

January-September 2015 Results



Aligned with short- and long-term commitments

An aerial photograph of a white Gamesa wind turbine. The turbine is the central focus, with its three blades extending outwards. The nacelle, located at the hub of the blades, features the Gamesa logo and name. The background consists of a vast, dry, scrubby landscape with a dirt road winding through it. The word "Contents" is overlaid in large white text on the left side of the image, underlined.

Contents

1. Period highlights
2. January-September 2015 Results and KPIs
3. Outlook
4. Conclusions

An aerial photograph of a wind farm at sunrise. The sun is low on the horizon, creating a bright glow and long shadows. The wind turbines are silhouetted against the sky. In the foreground, the curved surface of a solar panel is visible, reflecting the sunlight. The text "Period highlights" is overlaid in white, with a yellow underline.

Period highlights

In line with the FY objectives and the commitments in the BP 2015-17



- ▶ **Strong commercial performance**, aligned with the volumes projected in the BP 2015-17
 - **3,990 MW** in firm orders in 12 months
 - **3,034 MW** in the order book @ Sept 15, +42% vs. Sept. 14
 - **1,007 MW** signed in Q3 15, +16% y/y vs. Q3 14

- ▶ **Profitable growth**, in line with the 2015 guidance
 - **+30%** y/y in sales: €2,533 mn in 9M 15
 - **+67%** y/y in EBIT²: €206 mn in 9M 15, with a margin of 8.1%
 - **+90%** y/y in net profit²: €122 mn in 9M 15

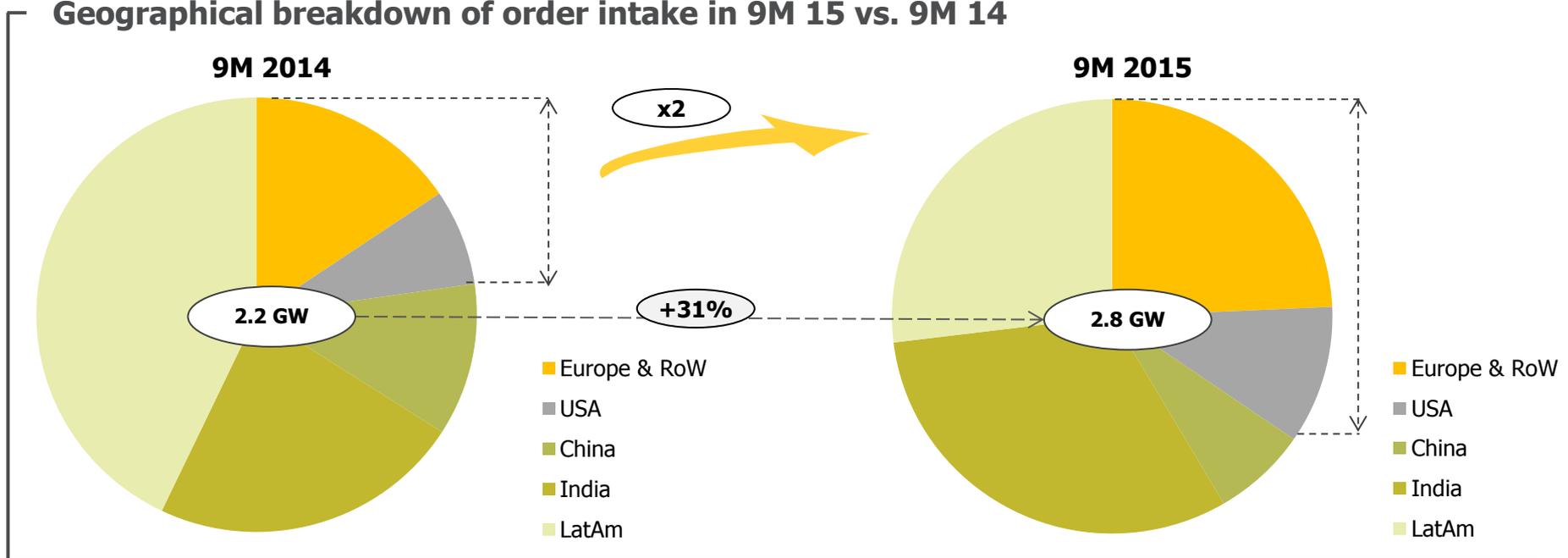
- ▶ **A sound balance sheet**, improving y/y and fulfilling long-term commitments
 - NFD/EBITDA 0.1x in 9M 15 vs. 1.0x 9M 14

1. Firm orders and confirmation of framework agreements for delivery in the current and subsequent years. Includes 726 MW in orders signed through September 2015 and announced in October and November (78 MW in the US, 340 MW in India, 112 MW in Chile, and 196 MW in Brazil).
2. EBIT and net profit excluding impact of creating and consolidating Adwen (which would increase EBIT by €29mn and net profit by €4mn).

Order intake diversification and new product penetration

Orders from 25 countries in the last 12 months. A leading position in emerging markets and growth in developed markets with orders increasing twofold vs. 9M 14, to 35% of the total (from 23% in 9M 14)

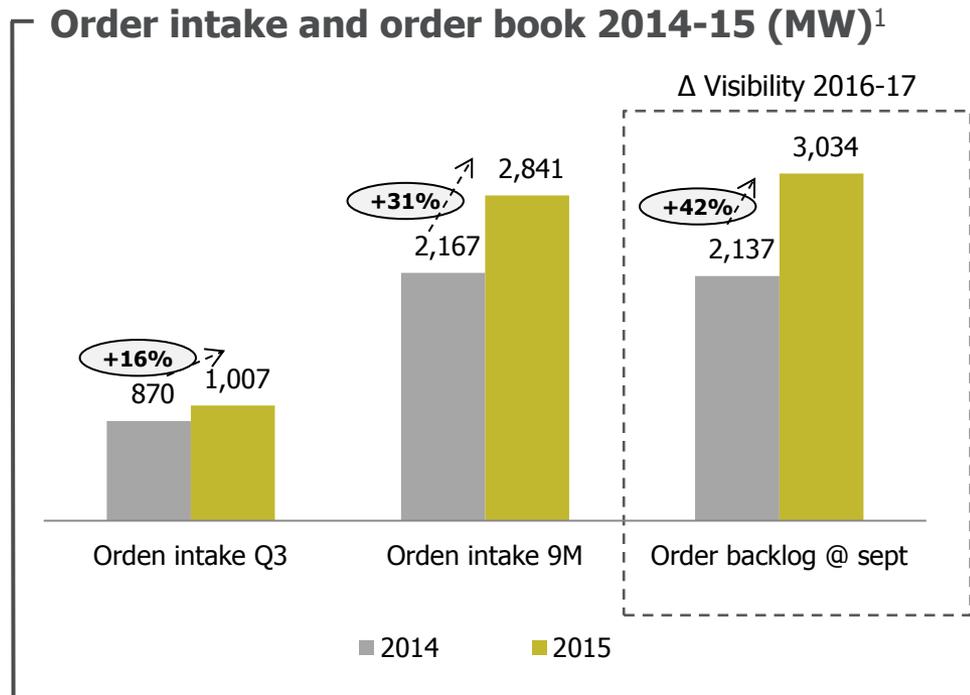
Geographical breakdown of order intake in 9M 15 vs. 9M 14



G114-2.0 MW and G114-2.5 MW contributed 47% of order intake in 9M 15 (vs. 21% in 9M 14)

Volume visibility in the short term ...

