largo plazo / no corrientes</b>	<b>5065</b>	0	0	0	0	0	0
Instrumentos de patrimonio	5066						
Valores representativos de deuda	5067				0		
Derivados	5068						37,993
Otros activos financieros	5069						
<b>Corto plazo / no corrientes</b>	<b>5070</b>	0	0	0	0	0	37,993
<b>Total individual</b>	<b>5075</b>	0	0	0	0	0	37,993
Instrumentos de patrimonio	5161						
Valores representativos de deuda	5162				10,576		
Derivados	5163						0
Otros activos financieros	5164			7,951			
<b>Largo plazo / no corrientes</b>	<b>5165</b>	0	0	7,951	10,576	0	0
Instrumentos de patrimonio	5166						
Valores representativos de deuda	5167				23,674		
Derivados	5168						51,061
Otros activos financieros	5169		44,839				
<b>Corto plazo / no corrientes</b>	<b>5170</b>	0	44,839	0	23,674	0	51,061
<b>Total consolidado</b>	<b>5175</b>	0	44,839	7,951	34,250	0	51,061

Pasivos Financieros: Naturaleza / Categoría		Periodo Anterior				
		Pasivos financieros mantenidos para negociar	Otros pasivos financieros a VR con cambios em PYG	Activos financieros disponibles para la venta	Débitos y partidas a pagar	Derivados de cobertura
Deudas con entidades de crédito	5076					
Obligaciones y otros valores negociables	5077					
Derivados	5078					
Otros pasivos financieros	5079					
<b>Deudas a largo plazo / Pasivos financieros no corrientes</b>	<b>5080</b>	0	0	0	0	0
Deudas con entidades de crédito	5081					
Obligaciones y otros valores negociables	5082					
Derivados	5083					
Otros pasivos financieros	5084					
<b>Deudas a corto plazo / Pasivos financieros corrientes</b>	<b>5085</b>	0	0	0	0	0
<b>Total individual</b>	<b>5090</b>	0	0	0	0	0
Deudas con entidades de crédito	5176				398,233	
Obligaciones y otros valores negociables	5177					
Derivados	5178					0
Otros pasivos financieros	5179				2,699,669	
<b>Deudas a largo plazo / Pasivos financieros no corrientes</b>	<b>5180</b>	0	0	0	3,097,902	0
Deudas con entidades de crédito	5181				80,016	
Obligaciones y otros valores negociables	5182					
Derivados	5183					1,400
Otros pasivos financieros	5184				437,428	
<b>Deudas a corto plazo / Pasivos financieros corrientes</b>	<b>5185</b>	0	0	0	517,444	1,400
<b>Total consolidado</b>	<b>5190</b>	0	0	0	3,615,346	1,400

**INFORMAÇÃO POR SEGMENTOS - MAPA 15**

		<b>Distribuição do valor líquido de volume de negócios por área geográfica</b>			
		<b>Individual</b>		<b>Consolidado</b>	
		Período actual	Período anterior	Período actual	Período anterior
Mercado interior	2210	0		127,252	
Exportação	2215				
a) EU	2216			66,769	
b) Países OCDE	2217			64,445	
c) Restantes países	2218				
<b>Total</b>	<b>2220</b>	<b>0</b>	<b>0</b>	<b>258,466</b>	<b>0</b>

		<b>Proveitos correntes</b>					
		<b>Consolidado</b>					
		<b>Proveitos correntes de clientes externos</b>		<b>Proveitos correntes entre segmentos</b>		<b>Total de proveitos correntes</b>	
<b>Segmentos</b>		Período actual	Período anterior	Período actual	Período anterior	Período actual	Período anterior
Portugal	2221	51,726		0		51,726	
Espanha	2222	127,555		0		127,555	
França	2223	8,626		0		8,626	
Resto da Europa	2224	1,077		0		1,077	
EUA	2225	107,794		0		107,794	
	2226						
	2227						
	2228						
	2229						
	2230						
	2231						
(-) Ajustes e eliminações de proveitos correntes entre segmentos	2231			6,049		6,049	
<b>Total</b>	<b>2235</b>	<b>296,777</b>		<b>6,049</b>		<b>302,826</b>	

		<b>Resultado</b>	
		<b>Consolidado</b>	
<b>Segmentos</b>		Período actual	Período anterior
Portugal	2250	15,065	
Espanha	2251	39,609	
França	2252	-41	
Resto da Europa	2253	-440	
EUA	2254	14,151	
	2255		
	2256		
	2257		
	2258		
	2259		
<b>Total resultado dos segmentos</b>	<b>2260</b>	<b>68,345</b>	
(+/-) resultados não alocados	2261		
(+/-) eliminação de resultados internos	2262	-13,866	
(+/-) Outros resultados	2263		
(+/-) Imposto sobre resultados e/ou resultado de operações em descontinuação	2264	20,373	
<b>Resultados antes de impostos</b>	<b>2270</b>	<b>74,852</b>	

**COLABORADORES E REMUNERAÇÕES DE ADMINISTRADORES - MAPAS 16 E 17**

		Individual		Consolidado	
		Período actual	Período anterior	Período actual	Período anterior
<b>Plantilla média</b>	<b>2295</b>	<b>0</b>	<b>0</b>	<b>498</b>	<b>0</b>
Hombres	2296	0	0	315	
Mujeres	2297	0	0	183	