The order book at end-September amounted to 3 GW (+42% y/y)



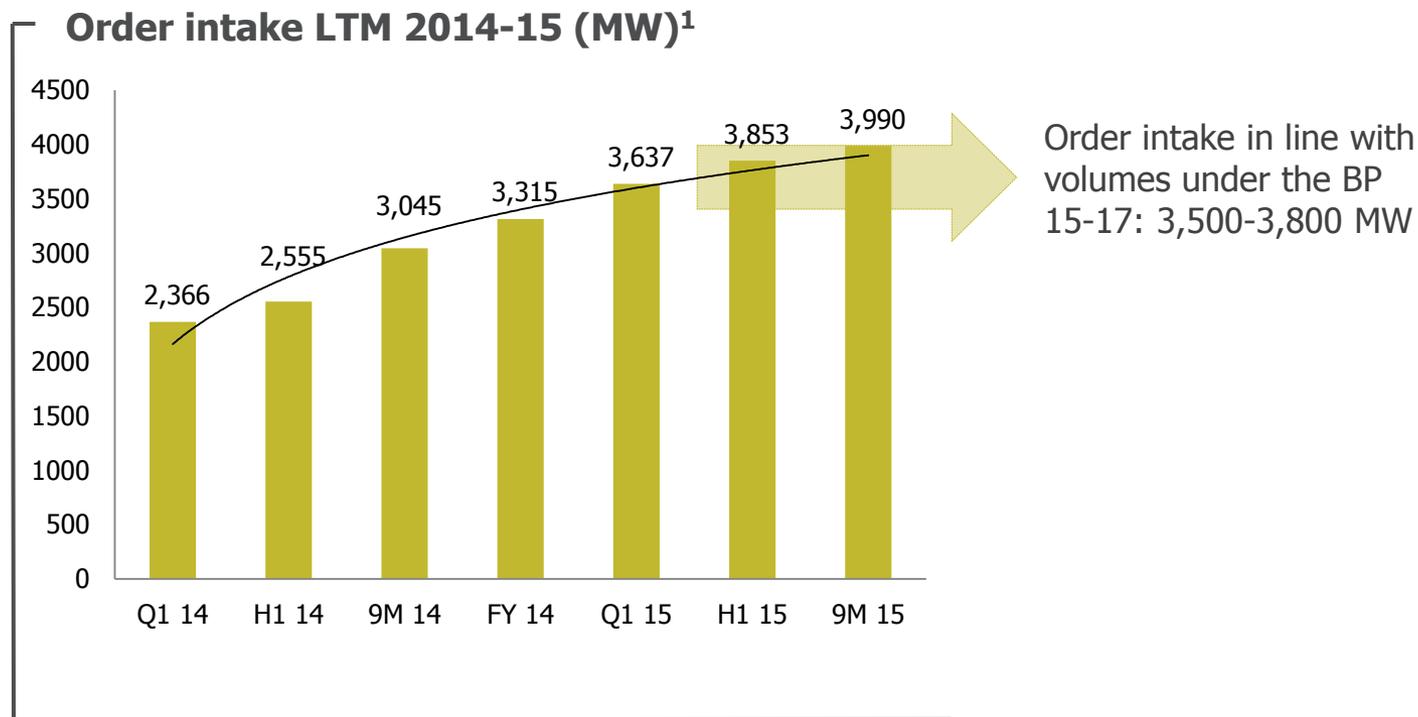
Commercial activity aligned with the volume range in the BP 15-17:

- ▶ 100% coverage² of activity in 2015
- ▶ Ratio of order intake to sales in the period: 1.23x in 9M 15 vs. 1.18 in 9M 14

1. Firm orders and confirmation of framework agreements for delivery in the current and subsequent years. It includes 726 MW in orders signed through September 2015 and announced in October and November (78 MW in the US, 340 MW in India, 112 MW in Chile, and 196 MW in Brazil).
2. Coverage based on total order intake through 30 September 2015 for activity in 2015 with respect to increased volume guidance for 2015 (3,100 MWe).

And long term

Commercial activity aligned with the volume range projected by the BP 15-17

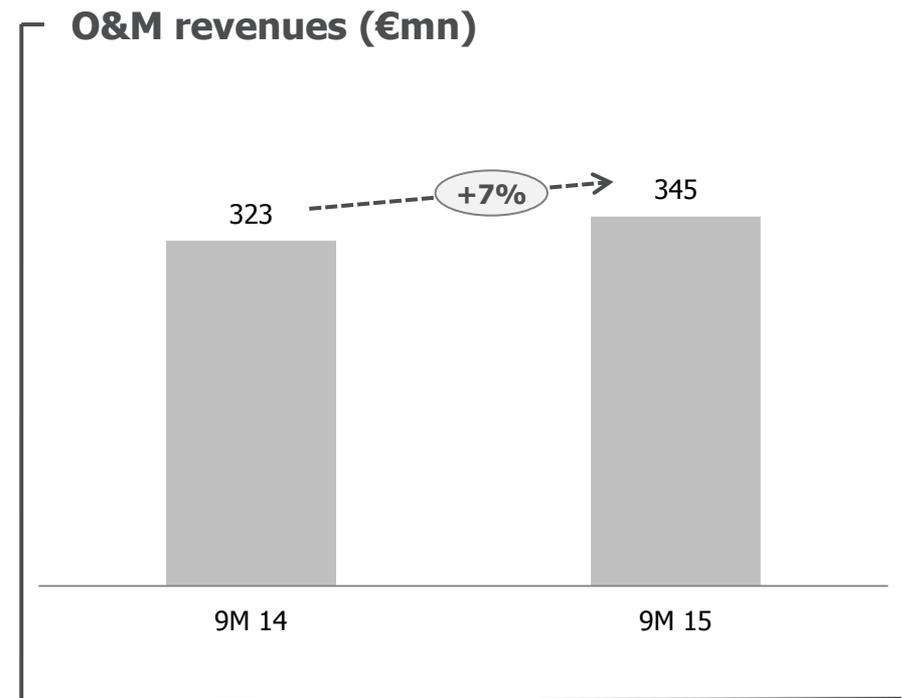
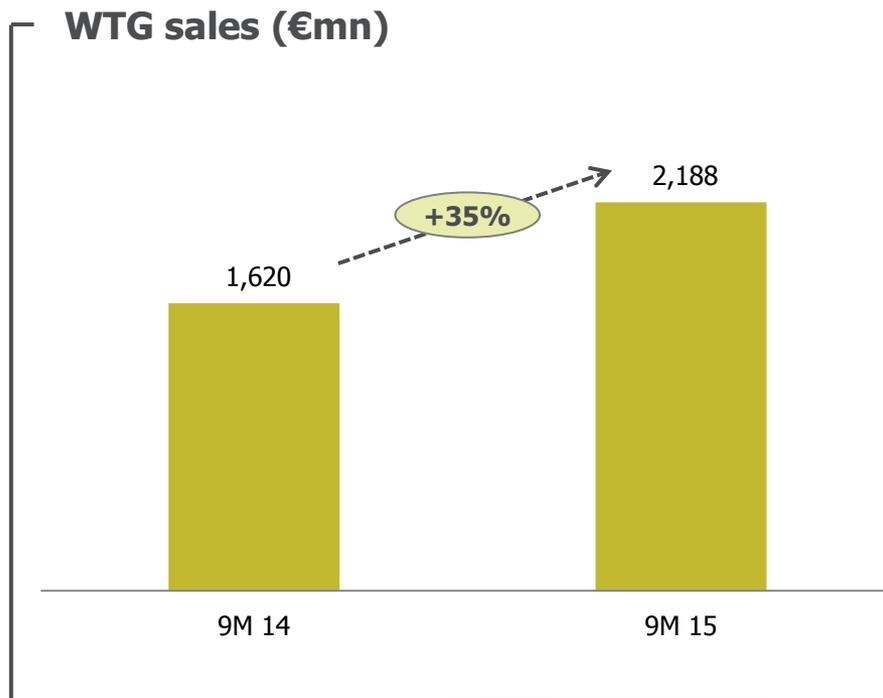


Order intake in the last twelve months: 4 GW

1. Firm orders and confirmation of framework agreements for delivery in the current and subsequent years. Includes 726 MW in orders signed through September 2015 and announced in October and November (78 MW in the US, 340 MW in India, 112 MW in Chile, and 196 MW in Brazil).

Sales growth gaining traction: +30% y/y, 23% at constant exchange rates¹

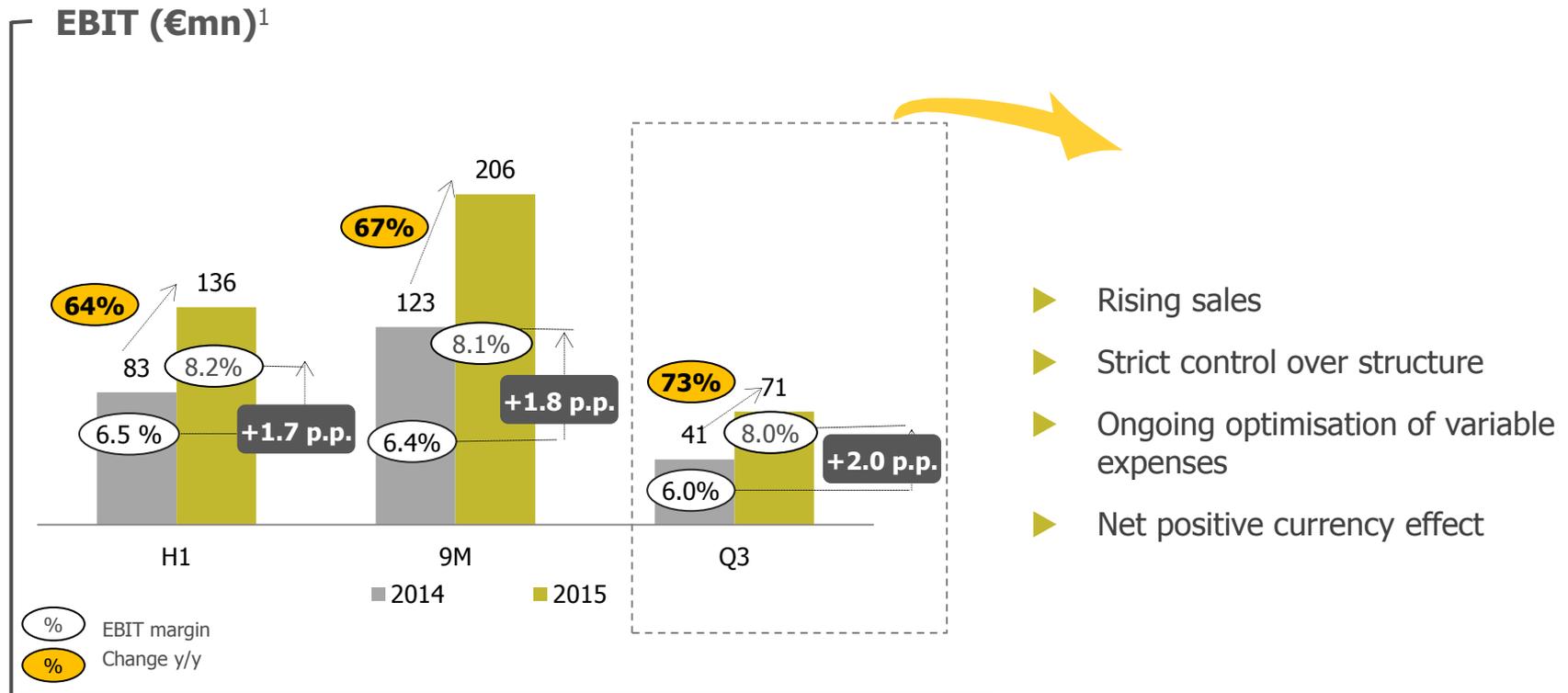
Supported by strong growth in WTG sales: +26% y/y in terms of MWe



1. At the 9M 14 average exchange rate

And profitability¹, EBIT +67% vs. 9M 14 with a margin increase of 1.8 p.p. y/y

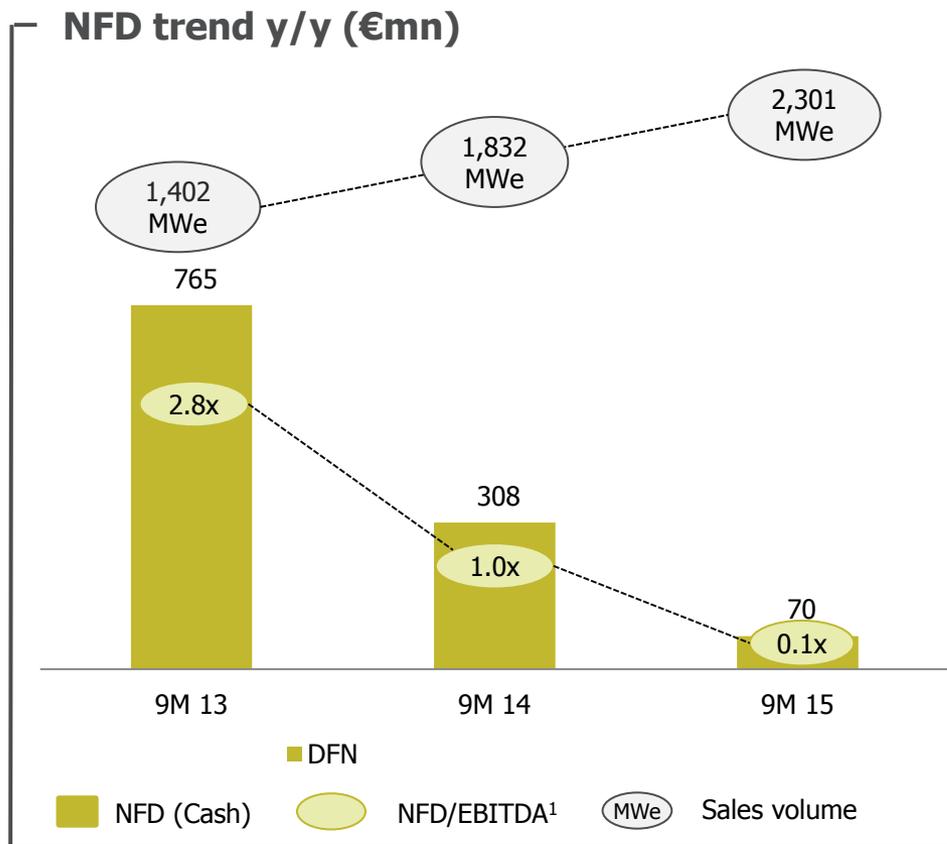
EBIT margin 9M 15 +1.8 p.p. y/y: 8.1% vs. 6.4% in 9M 14 and EBIT margin Q3 +2 p.p. y/y: 8 % vs. 6% Q3 14



1. EBIT and net profit excluding impact of creating and consolidating Adwen: €29mn in EBIT (in Q1 15)

A sound balance sheet remains a priority

Debt under control in a context of rising activity



1. EBITDA LTM

NFD under control in a context of rising activity

- ▶ Activity (MWe): +26% y/y
- ▶ NFD/EBITDA¹ ratio (0.1x 9M 15 vs. 1.0x 9M 14): - 0.9x y/y

Supported by

- ▶ Rising profitability
- ▶ Control of working capital
- ▶ Capex planning

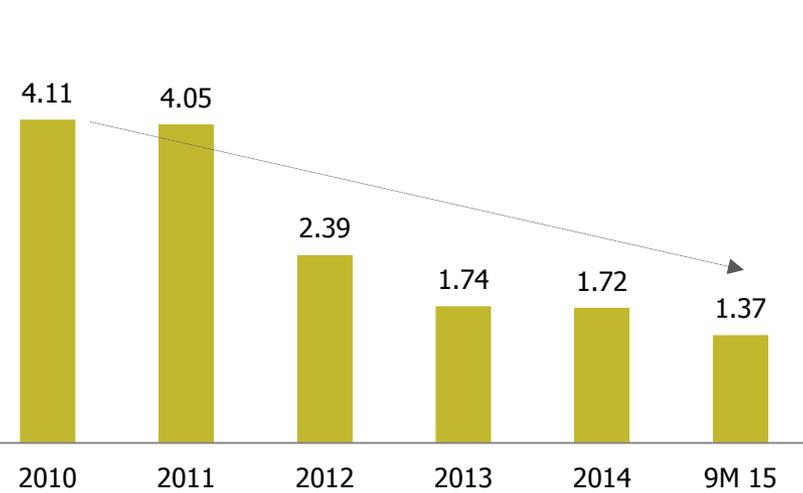
Increase since December 2014 due to normal seasonality