Remuneraciones recibidas por los administradores y por los directivos			
<b>Administradores</b> <b>Concepto retributivo</b>		Importe	
		Período actual	Período anterior
Retrribución fija	2310	2,803	
Retrribución variable	2311	1,661	
Dietas	2312		
Atenciones estatutarias	2313	196	
Operaciones sobre acciones y/o otros instrumentos financieros	2314		
Otros	2315		
<b>Total</b>	<b>2320</b>	<b>4,660</b>	
<b>Otros beneficios</b>			
Anticipos	2326		
Créditos concedidos	2327	1	
Fondos y planes de pensiones: Aportaciones	2328	193	
Fondos y planes de pensiones: Obligaciones contraídas	2329		
Primas de seguros de vida	2330	2	
Garantías constituídas a favor de los Consejeros	2331		
<b>Directivos</b>		Importe	
		Período actual	Período anterior
Total remuneraciones recibidas por los directivos		2325	4,852



**TRANSAÇÕES COM PARTES RELACIONADAS - 30.06.2008 - MAPA 18**

Operaciones vinculadas		Periodo Actual				Total
		Accionistas significativos	Administradores y Directivos	Personas, sociedades o entidades del grupo	Otras partes vinculadas	
<b>Gastos e Ingresos</b>						
Gastos financieros	2340	44,052				44,052
Contratos de gestión o colaboración	2341					0
Transferencias de I+D y acuerdos sobre licencias	2342					0
Arrendamientos	2343					0
Recepción de servicios	2344	1,422			2,107	3,529
Compra de bienes (terminados o en curso)	2345					0
Correcciones valorativas por deudas incobrables o de dudoso cobro	2346					0
Pérdidas por baja o enajenación de activos	2347					0
Otros gastos	2348					0
<b>Gastos</b>	<b>2350</b>	<b>45,474</b>	<b>0</b>	<b>0</b>	<b>2,107</b>	<b>47,581</b>
Ingresos financieros	2351	11,630		14,860		26,490
Contratos de gestión o colaboración	2352					0
Transferencias de I+D y acuerdos sobre licencias	2353					0
Dividendos recibidos	2354					0
Arrendamientos	2355					0
Prestación de servicios	2356					0
Venta de bienes (terminados o en curso)	2357	7,203			51,033	58,236
Beneficios por baja o enajenación de activos	2358					0
Otros ingresos	2359					0
<b>Ingresos</b>	<b>2360</b>	<b>18,833</b>	<b>0</b>	<b>14,860</b>	<b>51,033</b>	<b>84,726</b>

Otras transacciones:		Periodo Actual				Total
		Accionistas significativos	Administradores y Directivos	Personas, sociedades o entidades del grupo	Otras partes vinculadas	
Compra de activos materiales, intangibles u otros activos	2371					0
Acuerdos de financiación: créditos y aportaciones de capital (prestamista)	2372	11,788		2,513,823	551,364	3,076,975
Contratos de arrendamiento financiero (arrendador)	2373					0
Amortización o cancelación de créditos y contratos de arrendamiento (arrendador)	2377					0
Venta de activos materiales, intangibles u otros activos	2374					0
Acuerdos de financiación préstamos y aportaciones de capital (prestatario)	2375	237,603				237,603
Contratos de arrendamiento financiero (arrendatario)	2376					0
Amortización o cancelación de préstamos y contratos de arrendamiento (arrendatario)	2378					0
Garantías y avales prestados	2381					0
Garantías y avales recibidos	2382					0
Compromisos adquiridos	2383					0
Compromisos /Garantías cancelados	2384					0
Dividendos y otros beneficios distribuidos	2386					0
Otras operaciones	2385					0

Operaciones vinculadas		Periodo Anterior				
		Accionistas significativos	Administradores y Directivos	Personas, sociedades o entidades del grupo	Otras partes vinculadas	Total
<b>Gastos e Ingresos</b>						
Gastos financieros	6340					0
Contratos de gestión o colaboración	6341					0
Transferencias de I+D y acuerdos sobre licencias	6342					0
Arrendamientos	6343					0
Recepción de servicios	6344					0
Compra de bienes (terminados o en curso)	6345					0
Correcciones valorativas por deudas incobrables o de dudoso cobro	6346					0
Pérdidas por baja o enajenación de activos	6347					0
Otros gastos	6348					0
<b>Gastos</b>	<b>6350</b>	0	0	0	0	0
Ingresos financieros	6351					0
Contratos de gestión o colaboración	6352					0
Transferencias de I+D y acuerdos sobre licencias	6353					0
Dividendos recibidos	6354					0
Arrendamientos	6355					0
Prestación de servicios	6356					0
Venta de bienes (terminados o en curso)	6357					0
Beneficios por baja o enajenación de activos	6358					0
Otros ingresos	6359					0
<b>Ingresos</b>	<b>6360</b>	0	0	0	0	0

Otras transacciones:		Periodo Anterior				
		Accionistas significativos	Administradores y Directivos	Personas, sociedades o entidades del grupo	Otras partes vinculadas	Total
Compra de activos materiales, intangibles u otros activos	6371					0
Acuerdos de financiación: créditos y aportaciones de capital (prestamista)	6372					0
Contratos de arrendamiento financiero (arrendador)	6373					0
Amortización o cancelación de créditos y contratos de arrendamiento (arrendador)	6377					0
Venta de activos materiales, intangibles u otros activos	6374					0
Acuerdos de financiación préstamos y aportaciones de capital (prestatario)	6375					0
Contratos de arrendamiento financiero (arrendatario)	6376					0
Amortización o cancelación de préstamos y contratos de arrendamiento (arrendatario)	6378					0
Garantías y avales prestados	6381					0
Garantías y avales recibidos	6382					0
Compromisos adquiridos	6383					0
Compromisos /Garantías cancelados	6384					0
Dividendos y otros beneficios distribuidos	6386					0
Otras operaciones	6385					0