- ▶ Dividend paid in Q3 15

Leader in workplace health and safety

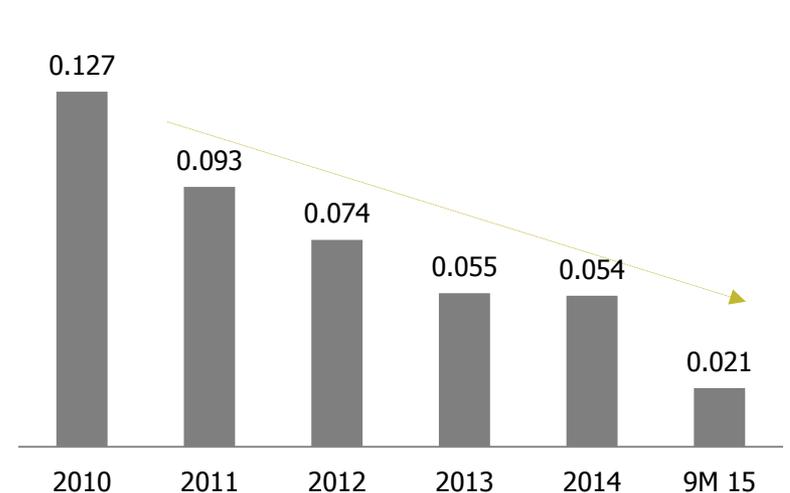
Safety indexes (frequency and severity) in line with targets

Frequency index¹



¹ Frequency index: No. of accidents with days lost * 10⁶/No. of hours worked

Severity index²



² Severity index: No. of days lost * 10³/No. of hours worked



January-September 2015 Results and KPIs

Consolidated group - Key figures

Underlying P&L <small>pre-Adwen¹</small> (€mn)	9M 2014	9M 2015	Chg. %	Q3 2015	% Chg.
Group revenues	1,942	2,533	+30.4%	882	29.7%
MWe	1,832	2,301	+25.6%	819	27.0%
O&M revenues	323	345	+7.0%	121	9.5%
Underlying EBIT	123	206	+67.2%	71	73.0%
Underlying EBIT margin	6.4%	8.1%	+1.8 p.p.	8.0%	+2.0 p.p.
O&M EBIT margin	11.4%	11.7%	+0.4 p.p.	9.7%	0.0 p.p.
Underlying net profit (NP)	64	122	90.2%	36	64.1%
Underlying NP per share (€)	0.25	0.44	74.2%	0.13	52.7%

(1) The 50% stake in Adwen is carried by the equity method.

Reported P&L (€mn)

EBIT ²	123	235	90.9%	71	73.0%
Net profit ²	64	126	96.4%	29	31.4%

(2) Reported EBIT and NP include impact of creating and consolidating Adwen (offshore JV): €29mn of capital gains in EBIT and €4mn in net profit in 9M 2015. Net profit in Q3 included a negative impact of €7mn.

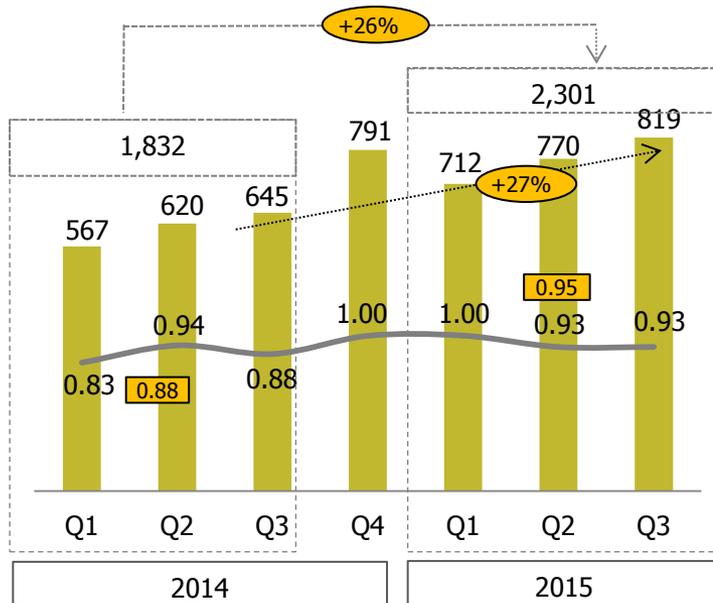
Balance sheet (M€)

Working capital (WC)	440	365	-17.1%	365	-17.1%
WC/revenues LTM	16.8%	10.6%	-6.2 p.p.	10.6%	-6.2 p.p.
Net financial debt (NFD)	308	70	-77.3%	70	-77.3%
NFD/EBITDA LTM	1.0x	0.1x	-0.9x	0.1x	-0.9x

Activity. WTG

Firm activity growth: eight straight quarters of double-digit growth as a result of improved competitive positioning

MWe sold



- MWe
- ASP in the quarter: wind turbine sales, excluding O&M, divided by MWe sold per quarter
- ASP 9M: wind turbine sales, excluding O&M, divided by MWe sold in the period

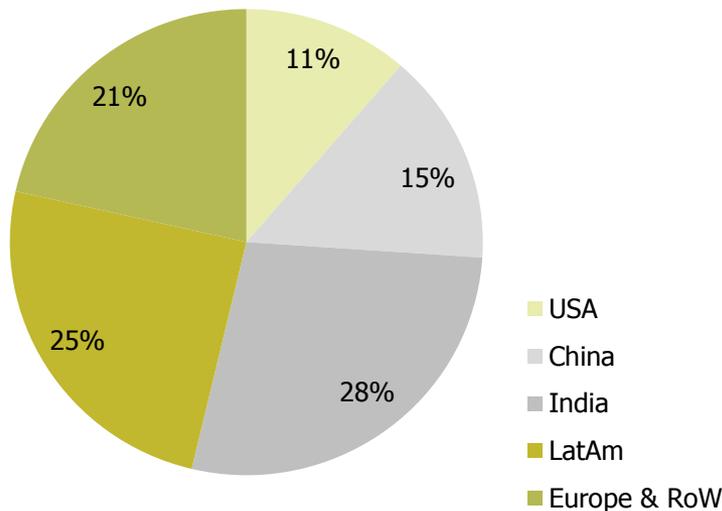
- ▶ **Activity aligned with the volume commitment for 2015 (c.3,100 MWe) and covered by the order book**
 - **MWe +26% y/y in 9M and +27% y/y in Q3**
- ▶ **9M ASP evolution (+ 7.5%) aligned with 2015 ASP expectations and with the level of sales expected**
 - (+) Currency effect (+7% y/y in 9M 15)
 - (+) New product launches (G114-2MW and taller towers)
 - (-) Geographic mix (Δ contribution by China and India in 9M 15)
- ▶ This evolution of the ASP is not indicative of the level and trend of profitability

Activity. WTG

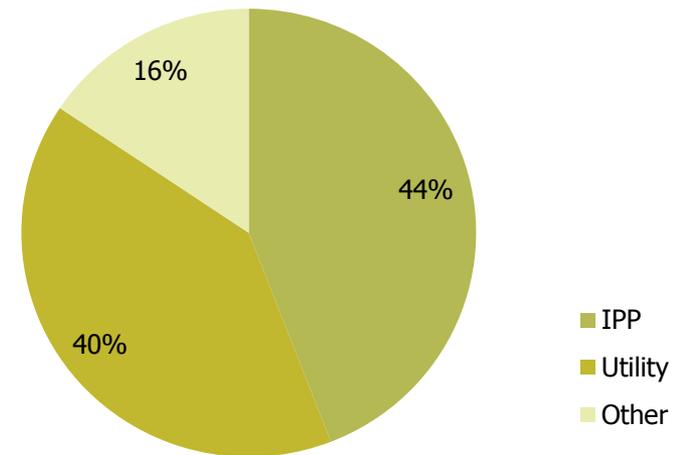
Activity continues to be shaped by diversification in terms of geographies and clients

- ▶ Commercial presence in 18 countries
- ▶ 33,480 MW installed in 50 countries
- ▶ Relations with over 200 customers (utilities, IPPs, financial investors and self-providers)

Geographic mix (MWe sold)



Breakdown of MWe sold, by customer type



Recovery in demand from electric utilities and other non-IPP customers is aligned with projections in the BP 15-17

Profitability. WTG

Cost containment and continuous improvement and quality leadership programmes support steady improvement in WTG profitability, based on the 9/15 pillars, compensating for cost pressures caused by growth and new product launches

Gamesa
Quality Leader



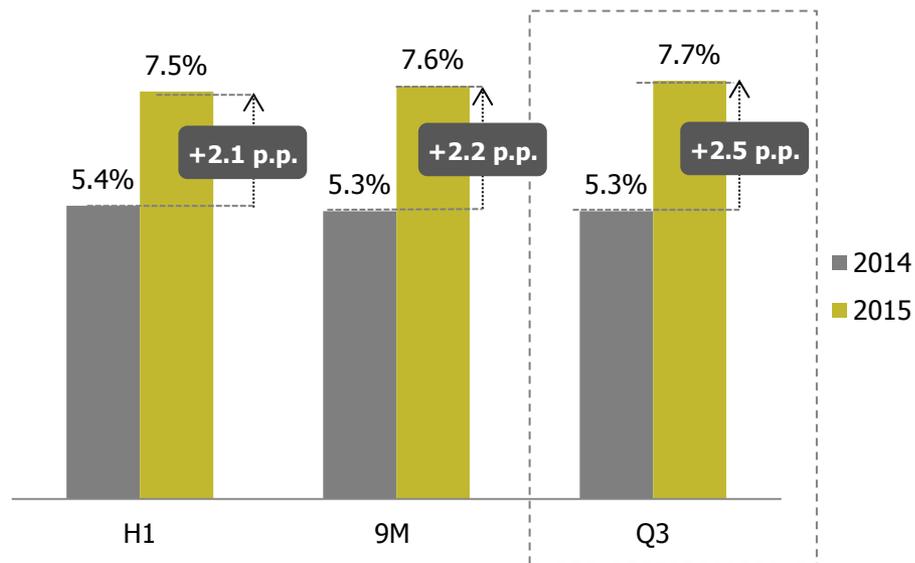
mci
Continuous
Improvement
programmes

Design improvements

Improvements
in
competitiveness
(Processes)

Working with
suppliers

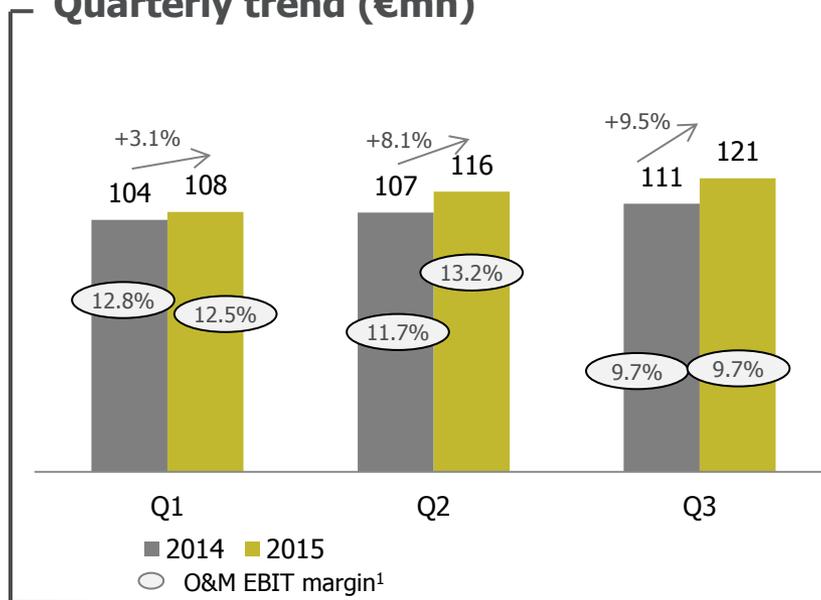
WTG EBIT margin (%)



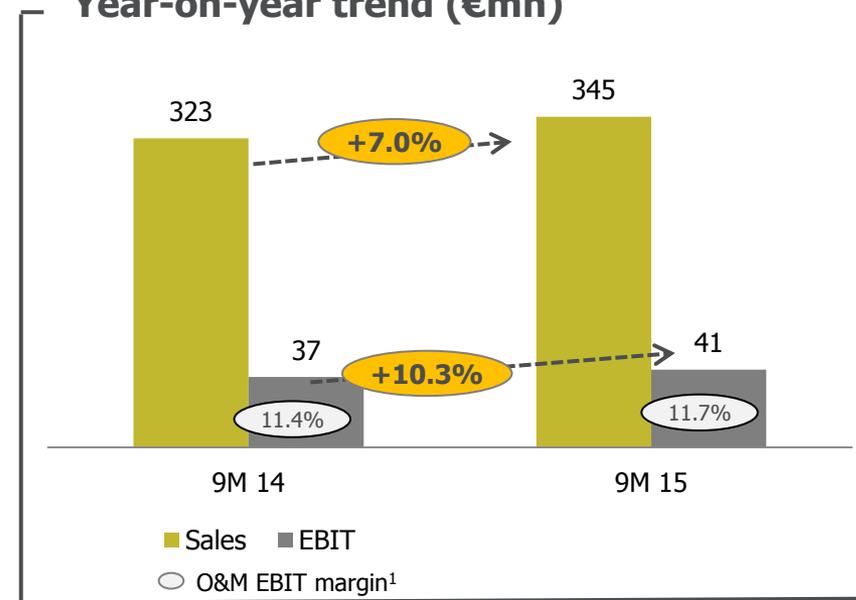
Activity. Operation and maintenance

Sales growth and profitability aligned with projections for the year

Quarterly trend (€mn)



Year-on-year trend (€mn)



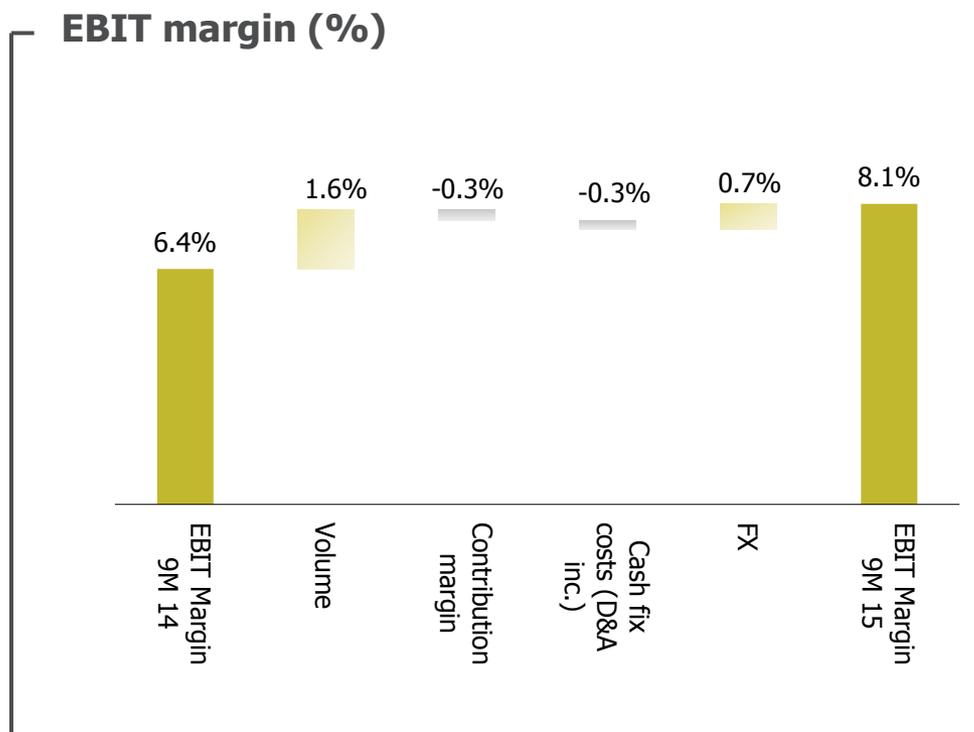
- ▶ Standard seasonal fluctuations in EBIT margin in Q3 due to more preventive maintenance work

- ▶ Year-on-year growth in revenues (+7%) and EBIT (10.3%) in line with FY and BP 15-17 objectives
- ▶ Order book²: +26% y/y (>2bn) and +14% since December
 - Average duration of contracts in portfolio: 7 years

1. EBIT including parent company and structural expenses

Consolidated group - EBIT

Greater activity, supported by a rationalised structure, continuous improvement of variable costs, and favourable exchange rate trend were the main factors driving growth in EBIT margin in 9M 15



Levers for improving the margin aligned with 2015 projections

Positive impact of

- ▶ Growth in volume
- ▶ Optimization of variable expenses
- ▶ Exchange rate (FX)

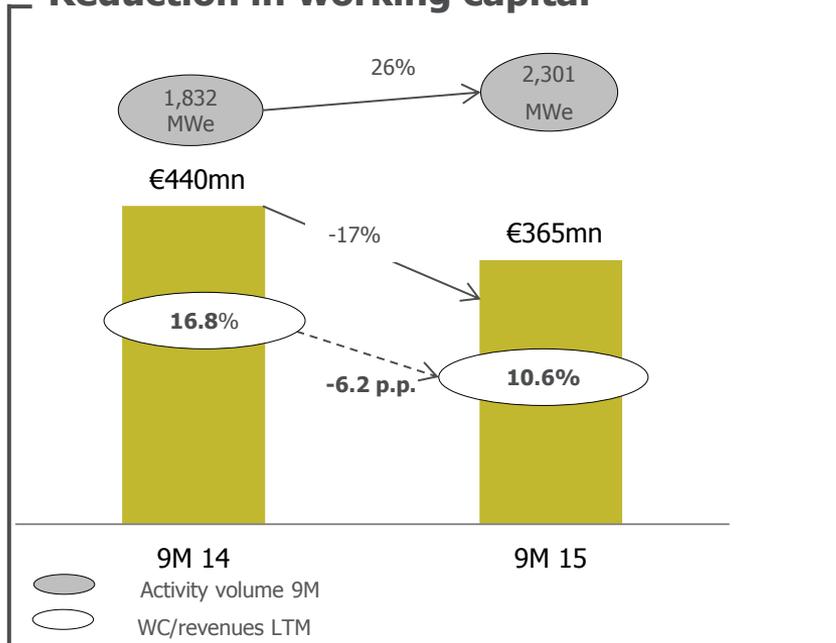
Partly offset by

- ▶ Sales mix incl. lower O&M contribution

Consolidated group - Working capital

Delivering better WC in a context of strong growth

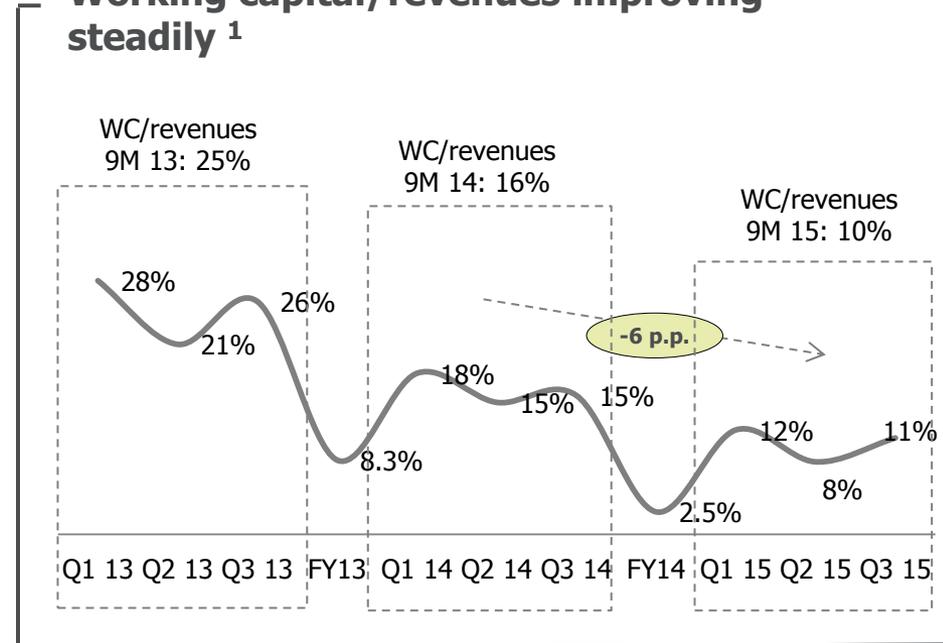
Reduction in working capital



Reducing working capital in a context of rising activity as a result of policies to

- ▶ Align manufacturing with deliveries and receipts
- ▶ Actively manage accounts payable and receivable
- ▶ Control investment in wind farms
- ▶ Monetize operational assets

Working capital/revenues improving steadily ¹



Progress aligned with the 2015 guidance

- ▶ Decline in average working capital
- ▶ Increase YTD due to seasonal fluctuations

1. Revenues of €2,846 mn in 2014 and sales guidance for 2015 (€3,400 mn)

Formalisation of JV with Areva and consolidation of Adwen

Impact on P&L of creating and consolidating Adwen (€mn)

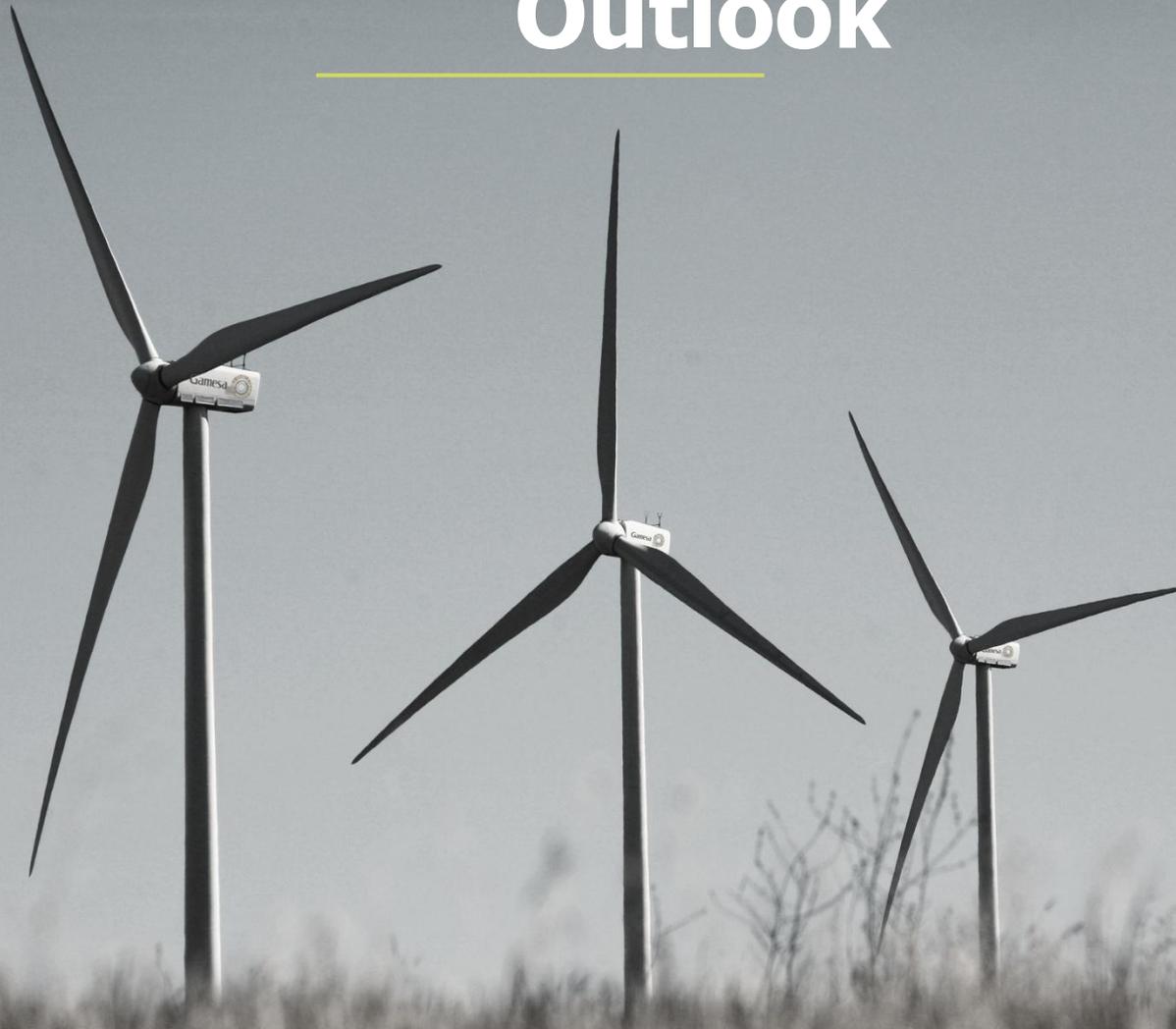
DETAILED IMPACT ON P&L		
Gross capital gain ¹	29.2	EBIT
Equity-accounted income from 50% of Adwen in 9M 15	(17.0)	Result Equity-accounted
Estimated corporate income tax expense ²	(8.2)	Corporate income tax expense
Net profit	4.0	Net profit

1. Non-recurring capital gain = Total value assigned (€195mn) - Total value of contribution and transaction costs (€165.8mn)
2. Tax on gross capital gain (c.28%), with no cash impact. The result of Adwen composed of equity method is already net of income tax and therefore has no fiscal effect on Gamesa

Adwen activity focused on:

- ▶ Operational improvements (installation of GT1 and BW2 projects and O&M of projects already installed)
- ▶ Execution and commissioning of Wikinger (350 MW, 70 AD 135-5MW WTGs)
 - Start-up of blade plant in Bremerhaven
- ▶ Development of the 8 MW machine
 - Internal design certification
- ▶ Business development in Europe and Asia

Outlook



Outlook for 2015 intact

	9M 2015	2015 Guidance		
Volume (MWe)	2,301	c.3,100	✓	Profitable growth: +30% in revenues and +67% in EBIT vs. 9M 2014
Revenues (€mn)	2,533	c.3,400	✓	
EBIT margin	8.1%	≥8%	✓	
WC/revenues	10.6%	<5%	✓	Control of capital consumption and capex
Capex/revenues	€91mn	4%-5%	✓	
ROCE	≥WACC+4%			Creating value
Dividend proposal: pay-out ratio	≥25%			Resuming dividends

- ▶ **Sales growth: 26% in activity and 30% in sales in 9M 15**, supported by sales coverage and the trend in €/MWe, in line with the guidance for the year
 - Coverage¹ in September 2015: 100%
 - Positive exchange rate impact on sale prices €/MWe (+7.0% in 9M 15), offset by the higher contribution by China and India
- ▶ **Growth in EBIT margin: 8.1% en 9M 15 and 8.0% in Q3 15** aligned with projections for the full year (≥8%)
 - EBIT margin sensitivity to exchange rate in 9M 15 (+0.7 points vs. 9M 14) aligned with projections for 2015: +/- 0.5 p.p. (lower impact expected in Q4 2015)
 - Lower currency impact due to increasing local content and dynamic hedging
- ▶ **Debt/cash position on the balance sheet: 0.1x EBITDA in 9M 15, aligned with the long-term structure**
 - Foreseeable rise in capex in Q4 15 to reach 4-5% of sales, in order to attain projected growth
 - Dividend paid in Q3 2015

1. Coverage based on total order intake through 30 September 2015 for activity in 2015 with respect to volume guidance for 2015 (c. 3,100 MWe).

Profitable growth and sound balance sheet trends in line with the BP 15-17

Sound balance sheet and profitable growth @ September support the value creation projected in the BP

	2014A	2015E	2017E	
Volume (MWe)	2,623	c.3,100	3,500-3,800	Profitable growth supported in order book of 3GW @ September, with order intake of 4GW in the last twelve months and growth in margin >8%
EBIT margin ¹	6.4%	≥8%	>8%	
EBIT (€mm)	181		x2 ¹	
WC/revenues	2.5%	<5%	<5%	Control of working capital and capex
Capex/revenues	3.8%	4%-5% ²	<3.5% ³	
ROCE	WACC +2%	WACC+4%	Growth in the period	Accelerating value creation

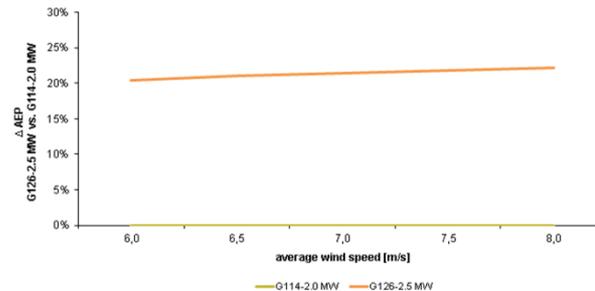
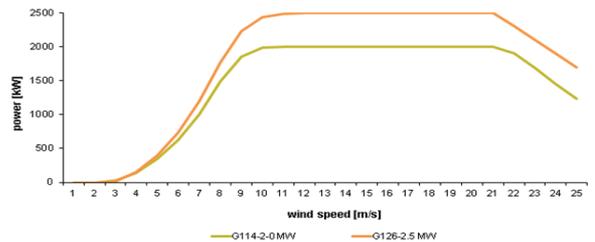
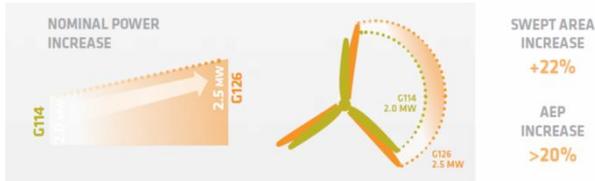
1. At January-May 2015 average exchange rates, aligned with exchange rate guidance for the year

2. Includes organic maintenance capex (3.5% of revenues) and growth capex

3. Guidance includes organic maintenance capex.

Access to 100% of the onshore market with the launch of new platforms

- Product portfolio (2 MW, 2.5 MW, 3.3 MW y 5 MW), serial production on the horizon of the plan
- Improving access to Northern Europe and allows entering new markets such as Canada, Australia or South Africa



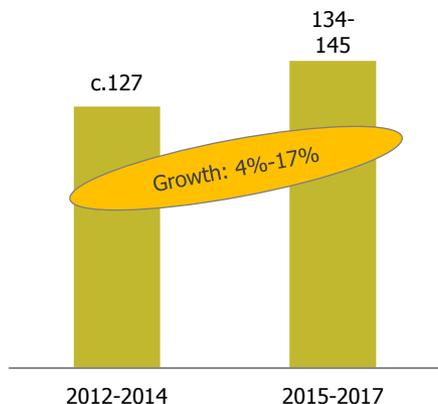
After G114-2.5 MW CII y G106-2.5 MW CI, launch of G126-2.5 MW CIII maximizes output at low wind sites, key for bidding in competitive tenders in Europe

- Proven technology
- + 20%-25% energy output
- Excellent capacity factor and low cost of energy
- Optimized for low winds

New launches in EWEA 2015

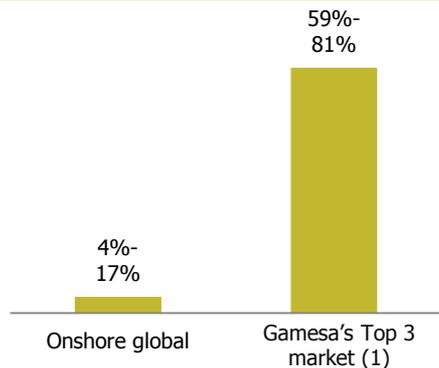
Sound installations perspectives 15-17, with growth linked to emerging countries

Onshore installations accumulated in three years (GW)



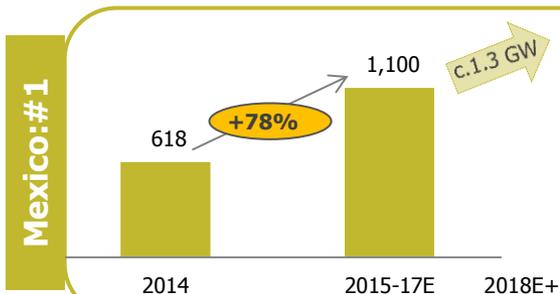
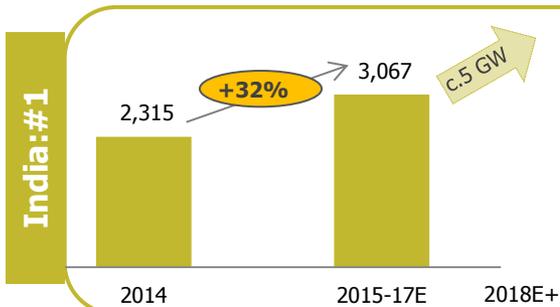
Source: BTM. Market perspectives 2015 and MAKE Market perspectives update Q1 2015

Onshore cumulative installations growth (2015-2017 vs. 2012-2014)

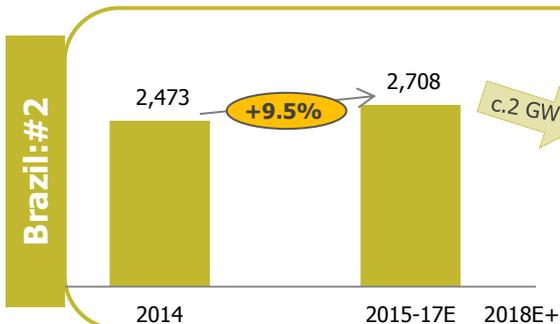


(1) Gamesa's main markets: India, Mexico y Brazil
Source: MAKE Market perspectives update Q1 2015

Average annual installation (MW)



- ▶ **First auction Q1 2016** for projects with COD 2018.
- ▶ **Wind compensation:** energy output + green certificates+ capacity payments
- ▶ **Additional growth for 2018+ (1.3GW / year)**



Auction evolution for 2015:

- ▶ 04/15: 90MW wind(@BRL 177 MWh)
- ▶ 08/15: 539MW wind (@BRL 181 MWh)
- ▶ 11/15: Δ ceiling price to BRL 213 Mwh (+15.8% vs. most recent auction. Uncertainty in 2018 volume allocation)

Source: MAKE Market perspectives update Q1 2015

Countries where Gamesa maintains a leading position with different strategies

And a strict risk control using local content policies, local management teams, product adaptation strategies and currency protection

India:#1

Environment:

- ▶ **Strong macroeconomic situation**, contained inflation, falling interest rates, stable currency
- ▶ **Ambitious renewables targets (60 GW 2022) and stable regulatory environment.** Energy shortage and high dependence on coal

Strategy:

- ▶ **Modular investment** attuned to market growth to **consolidate market leadership**
- ▶ **Exploring opportunities in other renewable sources** with synergies and profitability

Mexico:#1

Environment:

- ▶ **Macroeconomic stability**, contained inflation and stable currency
- ▶ **Regulatory visibility, wind competitiveness and renewable commitment (35% of renewable production in 2023)**

Strategy:

- ▶ **Maintain leading position in the market**
- ▶ Leverage **development activity sales**
- ▶ **Take advantage of relations** with big **international utilities**

Brazil:#2

Environment:

- ▶ **Macroeconomic weakness**, impacting funding conditions and currency **can limit growth for 2018 onwards**
- ▶ **Wind competitiveness and need to diversify the generation mix**

Strategy:

- ▶ **Diversified** customer base
- ▶ Project selection criteria based in **solvency and profitability**
- ▶ Maintain **stable supply capacity**

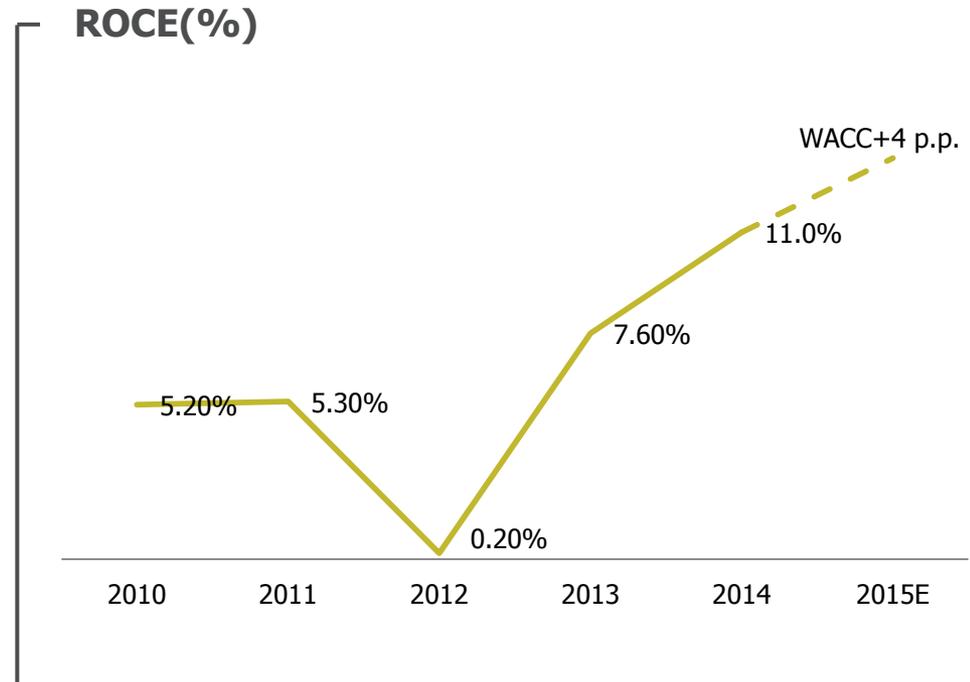
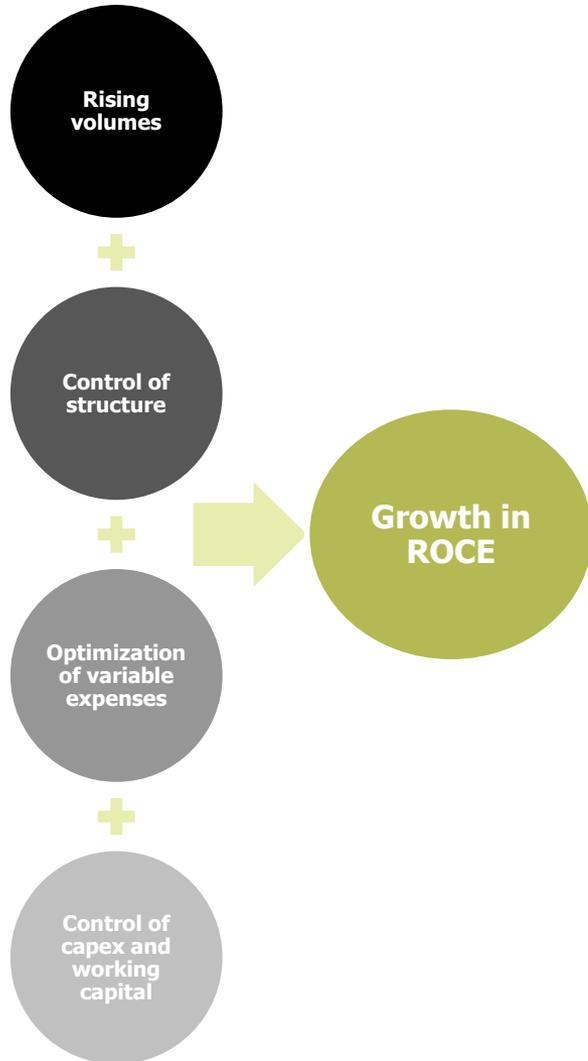
A low-angle, upward-looking photograph of a white wind turbine. The tower and nacelle are visible, with three long, slender blades extending outwards. The background is a clear, bright blue sky. The word "Conclusions" is overlaid in white text on the right side of the image, underlined with a thin yellow line.

Conclusions

Earnings aligned with the 2015 commitments: profitable growth trend in line with the BP 15-17

- ▶ **Growth, profitability and balance sheet in the first 9 months aligned with the guidance for 2015**
- ▶ **Increasing visibility on the volumes committed in the BP 15-17 on the back of strong commercial activity**
 - 3,990 MW of orders signed in the last twelve months, coming from 25 different countries
 - 100% coverage of 2015 sales guidance
 - Order book +42% y/y @ September
- ▶ **1.8 p.p. improvement y/y in 9M 15 EBIT margin (+2 p.p. in Q3) as a result of continuous improvement and quality leadership programs** which offset the stresses of growth in emerging markets
- ▶ **€70 mn in net debt @ September 2015, 0.1 times EBITDA LTM**, on the back of strict control of the balance sheet
- ▶ **Access to 100% of the onshore market with the launch of new platforms**
- ▶ **Strong commitments to wind underpin the industry's future growth**

Accelerating value creation



Aligned with the main international principles of corporate ethics

Committed to respecting human rights and the environment



Red Pacto Mundial España
WE SUPPORT



Caring for Climate



We form part of the main sustainability and corporate responsibility indices



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Q&A

Muchas Gracias

Obrigado

Thank you

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धन्यवाद

Gamesa

